Final Report

Water System Equity Fee Study

Prepared for





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Executive Summary

Introduction

Tucson Water has a long-standing policy of developing water rates and charges based on cost-of-service principles in order to achieve equitable pricing for water services. To further enhance the equity of the water system rates and charges, Tucson Water authorized CH2M HILL in March of 2002 to develop legally defensible, system-wide fees that result in an equitable distribution of infrastructure capital cost responsibility between new and existing users. These system-wide fees would replace the existing, area-specific development fees and be part of a larger City of Tucson effort to address equity issues between existing customers and new development in the provision of all public services.

During the past decade, utilities across the country have turned to development fees for financing new public facilities or expansions to existing facilities. Development fees are one-time charges imposed at the time of connection to the system, or when development permits are issued. These charges, designed to recover all or a portion of the capital investment made by a local government to provide sufficient capacity in a utility system to serve new users, reduce the amount of revenue required from monthly water use rates.

Since the early 1980s, Tucson Water has charged fees to new connections in the northwest, southwest, and southeast portions of the service area to recover infrastructure costs associated with serving the specific area. The current area development fees range from \$360 in the southwest area to \$693 in the southeast area for a residential-size meter. These fees will be abandoned if the Mayor and Council adopt the system equity fee, which is proposed to be assessed on new connections in all areas of the water system.

Overview of Development Fee Approaches and Methodologies

Arizona legislation establishes guidelines for the calculation of development fees. The guidelines cover the calculation and assessment of fees, accounting and expenditure of fee revenues, and public notification and review procedures.

There are three broadly recognized structures for development fees:

- **System Buy-In (or Reimbursement Fee) Approach**. Based on existing facilities and costs. Under this approach, new customers are required to "buy in" to existing system facilities at a rate that reflects either the prior investment per existing customer (investment buy-in), or the unit cost of existing capacity (system equity or capacity buy-in).
- Capacity Expansion (or Improvement Fee) Approach. Based on the projection of capacity-enhancing system costs during the planning horizon (typically 10 to 20 years), along with expected capacity/demands of growth during this period.
- Combined Approach. Considers both existing and planned future facilities and costs.

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The proposed approach for Tucson Water begins with **phase one**, development of a system equity (or capacity buy-in) fee for the potable water system, to be implemented beginning July 1, 2003. **Phase two** will entail development of a combined buy-in and improvements-based fee for implementation following completion of the long-term water resources and infrastructure plan.

System Equity (Buy-In) Fee Methodology

The proposed approach consists of four steps: (1) develop the cost basis, (2) define system capacity, (3) calculate unit cost(s) of capacity, and (4) develop the fee schedule.

Develop the Cost Basis

Calculation of the system equity or buy-in fee began with a tabulation of utility fixed assets as of June 30, 2002. Infrastructure projects substantially completed and in service, along with the remainder of the Clearwater Renewable Resources Facility, planned for completion by June 30, 2003, were then added to the tabulation. Asset types that do not provide system capacity as well as those contributed to the system have been excluded along with hydrants, meters and services, and unmetered fire services; treatment facilities; system infrastructure in isolated systems; and reclaimed water facilities. The remaining potable assets included in the calculation of the buy-in fee consist of supply, transmission and distribution, and storage and pumping components.

A broad range of methods may be used to determine the value of assets and calculate a buyin fee. The historical or original cost method was selected for Tucson Water, as it is easily documented from accounting records, widely understood, and used by many other utilities across the country.

It is standard practice to make adjustments to the original cost system value when developing the cost basis. Adjustments include: (1) deductions for **outstanding debt principal** associated with the included components (the portion of asset value that has yet to be paid by system users), and (2) the addition of **interest costs** for debt-funded facilities (existing customers have borne interest costs, which are added to system value).

Table ES-1 presents the cost basis for the fee calculation, which is determined to be \$552.01 million.

TABLE ES-1Valuation of Existing Capacity (in millions)

Existing Facilities	Original Cost	Contributions and Exclusions	Adjusted Original Cost	Outstanding Debt Principal Credit	Interest	TOTAL
Supply	\$ 149.11	\$ (1.19)	\$147.92	\$ (52.13)	\$ 36.76	\$ 132.55
Transmission/Distribution	501.95	(169.94)	332.01	(117.00)	82.52	297.53
Storage/Pumping	147.13	(11.07)	136.06	(47.95)	33.82	121.93
All Other Assets	237.63	(237.63)	0.0	N/A	N/A	0.0
TOTAL	\$ 1,035.82	\$ (419.83)	\$ 615.99	\$ (217.08)	\$ 153.10	\$ 552.01

N/A = Not applicable

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Define System Capacity

Because water utilities must meet all of the water demands of their customers, water systems are sized to meet their customers' peak requirements. Therefore, it is appropriate to consider peak system design criteria in calculating and assessing the fees. The peak or maximum capacity of the water facilities that have been included in the cost basis, expressed in terms of millions of gallons per day (mgd) include:

Total Supply (groundwater wells and Clearwater Facility wells)
 Transmission/Distribution
 Storage/Pumping Plant
 200 mgd
 286 mgd

Calculate Unit Cost of Capacity and Develop Fee Schedule

Table ES-2 shows the calculation of the unit cost of capacity, stated first in mgd and then in gallons per day (gpd). For each system component, this is simply the value of existing facilities divided by the respective capacity.

TABLE ES-2
Unit Cost of Capacity and System Equity (Buy-In) Fee Calculation

Facility Type	Peak Day	Peak Day + Fire	Total
	Allocation Percent (%)		
Supply	100.0%		100.0%
Transmission/Distribution	100.0%		100.0%
Storage/Pumping		100.0%	100.0%
	Allo	ocated Investment	(\$)
Supply	\$132,555,127		\$132,555,127
Transmission/Distribution	\$297,533,625		\$297,533,625
Storage/Pumping		\$121,935,165	\$121,935,165
Total	\$430,088,751	\$121,935,165	\$552,023,917
		Capacity (mgd)	
Supply	201		N/A
Transmission/Distribution	200		N/A
Storage/Pumping		286	N/A
	Unit C	cost of Capacity (\$/	mgd)
Supply	\$661,123		N/A
Transmission/Distribution	\$1,487,668		N/A
Storage/Pumping		\$426,600	N/A
	Unit Cost of Capacity (\$/gpd)		
Supply	\$.6611		N/A
Transmission/Distribution	\$1.4877		N/A
Storage/Pumping		\$.4266	N/A

N/A = Not applicable

Residential customers constitute the majority of Tucson Water's current and foreseeable connections. The peak demand of the average residential customer has driven the design of the water system as well as the costs of that system. For that reason, the "equivalent residential unit" used for system design became the basis for calculating the fee. This equivalent residential unit receives water service from a 5/8-inch meter, uses 300 gpd on

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average, but requires 540 gallons on the peak day of the year plus an additional 60 gallons to accommodate fire flow on that peak day.

Table ES-3 shows the application of the system-wide unit capacity costs to the capacity requirements, indicated previously, of a typical residential connection to the water system. This application results in a fee of \$1,416 for a new 5/8-inch metered connection.

TABLE ES-3System Equity (Buy-In) Fee Calculation by System Component

Customer Class	Peak Day	Peak Day + Fire	Total	
	Capacity Requirements (gpd/customer)			
5/8" Meter Equivalent	540	600	N/A	
	System Equity (Buy-In) Fee			
Supply	\$357		\$357	
Transmission/Distribution	\$803		\$803	
Storage/Pumping		\$256	\$256	
TOTAL	\$1,160	\$256	\$1,416	

N/A = Not applicable

The fee schedule, based on water meter size, is shown in Table ES-4. Using meter flow relationships to scale up the 5/8-inch meter buy-in fee is consistent with American Water Works Association (AWWA) guidelines as well as Tucson Water's existing area development fees. Meter capacities used to determine equivalencies in Table ES-4 are within maximum capacity standards reported by AWWA¹.

TABLE ES-4Proposed System Equity (Buy-In) Fee Schedule

Meter Size	Meter Capacity	Meter Equivalency	Charge
5/8"	20	1.0	\$1,416
1"	50	2.5	\$3,540
1 1/2"	100	5.0	\$7,080
2"	160	8.0	\$11,328
3"	320	16.0	\$22,656
4"	550	27.5	\$38,940
6"	1,125	56.3	\$79,650
8"	1,700	85.0	\$120,360
10"	2,600	130.0	\$184,080
12"	4,300	215.0	\$304,440

¹ Meter capacities up to 2" meters are from *AWWA Manual of Water Supply Practices—M1*, Fifth Edition, "Principles of Water Rates, Fees, and Charges," American Water Works Association, 2000, page 202. Meter capacities for meters larger than 2" are within maximum capacity standards stated in publication AWWAc701-88.

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Implementation and Recommendations

Because these system-wide fees represent a new way of charging for water system capacity costs, public outreach will be important to educate stakeholders on the policy and technical issues related to the fee. Part of that education process, planned for November and December 2002, will be to provide information related to the impact of the proposed fee on Tucson Water's financial plan, and the need for future rate increases. In January 2003, Tucson's Mayor and Council will consider whether to proceed with establishing the system equity, or buy-in, fee.

Table ES-5 provides buy-in fee revenue projections for the 5-year period of fiscal year (FY) 2004 through FY 2008, based on the adoption of the fee schedule, the projected growth in new potable water connections (as made by Tucson Water in December 2001), and the assumption that the fee will be applicable system-wide to all new potable metered connections.

TABLE ES-5Projected Revenue

	FY 2004	FY 2005	FY 2006	FY 2007	FY 2008
Equivalent 5/8" Meters	278,008	283,930	289,665	295,516	301,486
Growth Rate	2.23%	2.13%	2.02%	2.02%	2.02%
New Equivalent Meters	6,064	5,922	5,735	5,851	5,969
5/8" Meter Fee	\$1,416	\$1,416	\$1,416	\$1,416	\$1,416
Projected Revenue	\$8,586,624	\$8,385,552	\$8,120,760	\$8,285,016	\$8,452,104

Revenue generated by the fee will be used to help pay principal and interest on existing debt. A preliminary analysis of this revenue stream, presented in Table ES-6, indicates that the 4.3 percent annual water rate increases, shown in the financial plan adopted by the Mayor and Council in June 2002, become around 1.5 percent annually when the projected buy-in fee revenues are incorporated.

TABLE ES-6 Effect of System Equity Fee

Estimated Water Sales Revenue Increase	FY 2004	FY 2005	FY 2006	FY 2007	FY 2008
Financial Plan Adopted June 2002	4.3%	4.3%	4.3%	4.3%	N/A
Financial Plan Adjusted for System Equity Fee	1.5%	1.5%	1.5% <i>OR</i>	1.5%	1.5%
Biennial Increase with System Equity Fee	0.0%	3.3%	0.0%	3.4%	0.0%

N/A = Not applicable

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Communities are often concerned about the impact of development fees on housing prices and overall economic development. A community's equity goals—of which development fees are often a key component, providing a mechanism for growth to pay for the impact on infrastructure—must be balanced with the community's other goals related to issues such as affordable housing and economic development. Limited studies have been conducted to document the relationship between development fees and housing prices. These studies point to the complexity of the issue, in that there are a number of factors that contribute to the price of housing, perhaps most importantly the strength of the local economy and housing market.

Furthermore, in Arizona, and in Pima County in particular, housing prices continue to rise faster than incomes, leading to gaps in affordable housing for households at certain income levels. Affordability gaps exist, in other words, *before* the buy-in fee proposed will be enacted. Nevertheless, to the extent that development impact fees represent a potential barrier to housing affordability, their impact may be mitigated by the implementation of other policies that encourage increased supply of low-cost housing, such as changing zoning restrictions related to high-density housing.^{2,3}

Development fees represent both a significant diversification of Tucson Water's current revenue stream and a revenue source that may demonstrate almost as much variability as revenues generated by the sale of water. CH2M HILL does not recommend unqualified reliance on this revenue source. CH2M HILL recommends that (1) these fees be viewed as important to ensure the equitable distribution of cost responsibilities among existing and future rate payers, and (2) the plan to institute a future-looking development fee to complement the buy-in fee be pursued.

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² Arizona Housing Commission. *The State of Housing in Arizona*. 2001.

³ Pollack, Elliott D. and Company. *Draft Arizona Affordable Housing Profile, Preliminary Findings*. In conjunction with John Lopach, Housing Consultant. April 19, 2002.

Introduction

Purpose

Tucson Water has a long-standing policy of developing water rates and charges based on cost-of-service principles in order to achieve equitable pricing for water services. To further enhance the equity of the water system rates and charges, Tucson Water authorized CH2M HILL in March of 2002 to develop legally defensible, system-wide fees that result in an equitable distribution of infrastructure capital cost responsibility between new and existing users. These fees would replace the existing, area-specific development fees. The new fees would be part of a larger City of Tucson effort to address equity issues between existing customers and new development in the provision of all public services.

Various forms of development fees were considered by CH2M HILL and Utility Management, including a fee based on specific future infrastructure requirements related to system growth. However, Tucson Water has just begun the process of developing a long-term water resource and infrastructure plan, which would be needed to construct such a fee. Therefore, it was decided to take a phased approach to the implementation of development fees.

This report presents the methodology and proposed fees for phase 1. The intent of the phase 1 fee, called a "system equity" or "buy-in" fee, is to charge each new connection to the potable water system for its claim on the additional capacity available in that system already paid for by existing rate payers. After the long-term plan is in place, the second phase of fee development will occur. The second phase fees will be structured to include a buy-in component related to existing system available capacity, as well as an improvements component to charge each new connection to the potable water system its proportionate share of cost for the additional water resources or infrastructure required.

The new system equity fee and recommendations for administrative procedures are designed to be consistent with:

- The City's financial and growth management policies
- The requirements of Arizona fee statutes (ARS Sections 9-463.05 and 9-511.01)
- Industry standard methods established by AWWA

Scope of Work

The specific tasks that made up the scope of the system equity fee analysis are as follows:

- Provide direction to Tucson Water regarding what assets to include in the calculation of the fee and what credits should be included in the asset basis.
- Select a valuation method for the included system assets so that their cost can be calculated.

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- Segregate the included system asset costs by system component.
- Determine the most appropriate capacity measures for each system component based on system operation and planning criteria.
- Calculate unit costs of capacity for each system component.
- Calculate the system equity fee based on the system capacity claim of a typical residential unit with a 5/8-inch meter.
- Establish applicable fees for other meter sizes based on the estimated capacity for each size in relation to the capacity for a 5/8-inch meter.
- Evaluate policies and practices related to the administration of the fee and develop an implementation plan that complies with Arizona law and local objectives.
- Provide draft and final reports, including documentation of the technical analysis and recommendations for fee administration.
- Participate in work planning, public involvement, and City Council meetings or presentations.

Role of Development Fees in Infrastructure Financing

Purpose

During the past decade, utilities across the country have turned to development fees as one of the principal sources of revenue for financing existing public facilities that have sufficient capacity to accommodate growth, new public facilities, or expansions to existing facilities. Development fees, also referred to as impact fees, connection fees, system development charges, or capital contribution fees, are one-time charges imposed at the time of connection to the infrastructure system, or when development permits are issued. These charges are designed to recover all, or a portion of, the capital investment made by a local government to provide sufficient capacity in a utility system to serve new users.

Capital improvements needed to provide new capacity in a utility system must generally be constructed in large increments; therefore, system expansions are often constructed years in advance of when the added capacity will be fully utilized. As a result, current system users are often charged rates that are used to pay for a portion of the system capacity to serve future users. Development fees are often assessed either to avoid charging existing users for these extra capacity costs or to compensate the existing users for the costs they have previously incurred to provide this capacity.

Revenues generated through the assessment of development fees may be used to directly offset the costs of a system expansion or to repay debt issued to finance the system expansion. Either use of development fee revenues reduces the amount of revenue required from monthly user rates.

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Development Fees in Tucson

Since the early 1980s, Tucson Water has charged fees to new connections in the northwest, southwest, and southeast portions of the service area, to recover infrastructure costs associated with serving the specific area as defined by the respective area plans. The current area development fees recover planned future investment costs associated with pipelines over 8 inches, booster stations, storage, and well facilities, along with cost for land acquisition. The current area development fees are charged to new development based on water meter size. The fees for a residential size meter range from \$188 in the northwest area to \$693 in the southeast area. Fees are scaled up for larger meter sizes based on standard industry capacity factors.

The existing northwest, southwest, and southeast area development fees will be abandoned, should the Mayor and Council adopt the system equity fee presented in this report.

Unlike the existing area development fees, the system equity fee is proposed to be assessed on new potable connections in all areas of the water system, thereby creating equity among all new customers as well as between existing and new customers.

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SECTION 2

Overview of Development Fee Approaches and Methodologies

Introduction

Within the framework of legislative requirements and case law, local governments have latitude in selecting specific approaches and methodologies related to the calculation and assessment of development fees. The first set of options relates to the overall structure of the fee—whether it is based on existing facility costs, future planned improvements, or a combination of existing and planned facilities. Once the overall development fee structure has been determined, the methodology may be further refined based on a number of additional considerations, including the following:

- Types of facilities to be included in the fees (e.g., water resources, treatment, distribution, reclaimed)
- Capacity apportionment (relevant to either existing facilities or planned improvements approaches)
- Planning horizon, if the approach is future improvements
- Credits for past or future contributions to the system
- Factors related to the time value of money (e.g., interest and inflation)
- System-wide versus area-specific assessment
- Fee assessment units (e.g., water meter size)

Legal Environment

In Arizona, the calculation and assessment of development fees is regulated by ARS Section 9-463.05, and the calculation of other fees and charges is governed by ARS Section 9-511.01. ARS Section 9-463.05 authorizes local governments to assess development fees "to offset costs to the municipality associated with providing necessary public services to a development." The legislation provides guidelines regarding the calculation and assessment of development fees, accounting and expenditure of development fee revenues, and public notification and review procedures.

With regard to the calculation and assessment of development fees, ARS Section 9-463.05 requires that the fees:

• Bear a reasonable relationship to the burden imposed upon the municipality to provide additional necessary public services to the development, and

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• Be assessed in a nondiscriminatory manner.

It was, in part, on the basis of these requirements that the Home Builders Association of Central Arizona (HBA) challenged development fees implemented by the City of Scottsdale in 1987. Ultimately, Scottsdale's development fees were upheld by decisions of the Arizona Supreme Court and Court of Appeals [Home Builders Association v. City of Scottsdale, 187 Ariz. 479, 930 P.2d 993 (Ariz. 1997)]

The Arizona Supreme Court upheld Scottsdale's fees because the legislative standards were consistent with the relevant case law, and because the fees imposed were developed in accordance with the statutory requirements and assessed through a standardized and uniform schedule. As such, they were found to be nondiscriminatory, and not subject to the taking requirements that the United States Supreme Court imposed in *Dolan v. City of Tigard*, 512 U.S. 374, 114 S. Ct. 2309 (1994). The *Home Builders* Court also found that the requirement that the fee bear a "a reasonable relationship to the community burden," which ARS Section 9-463.05(B)(4) explicitly requires and the prestatute case law consistently recognizes, was sufficient to meet the constitutional requirements of "rough proportionality" recognized in *Dolan* [187 Ariz. at 485-86, 930 P.2d at 999-1000] Accordingly, any fee imposed by the City of Tucson, whether under ARS Section 9-463.05, or under the general fee requirements in ARS Section 9-511.01, must bear a reasonable relationship to the costs imposed upon the community by the actions that are subject to the fee.

Alternative Fee Structures Considered

There are three basic structures for development fees. These are:

- System Buy-In Approach. Based on existing facilities and costs, this approach generally takes one of two forms: 1) investment buy-in, or 2) capacity buy-in.
- Capacity Expansion Approach. Based on planned future capital improvements, costs, and growth.
- Combined Approach. Considers both existing and planned future facilities and costs. Generally takes one of two forms: 1) incremental cost, or 2) average cost.

Each option is discussed in more detail below.

System Buy-In Approach

The system buy-in approach is based on existing facilities and costs. Under this approach, new customers are required to "buy in" to existing system facilities at a rate that reflects either the prior investment per existing customer (investment buy-in), or the unit cost of existing capacity (capacity buy-in).

Investment Buy-In

Development fees under an investment buy-in approach are calculated simply by dividing the value of existing facilities by the current number of equivalent units in the system to determine the investment per equivalent unit. Under this approach, new customers are required to buy into the system at the same level as existing customers' past investments.

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Capacity Buy-In

The capacity buy-in approach differs from the investment buy-in approach in terms of the denominator of the unit cost calculation. As described above, the denominator in the investment buy-in approach is the current *demand* in the system (as measured by equivalent units). In contrast, the denominator of the capacity buy-in approach is the existing system *capacity*. To the extent that there is excess capacity available in the existing system (meaning capacity is greater than existing demand), the capacity buy-in approach will yield a smaller unit cost and development fee (all other things equal) than the investment buy-in approach.

Capacity Expansion Approach

While the buy-in approaches can be characterized as backward-looking, the capacity expansion approach is very much a forward-looking approach. The basis for the fees under this methodology is the projection of capacity-enhancing costs planned for the system during the planning horizon (typically 10 to 20 years). The utility's master plans and capital improvement plans generally serve as the basis for this information. The projected capacity costs are then divided by the expected capacity/demands of growth during this same planning period to determine the development fees.

Combined Approaches

Combined approaches are designed to recover both the costs of existing available system capacity and planned additional capacity costs.

Incremental Cost

The incremental cost approach is perhaps the most technically rigorous of the development fee calculation approaches. It involves developing two separate unit costs of capacity — one based on existing system available capacity and the other based on future additional capacity. The former is the buy-in portion of the fee, often referred to as the reimbursement component, and the latter is the capital improvement portion of the fee, often referred to as the improvement fee.

This methodology involves explicit determination of *available* capacity in the existing system, as well as apportionment of future capital costs between existing users and new development. The buy-in or reimbursement fee component is determined by dividing the value of available capacity in the existing system by the incremental service units required by growth during the planning period. The improvement fee component is determined by dividing the value of future capacity-increasing costs by the incremental service units. So, unlike the capacity expansion approach described previously that only recovers the future capacity costs related to growth, the incremental cost approach also recovers the costs of available capacity of the existing system.

Average Cost

The average cost approach is less rigorous than the incremental cost approach because it does not require explicit valuation of the existing system's available capacity. Instead, the *total* existing system value is combined with the planned capacity improvement costs and divided by the *total* future demand/capacity of the system. In this way, the unit cost represents an average cost of capacity whereas the incremental cost approach valued the existing and future capacities separately.

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An initial review of local policies and data resulted in the following proposed approach for Tucson Water:

- 1. Develop a capacity buy-in, or system equity, fee for the potable water system to be implemented July 1, 2003.
- 2. Following completion of a long-term water resources and infrastructure plan, develop a combined buy-in and improvements-based fee for future implementation.

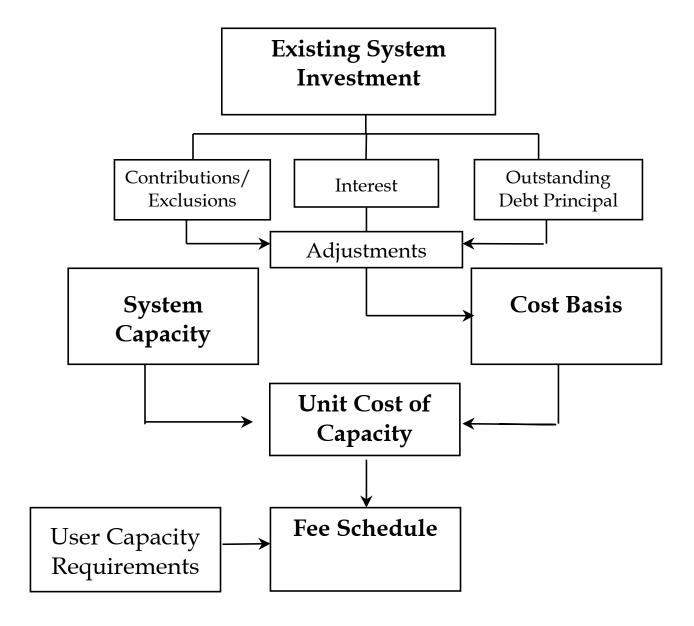
Methodology

The proposed buy-in approach is based on the capacity buy-in method discussed above and includes the following steps illustrated in Figure 2-1:

- 1. Develop the Cost Basis.
- 2. Define System Capacity.
- 3. Calculate Unit Cost(s) of Capacity.
- 4. Develop Buy-In Fee Schedule.

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FIGURE 2-1 System Equity (Buy-In) Fee Development Process



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Cost Basis

Introduction

Calculation of the system equity or buy-in fee began with a tabulation of utility fixed assets as of June 30, 2002. Infrastructure projects substantially completed and in service, along with the remainder of the Clearwater Renewable Resources Facility planned for completion by June 30, 2003, were then added to the tabulation. (See Appendix A for a complete listing of assets.) The cost basis is limited to potable system assets funded by existing customers, for which there is no offsetting liability and whose costs will not continue to be covered through another fee schedule. The cost basis therefore represents the "equity" in the system attributable to existing users.

System Valuation Assumptions

A broad range of methods may be used for determining the value of assets used to calculate a buy-in fee. The primary options and their key elements are summarized in Table 3-1.

TABLE 3-1Summary of System Valuation Options

Method	Depreciation	Inflation
Historical (Original) Cost	Х	Х
Book Value	1	X
Replacement Cost New Less Depreciation	1	1
Replacement Cost New	X	1

X = excluded I = included

Historical (Original) Cost

Historical cost valuation assigns to an asset the nominal dollar value paid at the time of construction. This valuation does not recognize any depreciation in system assets since construction, reflecting a view that system asset values should not be depreciated because they have been and will be maintained, rehabilitated, and upgraded over time rather than be subject to retirement. The historical cost approach also does not recognize any increase in nominal value resulting from inflation, or other factors.

Book Value

Book value is defined as the original cost of system assets less accumulated depreciation; it is an accounting value typically shown in audited financial statements that follow generally

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accepted accounting principles (GAAP). Book value does not reflect any appreciation in assets which may have occurred since the assets were constructed but does reflect the estimated loss in value of assets since construction.

Book value will generally result in the lowest buy-in fee compared to the other valuation methods, as it does not recover from new development the costs associated with depreciation or inflation.

Replacement Cost¹ New, Less Depreciation (RCNLD)

System valuation using the Replacement Cost New Less Depreciation (RCNLD) method involves assigning asset values on the basis of what it would cost in current dollars to construct an equivalent set of infrastructure assets subject to current market conditions, regulatory requirements, and technological advances. These values are subject to deductions for depreciation incurred since the original construction.

This method can require extensive analysis owing to the need to determine construction costs under prevailing market conditions. This would involve a substantial increase in system value (from book value and sometimes from original cost) resulting from several important factors. In particular, if facilities were constructed during a downturn in the regional economy, construction costs were relatively low as compared to current conditions—even after adjusting for the years of general construction cost inflation.

Valuation of system assets using replacement cost suggests that existing customers are effectively owners of a regional infrastructure investment and are thereby entitled to realize an appreciation in the "market" value of the facilities. New customers would be asked to not only reimburse existing users for their actual pre-payments for system capacity but also to pay for plant appreciation.

Replacement Cost New (RCN)

Use of the Replacement Cost New method would involve simply assigning the system value as described above without any deductions for accumulated depreciation since construction. Use of this method would have the same implications as RCNLD with respect to the standing of new versus existing customers, but would also further reflect a view that system asset values should not be depreciated because they will be maintained, rehabilitated, and upgraded over time rather than be subject to retirement.

Table 3-2 summarizes the advantages and disadvantages of each valuation option.

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¹ For purposes of simplicity, defensibility, and ease of understanding, replacement costs may be estimated by applying an appropriate inflation index to historical costs of system assets. This "appreciated cost" valuation method may be viewed as a subset of replacement cost measures. It may be more easily determined and updated because it avoids current cost estimation requirements by relying on readily available historical cost information. This method has gained acceptance in many communities both regionally and nationally.

TABLE 3-2System Valuation Methods
Summary of Advantages and Disadvantages

Valuation Method	Advantages	Disadvantages
Historical Cost	Conservative; easily understood and documented; recognizes nominal cost paid by existing customers; assumes that assets/capacity will be maintained.	No recognition of change in value of dollar over time, or potential reduction in useful life of facilities.
Book Value	Conservative; easily understood and documented; recognizes remaining useful life available to new customers.	No recognition of change in value of dollar over time; applies depreciation to assets that may not be retired.
Replacement Cost New, Less Depreciation (RCNLD)	Recognizes change in value of dollar, and in value of plant assets over time; recognizes remaining asset life available to new customers.	Involves development of replacement cost estimates that has some associated problems; may be viewed by new customers as less equitable than original cost basis; applies depreciation to asset that may not be retired.
Replacement Cost New (RCN)	Recognizes change in value of dollar, and in value of plant assets over time.	Involves development of replacement cost estimates; no recognition of potential reduction in useful life of facilities; may be viewed by new customers as less equitable than original cost basis.

Selected Approach

The asset valuation selected for Tucson Water's system equity, or buy-in, fee is historical cost. This method is easily documented from accounting records, widely understood, and used by many other utilities across the country. Under this approach, new customers are required to buy into the system at the same nominal cost as existing users.

System Components

The potable assets included in the calculation of the buy-in fee consist of the following system components, each of which includes some portion of the infrastructure associated with the Clearwater Renewable Resource Facility:

- Supply
- Transmission and Distribution
- Storage and Pumping

Supply facilities are groundwater wells and the Clearwater Renewable Resource Facility that recharges Colorado River water and recovers a blend of that water and groundwater via a series of recovery wells. Transmission and distribution pipelines convey water from the supply facilities to customers. The distribution grid is made up of smaller, local lines that carry water from the transmission system to neighborhoods and individual customers'

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properties. Distribution lines are included in the cost basis because they contribute to capacity and they were funded with monthly water rates.

Storage and pumping facilities include storage tanks, reservoirs, booster stations, and pressure tanks. Storage facilities provide temporary holding of water to meet peak demands and maximize system efficiency. Pumping facilities are the mechanisms that move water from one elevation to another.

Certain asset types included in the above system components as well as other categories of assets have been excluded from the group of assets on which the buy-in fee is based. Excluded assets are indicated below:

- Assets that do not provide system capacity consist mainly of vehicular type equipment, land on which water facilities have yet to be constructed, and administrative offices
- Assets, mostly pipelines distributing water to specific subdivision, that have been
 contributed to Tucson Water as part of other long-standing development policies of the
 utility. Because these assets were not funded by monthly water rates, they have been
 excluded from the group of assets on which the buy-in fee is based.
- Hydrants, meters and services, unmetered fire services, and equipment are excluded because they have their own fee schedules and are not funded from monthly water rates.
- Treatment facilities consisting of Tucson Water's Hayden-Udall Water Treatment Plant and the Tucson Airport TCE Remediation Plant (TARP) are excluded, in the first case because the plant is currently not used to provide water service to customers and in the second case because the plant is not the property of Tucson Water.
- Assets in Tucson Water's seven small isolated water systems are excluded from fee calculations because it would not be fair to ask new connections in those systems to 'buy in' to facilities to which they have no access.
- Reclaimed water system assets are also excluded because the fee calculation is related solely to existing excess potable system capacity.

As mentioned previously, the cost basis is limited to existing customers' equity in the potable water system components described above. According to AWWA Manual M26, "Equity in the water system established by existing customers can accrue from various sources, including the retirement of debt, cash financing of capital improvements, or previous SDC [system development charge, also referred to as impact fees, buy-in fees, or development charge] payments."²

In Tucson, existing area development fees have provided funding for some of the water system assets related to the buy-in fee components (e.g., supply, pumping). These assets are included in the cost basis for the buy-in fee because, as stated by AWWA, they represent existing system equity. In addition, the improvements funded by existing area development fees are needed to provide capacity for future growth. By including these facilities in the cost basis, future users will continue to pay the proportionate share of system capacity that

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² American Water Works Association. Water Rights and Related Charges, Second Edition. Denver, CO, 1996.

is available to serve them. Unlike meters and services that will continue to be funded through other fee schedules, the proposed buy-in fees will replace existing area development fees as the mechanism for funding these types of system facilities.

Tucson Water's assets as of June 30, 2002, plus the Clearwater Renewal Resource Facility assets to be added by June 30, 2003, valued on the basis of original cost, totaled slightly over \$1 billion dollars. After the assets discussed above were excluded, the group of assets on which the buy-in fee was calculated, as shown in Table 3-3, totaled \$616 million, roughly 60 percent of the original cost of all assets.

Adjustments

As is standard practice, the following adjustments are made to the original cost system value in the development of the cost basis:

- Deductions for outstanding debt principal. Debt proceeds are regularly used to fund major system facilities. The outstanding principal represents the portion of asset value that has yet to be paid by system users. This portion of asset value is excluded from the cost basis because it does not represent equity in the system, and to avoid double-charging customers for debt-funded facilities in monthly water rates. The portion of debt principal excluded from the cost basis is limited to debt associated with the included components (i.e., supply, transmission and distribution, pumping and storage) and, as of June 30, 2002, amounts to 65.6 percent of all future debt principal payments.
- Addition of **interest costs.** For debt-funded facilities, existing customers have borne interest costs, in addition to repaying a portion of principal costs. Therefore, interest expense on included system components has been added to system value to determine the cost basis. The interest cost added amounts to 66.1 percent of the total interest cost the utility has incurred for the past 20 years.

See Appendix B for additional data used to derive the above adjustments.

Cost Basis Calculation

Table 3-3 presents the cost basis calculations for the proposed buy-in fee by potable system component. The cost basis for the buy-in fee calculation is determined to be \$552.01 million. Of this total, \$132.55 million is attributed to the Supply component, \$297.53 million to the Transmission and Distribution component, and \$121.93 million to the Storage and Pumping component.

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TABLE 3-3 Valuation of Existing Capacity (in millions)

Existing Facilities	Original Cost	Contributions and Exclusions	Adjusted Original Cost	Principal	Interest	TOTAL
Supply	\$149.11	\$(1.19)	\$147.92	\$(52.13)	\$36.76	\$132.55
Transmission/Distribution	501.95	(169.94)	332.01	(117.00)	82.52	297.53
Storage/Pumping	147.13	(11.07)	136.06	(47.95)	33.82	121.93
All Other Assets	237.63	(237.63)	0.0	N/A	N/A	0.0
TOTAL	\$1,035.82	\$(419.83)	\$615.99	\$(217.08)	\$153.10	\$552.01

N/A = Not applicable

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System Capacity

Introduction

Arizona law requires establishment of a "rational nexus" between the costs included in the cost basis and the projected capacity requirements of new development. System design criteria drive the amount of capacity present in the system that, in turn, determines the cost to construct the system. As a result, system design criteria play an important role in the calculation of the buy-in fee. Water system capacity may be measured in terms of average or peak water volumes, with capacity measures differing among system components. This section presents the system capacity information for Tucson Water based on system operation and planning criteria.

Capacity Estimates

Customer demand characteristics include average and peak water demands. Because water utilities must meet all of the water demands of their customers, water systems are sized to meet their customers' peak requirements. Peak day requirements represent the estimated rate of use during the system's maximum day. In addition, some components must be sized to meet potential fire flow requirements, in excess of peak demands. Because the intent of the buy-in fee is to recover from new development the cost of its proportionate share of system capacity needs, it is appropriate to consider peak system design criteria in calculating and assessing the fees.

Design criteria for Tucson Water include the following:

- Supply Peak Day
- Transmission/Distribution—Peak Day
- Storage/Pumping Peak Day plus Fire Protection

Table 4-1 depicts the peak or maximum capacity of the water facilities that have been included in the cost basis expressed in terms of millions of gallons per day (mgd).

TABLE 4-1Existing System Capacity Estimates

	Facilities	Capacity (mgd)
Total Supply (groundwater wells and Clearwater Renewable Resource Facility wells)	199	201
Transmission/Distribution	Approximately 3,200 miles of main	200
Storage/Pumping Plant	39 (Storage Only)	286

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Supply

Tucson Water produces groundwater supply from three well fields and a blend of Colorado River water and groundwater from the Clearwater Renewable Resource Facility. The maximum capacity of groundwater wells, excluding those in isolated systems and TARP, is 146.6 mgd. The capacity of the Clearwater Facility will be 54 mgd by June 30, 2003. Thus, the maximum supply capacity related to calculation of the buy-in fee is 201 mgd.

Transmission/Distribution

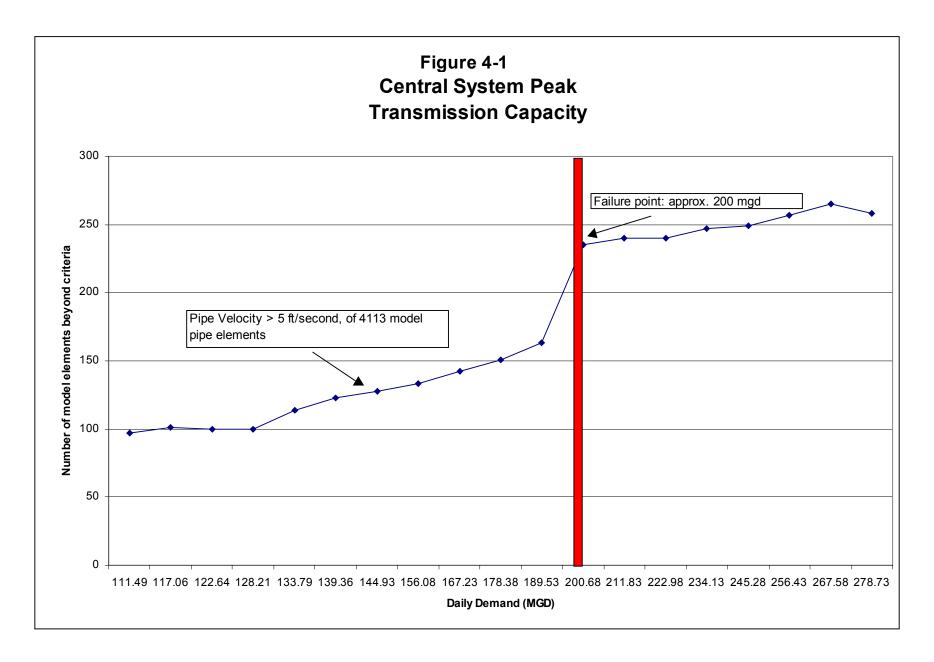
Figure 4-1 shows the results of a hydraulic modeling analysis of the transmission system. The graph shows that a significant number of the 4,113 pipe segments in the peak day model begin to fail operational criteria at a little over 200 mgd of demand. Based on this analysis, the water system transmission capacity is estimated to be 200 mgd. Distribution system capacity is assumed to be equal to transmission capacity.

Storage/Pumping

Storage and pumping facilities, reduced for those in the isolated systems, are estimated to have a total capacity of 286 mgd. Nine major reservoirs account for 73 percent of this capacity.

A complete listing of capacity by individual facility within each system component is provided in Appendix C.

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Unit Costs of Capacity and Fee Schedule

Introduction

The system-wide unit cost of capacity may be determined from the information presented in Sections 3 and 4. Once the unit costs of capacity for each system component have been determined, the fee for a typical new residential 5/8-inch metered connection can be determined based on its projected claim on system capacity. Finally, the 5/8-inch meter fee must be extrapolated for larger meter sizes. This section presents the unit cost calculation along with the proposed fee schedule for all meter sizes.

Unit Cost of Capacity

Table 5-1 shows the calculation of the unit cost of capacity. Based on the original cost approach, the total adjusted value of existing facilities described in Section 3 is \$552.02 million. Of this amount, \$132.55 million is allocated to Supply, \$297.53 million to

TABLE 5-1
Unit Cost of Capacity and System Equity (Buy-In) Fee Calculation

Facility Type	Peak Day	Peak Day + Fire	Total
	Allocation Percent (%)		
Supply	100.0%		100.0%
Transmission/Distribution	100.0%		100.0%
Storage/Pumping		100.0%	100.0%
	Allo	ocated Investment	(\$)
Supply	\$132,555,127		\$132,555,127
Transmission/Distribution	\$297,533,625		\$297,533,625
Storage/Pumping		\$121,935,165	\$121,935,165
Total	\$430,088,751	\$121,935,165	\$552,023,917
	Capacity (mgd)		
Supply	201		N/A
Transmission/Distribution	200		N/A
Storage/Pumping		286	N/A
	Unit Cost of Capacity (\$/mgd)		
Supply	\$661,123		N/A
Transmission/Distribution	\$1,487,668		N/A
Storage/Pumping		\$426,600	N/A
	Unit Cost of Capacity (\$/mgd)		
Supply	\$.6611		N/A
Transmission/Distribution	\$1.4877		N/A
Storage/Pumping		\$.4266	N/A

N/A = Not applicable

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Transmission and Distribution, and \$121.93 million to Storage and Pumping. As described in Section 4, the estimated capacity for each component is 201 mgd, 200 mgd, and 286 mgd, respectively. The unit cost of capacity for each system component is simply the value of existing facilities divided by the respective capacity. Therefore, the unit cost of capacity is \$661,123 per mgd for Supply, \$1,487,668 per mgd for Transmission and Distribution, and \$426,600 per mgd for Storage and Pumping. The unit cost of capacity, restated in terms of gallons per day, is \$0.6611 for Supply, \$1.4877 for Transmission and Distribution, and \$0.4266 for Storage and Pumping.

User Capacity Requirements

Customers' individual claims on capacity must be measured in the same terms as the system capacities in Section 4. For example, if the unit of measure of system capacity is gallons per day of peak water demand, new customer demand should also be defined in terms of gallons per day of peak water volume required.

Residential customers constitute the majority of Tucson Water's current and foreseeable connections. The peak demand of the average residential customer has driven the design of the water system as well as the costs of that system. For that reason, the "equivalent residential unit" became the basis for calculating the fee. Tucson Water's system planning engineers indicate that the following assumptions regarding the equivalent residential unit are used to design the water system:

- Average day Average day is 110 gallons per capita per day (gpcpd) multiplied by 2.7
 average household members, resulting in approximately 300 gallons per day serviced by
 a 5/8-inch meter
- Peak Day Peak day is approximately 1.8 times the average day, resulting in 540 gallons per day serviced by a 5/8-inch meter
- Peak Day + Fire This peak is approximately 2.0 times the average day, resulting in 600 gallons per day serviced by a 5/8-inch meter

Table 5-2 shows the application of the system-wide unit capacity costs to the capacity requirements, indicated above, of a typical residential connection to the water system. This application results in a fee of \$1,416 for a new 5/8-inch metered connection.

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TABLE 5-2System Equity (Buy-In) Fee Calculation by System Component

Customer Class	Peak Day	Peak Day + Fire	Total
	Capacity Requirements (gpd/customer)		
5/8-Inch Meter Equivalent	540	600	N/A
	System Equity (Buy-In) Fee		
Supply	\$357		\$357
Transmission/Distribution	\$803		\$803
Storage/Pumping		\$256	\$256
TOTAL	\$1,160	\$256	\$1,416

N/A = Not applicable

System Equity (Buy-In) Fee Schedule

The fee schedule, based on water meter size, is shown in Table 5-3. Using meter flow relationships to scale up the 5/8-inch meter buy-in fee is consistent with Tucson Water's existing area development fees, as well as AWWA guidelines. Meter capacities used to determine equivalencies in Table ES-4 are within maximum capacity standards reported by AWWA¹.

TABLE 5-3Proposed System Equity (Buy-In) Fee Schedule

Meter Size	Meter Capacity	Meter Equivalency	Charge
5/8"	20	1.0	\$1,416
1"	50	2.5	\$3,540
1 ½"	100	5.0	\$7,080
2"	160	8.0	\$11,328
3"	320	16.0	\$22,656
4"	550	27.5	\$38,940
6"	1,125	56.3	\$79,650
8"	1,700	85.0	\$120,360
10"	2,600	130.0	\$184,080
12"	4,300	215.0	\$304,440

¹ Meter capacities up to 2" meters are from *AWWA Manual of Water Supply Practices—M1*, Fifth Edition, "Principles of Water Rates, Fees, and Charges," American Water Works Association, 2000, page 202. Meter capacities for meters larger than 2" are within maximum capacity standards stated in publication AWWAc701-88.

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Appendix D compares the proposed fees with fees from other Arizona cities, as well as national data.

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Implementation and Summary

Introduction

Because these system-wide fees represent a new way of charging for water system capacity costs, public outreach will be important to educate stakeholders on the policy and technical issues related to the fee. Part of that education process will be to provide information related to the impact of the proposed fee on Tucson Water's financial plan, and the need for future rate increases.

Public Outreach

The public outreach calendar is provided in Appendix E. Meetings are planned with members of the development community [Southern Arizona Home Builders Association (SAHBA), and Tucson Utility Contractors Association (TUCA)], as well as the general public and the Customer Rate Design Group that was last convened to discuss monthly water rate issues. A presentation to the Citizens Water Advisory Committee (CWAC) occurred in November 2002, with consideration of the system equity fee's revenue impact on Tucson Water's financial plan to be considered in December 2002. Tucson's Mayor and Council will consider whether to proceed with establishing the system equity, or buy-in, fee in January 2003.

Financial Impacts

Revenue Projections

Revenue from the buy-in fee will be used to help pay principal and interest on Tucson Water's existing debt. Table 6-1 provides buy-in fee revenue projections for the 5-year period of fiscal year (FY) 2004 through FY 2008. The revenue projections are based on the adoption of the buy-in fee schedule presented in Table 5-3, the projected growth in new potable water connections (restated in terms of 5/8-inch meter equivalents) made by Tucson Water in December 2001, and the assumption that the fees will be applicable to all new metered potable connections system-wide. In FY 2004, new meter equivalents are estimated to be 6,064, resulting in total projected revenue from buy-in fees of \$8.6 million. The new connection growth rate is expected to decrease somewhat beyond FY 2004, leading to slight annual decreases from the 2004 level in the revenues projected. Beyond FY 2004, annual revenues from buy-in fees are estimated to range between \$8.1 million and \$8.5 million. Since the area development fees will be discontinued should the Tucson Mayor and Council adopt the buy-in fee schedule, net revenues are estimated to be between \$7.1 and \$7.6 million annually during the projection period.

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Tucson Water engineering estimates indicate that existing system capacity can accommodate the additional connections projected, with supply and transmission mains being the constraining system components.

TABLE 6-1Projected Revenue

	FY 2004	FY 2005	FY 2006	FY 2007	FY 2008
Equivalent 5/8-Inch Meters	278,008	283,930	289,665	295,516	301,486
Growth Rate	2.23%	2.13%	2.02%	2.02%	2.02%
New Equivalent Meters	6,064	5,922	5,735	5,851	5,969
5/8-Inch Meter Fee	\$1,416	\$1,416	\$1,416	\$1,416	\$1,416
Projected Revenue	\$8,586,624	\$8,385,552	\$8,120,760	\$8,285,016	\$8,452,104

Rate Impacts

Preliminary analysis of the effect on monthly water rate increases of the buy-in fee revenue stream (presented in Table 6-2) indicates that the fee may have a substantial effect on the need for annual water rate increases. The 4.3 percent annual water rate increases shown in the financial plan adopted by the Mayor and Council in June 2002 become around 1.5 percent annually when the projected buy-in fee revenues are incorporated in the plan. That level of increase enables a biennial water rate increase averaging around 3.3 percent, with the first year of that increase coming in FY 2005 rather than FY 2004.

TABLE 6-2 Effect of System Equity Fee

Estimated Water Sales Revenue Increase	FY 2004	FY 2005	FY 2006	FY 2007	FY 2008
Financial Plan Adopted June 2002	4.3%	4.3%	4.3%	4.3%	N/A
Financial Plan Adjusted for System Equity Fee	1.5%	1.5%	1.5% <i>OR</i>	1.5%	1.5%
Biennial Increase with System Equity Fee	0.0%	3.3%	0.0%	3.4%	0.0%

N/A = Not applicable

Relationship to Housing Prices

Communities are often concerned about the impact of development fees on housing prices and overall economic development. A community's equity goals—of which development fees are often a key component, providing a mechanism for growth to pay for its impact on infrastructure—must be balanced with the community's other goals related to affordable

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housing and economic development. Limited studies have been done to document the relationship between development fees and housing prices. A study in Contra Costa County California in the mid-1990s from the Public Policy Institute of California¹, found that "underlying supply and demand factors, as well as current economic conditions will determine which fraction of the [development fee] burden is actually borne by each party [homeowners, developers, and landowners]."

Another publication by the Brookings Institution Center on Urban and Metropolitan Policy² finds: "Housing prices are actually determined by a host of interacting factors, such as the price of land, the supply and types of housing, the demand for housing, and the amount of residential choice and mobility in the area." While there are a number of factors that can influence the price of housing, the paper states that the "strength of the housing market is the single most important influence on housing prices whether growth management programs are present or not."

A recent report prepared by the Pima County Department of Transportation and Flood Control District³ draws similar conclusions, stating that: "Many factors influence the cost of housing." The report also presents information showing that new median home sales price increased less than 0.3 percent per year (\$368) between 1995 (the year prior to the County's implementation of transportation development fees) and 1998. The County's existing development fees, about \$1,500 per dwelling unit, are proposed to increase to \$3,500 per dwelling unit. While the County currently provides waivers of fees for households below a certain income threshold, it is proposing to cease its waiver program.

In Arizona, and in Pima County in particular, housing prices continue to rise faster than incomes, leading to gaps in affordable housing for households at certain income levels. Affordability gaps exist, in other words, *before* the buy-in fee proposed will be enacted. Nevertheless, to the extent that development impact fees represent a potential barrier to housing affordability, their impact may be mitigated by the implementation of other policies that encourage increased supply of low-cost housing, such as changing zoning restrictions related to high-density housing. ^{4,5} Additional discussion related to housing affordability nationwide and in Arizona is provided in Appendix F.

Summary of Recommendations

In constructing recommendations for development fee calculations and implementation planning, it is important to consider the context of Tucson Water's financial plan and the potential prospective role of development fees. Development fees represent both a significant diversification of Tucson Water's current revenue stream and a revenue source that may demonstrate almost as much variability as revenues generated by the sale of water.

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¹ Dresch, Marla and Steven M. Sheffrin. *Who Pays for Development Fees and Exactions?* June 1997. Copyright © 1997 Public Policy Institute of California, San Francisco, CA. All rights reserved.

² Nelson, Arthur C., Rolf Pendall, Casey J. Dawkins, and Gerrit J. Knaap. *The Link Between Growth Management and Housing Affordability: The Academic Evidence*. February 2002.

³ Pima County Department of Transportation and Flood Control District. *An Assessment of the Adequacy of the Roadway Development Fee.* October 25, 2002.

⁴ Arizona Housing Commission. *The State of Housing in Arizona*. 2001.

⁵ Pollack, Elliott D. and Company. *Draft Arizona Affordable Housing Profile, Preliminary Findings*. In conjunction with John Lopach, Housing Consultant. April 19, 2002.

Development charges may mitigate future water rate increases, but unqualified reliance on this revenue source is not recommended by CH2M HILL. CH2M HILL does recommend that these fees be viewed as important to ensure the equitable distribution of cost responsibilities among existing and future rate payers. Additionally, CH2M HILL recommends that Tucson Water institute a future-looking development fee to complement the buy-in fee as follows:

- In developing a future-looking fee component, employ a 10- to 20-year capital plan, preferably 20 years, to ensure that fee calculations reflect a consistent capacity basis.
- Given Tucson Water's focus on development of water resources, assure that water resource acquisition costs are incorporated in the forward-looking development fees.

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APPENDIX A Fixed Assets

Tucson Water Fixed Asset Summary Report by Group As of June 30, 2002



Asset Type/Description	Original Cost	Less: Contributed	Less: Exclusions	Adjusted Original Cost: Assets for Fee Calculation
INCLUDED ASSETS TYPES				
Distribution				
Hydrants	20,375,589	(7,835,967)	(12,539,623)	-
Meters & Services	55,031,710	(11,873,598)	(43,158,113)	-
Unmetered Fire Services	4,770,886	(2,600)	(4,768,286)	-
Pipes	259,587,860	(82,920,246)	-	176,667,613
Distribution Subtotal	339,766,045	(102,632,411)	(60,466,021)	176,667,613
Transmission	162,187,290	(6,839,798)		155,347,492
TOTAL TRANSMISSION/DISTRIBUTION	501,953,335	(109,472,209)	(60,466,021)	332,015,105
	001,000,000	(100, 11 =,=00)	(00,100,021)	302,010,100
Pumping	39,120,868	(2,770,497)	(764,943)	35,585,428
Storage	108,010,750	(1,955,065)	(5,574,756)	100,480,929
TOTAL STORAGE PUMPING	147,131,618	(4,725,562)	(6,339,698)	136,066,357
TOTAL SUPPLY	149,106,664	(221,633)	(967,953)	147,917,078
	• •	, ,	, , ,	, ,
TOTAL SYSTEM EQUITY ASSETS	798,191,617	(114,419,404)	(67,773,673)	615,998,540
•				
EXCLUDED ASSETS TYPES				
Equipment				
Computers	1,960,858	-	(1,960,858)	-
Systems	2,470,052	(05.000)	(2,470,052)	-
Office Equipment	404,561	(25,000)	(379,561)	-
Lab Equipment	1,465,103 2,359,216	(6,000)	(1,459,103)	-
Other Equipment Vehicles	8,216,999	-	(2,359,216) (8,216,999)	-
Equipment Subtotal	16,876,788	(31,000)	(16,845,788)	<u>-</u> _
_qaipmont cabtotal	10,010,100	(0.,000)	(10,010,100)	
Land	1,786,845	-	(1,786,845)	_
Other	16,946,158	(1,311,213)	(15,634,945)	
Daglaimad	07.465.642	(A E24 C20)	(02 642 095)	
Reclaimed	97,165,613	(4,521,628)	(92,643,985)	
Treatment	104,851,006		(104,851,006)	
	10-1,001,000		(10-1,000)	
TOTAL EXCLUDED ASSETS	237,626,410	(5,863,840)	(231,762,569)	-
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1,111,111)	,,,	
Total	1,035,818,027	(120,283,245)	(299,536,242)	615,998,540

⁽¹⁾ Adjustments include open Clearwater projects; Work-in-Progress; abandoned pipe.

TUCSON WATER Tabulation of Assets As of 6/30/2002



			Assets			Non-Cont	ributed Assets	Adjusted Original
								Cost:
Group				Original Cost	Adjusted	Total Assets		Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation

DISTRIB	LITION			1					
DIST	200210	0035	PEPPERTREE	8.162.81	8.162.81	-	-	(L1)	-
DIST	200210		PEPPERTREE	1,785,41	1,785.41	-	-	(L1)	-
DIST	200210	0035	PEPPERTREE	20,248.88	-	20,248.88	(20,248.88)	(L1)	-
DIST	200210	0035	PEPPERTREE	4,428.95	-	4,428.95	(4,428.95)	` ′	-
DIST	0	0	RECURRING CIPS	1,529,525.27	-	1,529,525.27	(1,529,525.27)		-
DIST	200210A	0035	FIRE HYDRANTS	10,243,556.82	3,414,911.39	6,828,645.43	(6,828,645.43)		-
DIST	200210AA	0035	FIRE HYDRANTS	14,323.92	_	14,323.92	(14,323.92)	(L1)	-
DIST	200210AB	0035	FIRE HYDRANTS	243,535.00	243,535.00	-	-	(L1)	-
DIST	200210AC	0035	FIRE HYDRANTS	1,138.36	_	1,138.36	(1,138.36)	(L1)	-
DIST	200210AD	0035	FIRE HYDRANTS	2,638.43	_	2,638.43	(2,638.43)	(L1)	-
DIST	200210AE	0035	FIRE HYDRANTS	2,372.76	_	2,372.76	(2,372.76)	(L1)	-
DIST	200210AF	0035	FIRE HYDRANTS	2,268.93	_	2,268.93	(2,268.93)	(L1)	-
DIST	200210AG	0035	FIRE HYDRANTS	16,737.23	_	16,737.23	(16,737.23)	(L1)	-
DIST	200210AH	0035	FIRE HYDRANTS	1,573.48	-	1,573.48	(1,573.48)	(L1)	-
DIST	200210AI	0035	FIRE HYDRANTS	3,306.44	-	3,306.44	(3,306.44)	(L1)	-
DIST	200210AJ	0035	FIRE HYDRANTS	202,134.00	202,134.00	-	-	(L1)	-
DIST	200210AK	0035	FIRE HYDRANTS	204,175.00	204,175.00	-	-	(L1)	-
DIST	200210AL	0035	FIRE HYDRANTS	2,068.94	-	2,068.94	(2,068.94)	(L1)	-
DIST	200210AM	0035	FIRE HYDRANTS	6,349.00	-	6,349.00	(6,349.00)	(L1)	-
DIST	200210AN	0035	FIRE HYDRANTS	8,066.95	-	8,066.95	(8,066.95)	(L1)	-
DIST	200210AO	0035	FIRE HYDRANTS	15,725.50	-	15,725.50	(15,725.50)	(L1)	-
DIST	200210AP	0035	FIRE HYDRANTS	22,445.11	-	22,445.11	(22,445.11)	(L1)	-
DIST	200210AQ	0035	FIRE HYDRANTS	5,479.58	-	5,479.58	(5,479.58)	(L1)	-
DIST	200210AR	0035	FIRE HYDRANTS	8,127.30	-	8,127.30	(8,127.30)	(L1)	-
DIST	200210AS	0035	FIRE HYDRANTS	4,946.32	-	4,946.32	(4,946.32)	(L1)	-
DIST	200210AT	0035	FIRE HYDRANTS	25,591.24	-	25,591.24	(25,591.24)	(L1)	-
DIST	200210AU	0035	FIRE HYDRANTS	192,315.00	192,315.00	=	-	(L1)	-
DIST	200210AV	0035	FIRE HYDRANTS	286,560.00	286,560.00	-	-	(L1)	-
DIST	200210AW	0035	FIRE HYDRANTS	10,196.21	=	10,196.21	(10,196.21)	(L1)	-
DIST	200210AX	0035	FIRE HYDRANTS	20,746.89	-	20,746.89	(20,746.89)	(L1)	-
DIST	200210AY		FIRE HYDRANTS	46,632.00	-	46,632.00	(46,632.00)		-
DIST	200210AZ	0035	FIRE HYDRANTS	5,384.96	-	5,384.96	(5,384.96)	(L1)	-

			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group	FA.#	0	Donasiation.	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
								-
DIST	200210B		FIRE HYDRANTS	46,830.00	46,830.00	-	- (L1)	-
DIST	200210BA		FIRE HYDRANTS	38,809.68	-	38,809.68	(38,809.68) (L1)	-
DIST	200210BB		FIRE HYDRANTS	117,647.00	-	117,647.00	(117,647.00) (L1)	-
DIST	200210BC		FIRE HYDRANTS	3,746.81	-	3,746.81	(3,746.81) (L1)	-
DIST	200210BD		FIRE HYDRANTS	45,749.56	-	45,749.56	(45,749.56) (L1)	-
DIST	200210BE		FIRE HYDRANTS	19,104.61	-	19,104.61	(19,104.61) (L1)	-
DIST	200210BF		FIRE HYDRANTS	5,178.46	-	5,178.46	(5,178.46) (L1)	-
DIST	200210BG		FIRE HYDRANTS	47,319.40	-	47,319.40	(47,319.40) (L1)	-
DIST	200210BH		FIRE HYDRANTS	5,944.86	-	5,944.86	(5,944.86) (L1)	-
DIST	200210BI		FIRE HYDRANTS	410,625.00	410,625.00	-	- (L1)	-
DIST	200210BJ		FIRE HYDRANTS	227,085.00	-	227,085.00	(227,085.00) (L1)	-
DIST	200210BK		FIRE HYDRANTS	296,698.37	258,844.12	37,854.25	(37,854.25) (L1)	-
DIST	200210BL		FIRE HYDRANTS	476,659.99	476,659.99	- 47 570 75	- (L1)	-
DIST	200210BM		FIRE HYDRANTS	71,696.00	24,122.25	47,573.75	(47,573.75) (L1)	-
DIST	200210BN		FIRE HYDRANTS	1,238,301.36	-	1,238,301.36	(1,238,301.36) (L1)	-
DIST	200210BO		FIRE HYDRANTS 88/89 ADDNS	102,837.00	102,837.00	-	- (L1)	-
DIST	200210BP		HYDRANTS 99/00 ADDITIONS	270,045.63	270,045.63	-	- (L1)	-
DIST	200210BQ		99/00 HYDRANTS	16,442.81	-	16,442.81	(16,442.81) (L1)	-
DIST	200210BR		99/00 HYDRANTS	14,854.24	-	14,854.24	(14,854.24) (L1)	-
DIST	200210BS		99/00 FIRE HYDRANTS GRANT/CAMP	9,694.08	-	9,694.08	(9,694.08) (L1)	-
DIST	200210BT		MILLMAR RD FIRE HYDRANTS	14,324.85	-	14,324.85	(14,324.85) (L1)	-
DIST	200210BU		SPEEDWAY/CAMPBELL HYDRANTS	62,406.25	-	62,406.25	(62,406.25) (L1)	-
DIST	200210BV		8TH ST & CHERRY FIRE HYDRANTS	69,639.75	-	69,639.75	(69,639.75) (L1)	-
DIST	200210BW		12TH/AJO MAIN HYDRANTS	11,383.36	-	11,383.36	(11,383.36) (L1)	-
DIST	200210BX		SWAN/SUNRISE MAIN HYDRANTS	2,055.79	-	2,055.79	(2,055.79) (L1)	-
DIST	200210BY		99/00 22ND & I-10 MAIN HYDRANT	12,675.30	-	12,675.30	(12,675.30) (L1)	-
DIST	200210BZ		99/00 VAL/CC FIRE HYDRANTS	11,065.68	-	11,065.68	(11,065.68) (L1)	-
DIST	200210C		FIRE HYDRANTS	41,808.00	41,808.00	- 04.040.50	- (L1)	-
DIST	200210CB		HYDRANTS	61,043.59	-	61,043.59	(61,043.59) (L1)	-
DIST	200210CC		HYDRANTS	107,464.03	-	107,464.03	(107,464.03) (L1)	-
DIST	200210CD		HYDRANTS	48,014.24	- 24 475 74	48,014.24	(48,014.24) (L1)	-
DIST	200210CE		HYDRANTS	69,901.93	31,475.74	38,426.19	(38,426.19) (L1)	-
DIST	200210CF		HYDRANTS	552,000.74	552,000.74	450.050.04	- (L1)	-
DIST	200210CH		FIRE HYDRANTS	153,358.81	-	153,358.81	(153,358.81) (L1)	-
DIST	200210CJ		FIRE HYDRANTS	9,698.79	-	9,698.79	(9,698.79) (L1)	-
DIST	200210CK		HYDRANTS	2,163.70	-	2,163.70	(2,163.70) (L1)	-
DIST	200210CL		00/01 HYDRANTS	374,290.13	369,861.18	4,428.95	(4,428.95) (L1)	-
DIST	200210CM		FIRE HYDRANTS	10,200.75	-	10,200.75	(10,200.75) (L1)	-
DIST	200210CN	0035	FIRE HYDRANTS	14,929.28	-	14,929.28	(14,929.28) (L1)	-

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			Assets			Non-Contr	ributed Assets		Adjusted Original
Group				Original Cost	Adjusted	Total Assets			Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
DIST	200210CO		FIRE HYDRANTS	54,146.60	-	54,146.60	(54,146.60)		-
DIST	200210CP		FIRE HYDRANTS	633,294.43	-	633,294.43	(633,294.43)		-
DIST	200210CR		HYDRANTS	5,925.87	_	5,925.87	(5,925.87)		-
DIST	200210CS		HYDRANTS	83,769.66	-	83,769.66	(83,769.66)		-
DIST	200210CT		FIRE HYDRANTS 00/01	15,312.37	_	15,312.37	(15,312.37)		-
DIST	200210CU		FIRE HYDRANTS 00/01	122,916.95	-	122,916.95		(L1)	-
DIST	200210CX		FIRE HYDRANTS 01/02	3,049.21	-	3,049.21		(L1)	-
DIST	200210CX		FIRE HYDRANTS 01/02	71,784.56		71,784.56	(71,784.56)	(L1)	-
DIST	200210D		FIRE HYDRANTS	92,928.36	92,928.36	-	-	(L1)	-
DIST	200210E		FIRE HYDRANTS	22,728.95	22,728.95	-		(L1)	-
DIST	200210F		FIRE HYDRANTS	47,334.12	47,334.12	-		(L1)	-
DIST	200210G		FIRE HYDRANTS	47,885.00	47,885.00	-		(L1)	-
DIST	200210H		FIRE HYDRANTS	33,500.00	33,500.00	-	-	(L1)	-
DIST	2002101		FIRE HYDRANTS	13,250.00	13,250.00	-	-	(L1)	-
DIST	200210J		FIRE HYDRANTS	108,200.00	108,200.00	-		(L1)	-
DIST	200210K		FIRE HYDRANTS	82,361.01	-	82,361.01	\	(L1)	-
DIST	200210L		FIRE HYDRANTS	8,898.07	-	8,898.07	\ ' /	(L1)	-
DIST	200210M		FIRE HYDRANTS	5,876.48	-	5,876.48	(5,876.48)		-
DIST	200210N		FIRE HYDRANTS	127,103.94	-	127,103.94	\ ' '	(L1)	-
DIST	2002100		FIRE HYDRANTS	603.40	-	603.40		(L1)	-
DIST	200210P		FIRE HYDRANTS	157,244.60	-	157,244.60	(157,244.60)	(L1)	-
DIST	200210Q		FIRE HYDRANTS	53,287.00	53,287.00	-		(L1)	-
DIST	200210R		FIRE HYDRANTS	4,712.23	-	4,712.23	(4,712.23)		-
DIST	200210S		FIRE HYDRANTS	14,012.88	-	14,012.88		(L1)	-
DIST	200210T		FIRE HYDRANTS	10,436.31	-	10,436.31		(L1)	-
DIST	200210U		FIRE HYDRANTS	4,654.15	-	4,654.15	(4,654.15)		-
DIST	200210V		FIRE HYDRANTS	9,224.99	-	9,224.99	\ ' '	(L1)	-
DIST	200210W		FIRE HYDRANTS	1,421.31	_	1,421.31		(L1)	-
DIST	200210X		FIRE HYDRANTS	5,320.38		5,320.38	(5,320.38)	(L1)	-
DIST	200210Y		FIRE HYDRANTS	146,125.00	146,125.00	-	-	(L1)	-
DIST	200210Z		FIRE HYDRANTS	132,040.00	132,040.00	-		(L1)	-
	S		for Hydrants	20,375,589.35	7,835,966.69	12,539,622.66	(12,539,622.66)		0.00
DIST	200201		PEPPERTREE	10,763.21	10,763.21	-	-	(L2)	-
DIST	200201		PEPPERTREE	5,356.24	5,356.24	-	=	(L2)	-
DIST	200201		3/4" SERVICES	98,583.92	-	98,583.92	(98,583.92)	(L2)	-
DIST	200201		PEPPERTREE	26,699.49	-	26,699.49	(26,699.49)	(L2)	-
DIST	200201	0034	PEPPERTREE	13,286.83		13,286.83		(L2)	-
DIST	0	0	RECURRING CIPS	1,796,114.14	-	1,796,114.14	(1,796,114.14)	(L2)	-
DIST	200201A	0034	SERVICES & METERS 0075	14,944,835.65	1,659,847.86	13,284,987.79		(L2)	-

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			Assets			Non-Conti	ributed Assets	Adjusted Original	
Group	FA#	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee	
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation	
DIST	200201AA	0034	SERVICES & METERS 0075	29,884.25	-	29,884.25	(29,884.25) (L2)	-	
DIST	200201AB		SERVICES & METERS 0075	23,318.00	-	23,318.00	(23,318.00) (L2)	-	
DIST	200201AC	0034	SERVICES & METERS 0075	70,614.99	-	70,614.99	(70,614.99) (L2)	-	
DIST	200201AD		SERVICES & METERS 0075	204,057.02	-	204,057.02	(204,057.02) (L2)	-	
DIST	200201AE	0034	SERVICES & METERS 0075	379,699.00	=	379,699.00	(379,699.00) (L2)	-	
DIST	200201AF		SERVICES & METERS 0075	1,467.91	=	1,467.91	(1,467.91) (L2)	-	
DIST	200201AG	0034	SERVICES & METERS 0075	687.18	-	687.18	(687.18) (L2)	-	
DIST	200201AH	0034	SERVICES & METERS 0075	166,588.86	=	166,588.86	(166,588.86) (L2)	-	
DIST	200201AI		SERVICES & METERS 0075	37,468.06	-	37,468.06	(37,468.06) (L2)	-	
DIST	200201AJ		SERVICES & METERS 0075	46,006.42	-	46,006.42	(46,006.42) (L2)	-	
DIST	200201AK		SERVICES & METERS 0075	106,092.94	-	106,092.94	(106,092.94) (L2)	-	
DIST	200201AL		SERVICES & METERS 0075	115,127.86	-	115,127.86	(115,127.86) (L2)	-	
DIST	200201AM	0034	SERVICES & METERS 0075	8,531.83	-	8,531.83	(8,531.83) (L2)	-	
DIST	200201AN	0034	SERVICES & METERS 0075	97,988.70	-	97,988.70	(97,988.70) (L2)	-	
DIST	200201AO	0034	SERVICES & METERS 0075	61,460.43	-	61,460.43	(61,460.43) (L2)	-	
DIST	200201AP	0034	SERVICES & METERS 0075	63,191.84	-	63,191.84	(63,191.84) (L2)	-	
DIST	200201AQ		SERVICES & METERS 0075	72,684.46	-	72,684.46	(72,684.46) (L2)	-	
DIST	200201AR		SERVICES & METERS 0075	16,117.09	-	16,117.09	(16,117.09) (L2)	-	
DIST	200201AS		SERVICES & METERS 0075	10,239.97	-	10,239.97	(10,239.97) (L2)	-	
DIST	200201AT	0034	SERVICES & METERS 0075	59,820.15	-	59,820.15	(59,820.15) (L2)	-	
DIST	200201AU		SERVICES & METERS 0075	241,688.00	241,688.00	-	- (L2)	-	
DIST	200201AV		SERVICES & METERS 0075	1,416,375.50	-	1,416,375.50	(1,416,375.50) (L2)	-	
DIST	200201AW		SERVICES & METERS 0075	744,981.94	230,487.17	514,494.77	(514,494.77) (L2)	-	
DIST	200201AX		SERVICES & METERS 0075	332,161.62	332,161.62	-	- (L2)	-	
DIST	200201AY		SERVICES & METERS 0075	66,394.00	22,338.38	44,055.62	(44,055.62) (L2)	-	
DIST	200201AZ		SERVICES & METERS 0075	1,196,987.33	-	1,196,987.33	(1,196,987.33) (L2)	-	
DIST	200201B		SERVICES & METERS 0075	6,584.92	6,584.92	-	- (L2)	-	
DIST	200201BA		SERVICES & METERS 0075	83,584.72	-	83,584.72	(83,584.72) (L2)	-	
DIST	200201BB	0034	SERVICES & METERS 0075	30,718.18	-	30,718.18	(30,718.18) (L2)	-	
DIST	200201BC	0034	SERVICES & METERS 0075	5,256.36	-	5,256.36	(5,256.36) (L2)	-	
DIST	200201BD	0034	SERVICES & METERS 0075	19,699.59	-	19,699.59	(19,699.59) (L2)	-	
DIST	200201BE	0034	SERVICES & METERS 0075	4,430.23	-	4,430.23	(4,430.23) (L2)	-	
DIST	200201BF	0034	SERVICES & METERS 0075	39,331.40	-	39,331.40	(39,331.40) (L2)	-	
DIST	200201BG	0034	SERVICES & METERS 0075	11,829.89	-	11,829.89	(11,829.89) (L2)	-	
DIST	200201BH		SERVICES & METERS 0075	8,308.91	=	8,308.91	(8,308.91) (L2)	-	
DIST	200201BI	0034	SERVICES & METERS 0075	5,622.48	-	5,622.48	(5,622.48) (L2)	-	
DIST	200201BJ	0034	SERVICES & METERS 0075	80,151.00	80,151.00	-	- (L2)	-	
DIST	200201BK	0034	SERVICES & METERS 0075	28,578.42	-	28,578.42	(28,578.42) (L2)	-	
DIST	200201BL	0034	SERVICES & METERS 0075	8,291.35	=	8,291.35	(8,291.35) (L2)	-	

			Assets			Non-Contr	ributed Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200201BM	0034	SERVICES & METERS 0075	63,921.73	-	63,921.73	(63,921.73) (L2)	-
DIST	200201BN		SERVICES & METERS 0075	10,988.67	-	10,988.67	(10,988.67) (L2)	-
DIST	200201BO	0034	SERVICES & METERS 0075	12,777.44	-	12,777.44	(12,777.44) (L2)	-
DIST	200201BP	0034	SERVICES & METERS 0075	8,064.94	-	8,064.94	(8,064.94) (L2)	-
DIST	200201BQ	0034	SERVICES & METERS 0075	3,663.79	-	3,663.79	(3,663.79) (L2)	-
DIST	200201BR		SERVICES & METERS 0075	171,291.37	-	171,291.37	(171,291.37) (L2)	-
DIST	200201BS	0034	SERVICES & METERS 0075	11,571.36	-	11,571.36	(11,571.36) (L2)	-
DIST	200201BT	0034	SERVICES & METERS 0075	188,544.95	-	188,544.95	(188,544.95) (L2)	-
DIST	200201BU		SERVICES & METERS 0075	2,777.60	-	2,777.60	(2,777.60) (L2)	-
DIST	200201BV	0034	SERVICES & METERS 0075	5,519.04	-	5,519.04	(5,519.04) (L2)	-
DIST	200201BW		SERVICES & METERS 0075	1,703.95	-	1,703.95	(1,703.95) (L2)	-
DIST	200201BX		SERVICES & METERS 0075	23,762.29	-	23,762.29	(23,762.29) (L2)	-
DIST	200201BY	0034	SERVICES & METERS 0075	1,843.53	-	1,843.53	(1,843.53) (L2)	-
DIST	200201BZ	0034	SERVICES & METERS 0075	8,134.25	_	8,134.25	(8,134.25) (L2)	-
DIST	200201C	0034	SERVICES & METERS 0075	25,335.00	25,335.00	-	- (L2)	-
DIST	200201CA	0034	SERVICES & METERS 0075	5,388.42	-	5,388.42	(5,388.42) (L2)	-
DIST	200201CB		SERVICES & METERS 0075	3,550.22	-	3,550.22	(3,550.22) (L2)	-
DIST	200201CC	0034	SERVICES & METERS 0075	599.17	-	599.17	(599.17) (L2)	-
DIST	200201CD		SERVICES & METERS 0075	8,334.39	-	8,334.39	(8,334.39) (L2)	-
DIST	200201CE	0034	SERVICES & METERS 0075	31,172.11	-	31,172.11	(31,172.11) (L2)	-
DIST	200201CF		SERVICES & METERS 0075	46,330.70	-	46,330.70	(46,330.70) (L2)	-
DIST	200201CG		SERVICES & METERS 0075	122,396.00	122,396.00	-	- (L2)	-
DIST	200201CH		SERVICES & METERS 0075	173,410.00	173,410.00	-	- (L2)	-
DIST	200201CI		SERVICES & METERS 0075	217,727.00	217,727.00	-	- (L2)	-
DIST	200201CJ		SERVICES & METERS 0075	36,996.63	-	36,996.63	(36,996.63) (L2)	-
DIST	200201CK		SERVICES & METERS 0075	20,927.56	=	20,927.56	(20,927.56) (L2)	-
DIST	200201CL		SERVICES & METERS 0075	91,888.90	-	91,888.90	(91,888.90) (L2)	-
DIST	200201CM	0034	SERVICES & METERS 0075	9,522.12	=	9,522.12	(9,522.12) (L2)	-
DIST	200201CN	0034	SERVICES & METERS 0075	20,619.26	-	20,619.26	(20,619.26) (L2)	-
DIST	200201CO	0034	SERVICES & METERS 0075	3,442.04	=	3,442.04	(3,442.04) (L2)	-
DIST	200201CP	0034	SERVICES & METERS 0075	2,361.90	-	2,361.90	(2,361.90) (L2)	-
DIST	200201CQ	0034	SERVICES & METERS 0075	93,196.44	=	93,196.44	(93,196.44) (L2)	-
DIST	200201CR	0034	SERVICES & METERS 0075	52,554.39	-	52,554.39	(52,554.39) (L2)	-
DIST	200201CS	0034	SERVICES & METERS 0075	64,366.44	-	64,366.44	(64,366.44) (L2)	-
DIST	200201CT		SERVICES & METERS 0075	145,113.00	145,113.00	-	- (L2)	-
DIST	200201CU		SERVICES & METERS 0075	180,034.00	180,034.00	-	- (L2)	-
DIST	200201CV	0034	SERVICES & METERS 0075	20,275.77	-	20,275.77	(20,275.77) (L2)	-
DIST	200201CW		SERVICES & METERS 0075	6,554.09	-	6,554.09	(6,554.09) (L2)	-
DIST	200201CX	0034	SERVICES & METERS 0075	11,818.03	-	11,818.03	(11,818.03) (L2)	-

			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets	Fortulare	Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
								_
DIST	200201CY		SERVICES & METERS 0075	97,359.00	-	97,359.00	(97,359.00) (L2)	-
DIST	200201CZ		SERVICES & METERS 0075	29,425.22	-	29,425.22	(29,425.22) (L2)	-
DIST	200201DA		SERVICES & METERS 0075	50,728.18	-	50,728.18	(50,728.18) (L2)	-
DIST	200201DB	_	SERVICES & METERS 0075	28,887.93	-	28,887.93	(28,887.93) (L2)	-
DIST	200201DC	0034	SERVICES & METERS 0075	20,353.29	-	20,353.29	(20,353.29) (L2)	-
DIST	200201DD		SERVICES & METERS 0075	5,996.44	-	5,996.44	(5,996.44) (L2)	-
DIST	200201DE	0034	SERVICES & METERS 0075	3,054.80	-	3,054.80	(3,054.80) (L2)	-
DIST	200201DF		SERVICES & METERS 0075	49,096.55	-	49,096.55	(49,096.55) (L2)	-
DIST	200201DG		SERVICES & METERS 0075	13,856.39	-	13,856.39	(13,856.39) (L2)	-
DIST	200201DH		SERVICES & METERS 0075	19,278.75	-	19,278.75	(19,278.75) (L2)	-
DIST	200201DI		SERVICES & METERS 0075	21,895.88	-	21,895.88	(21,895.88) (L2)	-
DIST	200201DJ		SERVICES & METERS 0075	53,104.57	_	53,104.57	(53,104.57) (L2)	-
DIST	200201DK	0034	SERVICES & METERS 0075	111,112.49	-	111,112.49	(111,112.49) (L2)	-
DIST	200201DL	0034	SERVICES & METERS 0075	56,519.29	-	56,519.29	(56,519.29) (L2)	-
DIST	200201DM	0034	SERVICES & METERS 0075	31,793.82	_	31,793.82	(31,793.82) (L2)	-
DIST	200201DN	0034	SERVICES & METERS 0075	2,106.08	<u>-</u>	2,106.08	(2,106.08) (L2)	-
DIST	200201DO		SERVICES & METERS 0075	216,071.00	216,071.00	-	- (L2)	-
DIST	200201DP		SERVICES & METERS 0075	288,375.00	288,375.00	-	- (L2)	-
DIST	200201DQ		SERVICES & METERS 0075	37,669.33	_	37,669.33	(37,669.33) (L2)	-
DIST	200201DR	0034	SERVICES & METERS 0075	83,595.34	-	83,595.34	(83,595.34) (L2)	-
DIST	200201DS		SERVICES & METERS 0075	18,112.37	-	18,112.37	(18,112.37) (L2)	-
DIST	200201DT		SERVICES & METERS 0075	21,627.00	-	21,627.00	(21,627.00) (L2)	-
DIST	200201DU		SERVICES & METERS 0075	201,956.54	-	201,956.54	(201,956.54) (L2)	-
DIST	200201DV		SERVICES & METERS 0075	6,127.12	-	6,127.12	(6,127.12) (L2)	-
DIST	200201DW		SERVICES & METERS 0075	30,895.60	-	30,895.60	(30,895.60) (L2)	-
DIST	200201DX		3/4" SERVICE 88/89 ADDNS	71,684.00	71,684.00	-	- (L2)	-
DIST	200201DY		SER.75 99/00 ADDITIONS	132,943.41	132,943.41	-	- (L2)	-
DIST	200201DZ		99/00 SERV.75"	49,876.55	-	49,876.55	(49,876.55) (L2)	-
DIST	200201E		SERVICES & METERS 0075	13,059.00	13,059.00	-	- (L2)	-
DIST	200201EA		99/00 .75" SERV	225,129.85	-	225,129.85	(225,129.85) (L2)	-
DIST	200201EB		99/00 22ND & I-10 MAIN .75 SER	77,588.20	-	77,588.20	(77,588.20) (L2)	-
DIST	200201EC		99/00 VAL/CC .75 SERVICE	11,206.77	=	11,206.77	(11,206.77) (L2)	-
DIST	200201ED		GATE VALVE EXISTING SER	3,902.09	-	3,902.09	(3,902.09) (L2)	-
DIST	200201EE	0034	.75" DEAD-AT-CURB-SERVICE	526,130.37	-	526,130.37	(526,130.37) (L2)	-
DIST	200201EF	0034	.75" SERVICE	354.56	-	354.56	(354.56) (L2)	-
DIST	200201EG		.75" SER	24,363.75	-	24,363.75	(24,363.75) (L2)	-
DIST	200201EH	0034	.75" SER	75,549.28	34,018.66	41,530.62	(41,530.62) (L2)	-
DIST	200201EI	0034	.75" SER	470,109.41	470,109.41	-	- (L2)	-
DIST	200201EJ	0034	0.75" SERVICES	34,475.01	-	34,475.01	(34,475.01) (L2)	-

			Assets			Non-Conti	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
0.0.00		0.9	2000	@0/30/2002	Contributed	Less Contributed	LACIUSIONS	Calculation
DIST	200201EK	0034	00/01 SER .75"	177,341.65	177,341.65	_ [- (L2)	
DIST	200201EL	0034	.75" SERVICE	6,230.17	-	6,230.17	(6,230.17) (L2)	-
DIST	200201EN		3/4" SERVICES	486,087.09	_	486,087.09	(486,087.09) (L2)	_
DIST	200201EP	0034	.75" SERVICE	58,552.62	_	58,552.62	(58,552.62) (L2)	_
DIST	200201EQ	0034	.75" SERVICES 00/01	18,218.69	_	18,218.69	(18,218.69) (L2)	_
DIST	200201ER	0034	.75" SERVICES 00/01	169,621.18	-	169,621.18	(169,621.18) (L2)	-
DIST	200201EU	0034	.75" SERVICES 01/02	27,456.89	-	27,456.89	(27,456.89) (L2)	-
DIST	200201EV	0034	.75" SERVICES 01/02	196,430.45	-	196,430.45	(196,430.45) (L2)	-
DIST	200201EW	0034	.75" SERVICES 01/02	32,270.91	-	32,270.91	(32,270.91) (L2)	-
DIST	200201EW	0034	.75" SERVICES 01/02	1,174.66	-	1,174.66	(1,174.66) (L2)	-
DIST	200201F	0034	SERVICES & METERS 0075	51,301.09	-	51,301.09	(51,301.09) (L2)	-
DIST	200201G	0034	SERVICES & METERS 0075	13,267.00	-	13,267.00	(13,267.00) (L2)	-
DIST	200201H	0034	SERVICES & METERS 0075	64,762.00	-	64,762.00	(64,762.00) (L2)	-
DIST	2002011	0034	SERVICES & METERS 0075	34,240.13	-	34,240.13	(34,240.13) (L2)	-
DIST	200201J	0034	SERVICES & METERS 0075	25,582.71	-	25,582.71	(25,582.71) (L2)	-
DIST	200201K	0034	SERVICES & METERS 0075	3,375.00	3,375.00	-	- (L2)	-
DIST	200201L		SERVICES & METERS 0075	154,325.00	154,325.00	-	- (L2)	-
DIST	200201M		SERVICES & METERS 0075	414,390.17	414,390.17	=	- (L2)	-
DIST	200201N		SERVICES & METERS 0075	226,233.40	-	226,233.40	(226,233.40) (L2)	-
DIST	2002010	0034	SERVICES & METERS 0075	2,053.62	-	2,053.62	(2,053.62) (L2)	-
DIST	200201P		SERVICES & METERS 0075	2,171.28	-	2,171.28	(2,171.28) (L2)	-
DIST	200201Q		SERVICES & METERS 0075	17,918.08	-	17,918.08	(17,918.08) (L2)	-
DIST	200201R		SERVICES & METERS 0075	2,822.01	-	2,822.01	(2,822.01) (L2)	-
DIST	200201S		SERVICES & METERS 0075	16,623.64	-	16,623.64	(16,623.64) (L2)	-
DIST	200201T		SERVICES & METERS 0075	9,469.06	-	9,469.06	(9,469.06) (L2)	-
DIST	200201U		SERVICES & METERS 0075	77,703.15	-	77,703.15	(77,703.15) (L2)	-
DIST	200201V		SERVICES & METERS 0075	14,462.17	-	14,462.17	(14,462.17) (L2)	-
DIST	200201W		SERVICES & METERS 0075	177.77	-	177.77	(177.77) (L2)	-
DIST	200201X	0034	SERVICES & METERS 0075	1,357.65	-	1,357.65	(1,357.65) (L2)	-
DIST	200201Y	0034	SERVICES & METERS 0075	1,768.37	-	1,768.37	(1,768.37) (L2)	-
DIST	200201Z		SERVICES & METERS 0075	114,743.63	11 706 50	114,743.63	(114,743.63) (L2)	-
DIST	200202		PEPPERTREE	11,796.50	11,796.50	40 000 75	- (L2)	-
DIST	200202 200202	0034	1" SERVICES PEPPERTREE	48,228.75	-	48,228.75 29,262.71	(48,228.75) (L2) (29,262.71) (L2)	-
DIST	200202 200202AA	0034	SERVICES & METERS 01	29,262.71 1,847.91	-	29,262.71 1.847.91	, , , , , , , , , , , , , , , , , , , ,	-
DIST	200202AA 200202AB		SERVICES & METERS 01	1,768.37	-	1,847.91	· ' ' '	-
DIST	200202AB 200202AC	0034	SERVICES & METERS 01	20.813.21	-	20.813.21	(1,768.37) (L2)	-
DIST	200202AC 200202AD		SERVICES & METERS 01 SERVICES & METERS 01	15,161.34	-	15,161.34	(20,813.21) (L2) (15,161.34) (L2)	-
DIST	200202AD 200202AE		SERVICES & METERS 01	5,571.94	-	5,571.94	(5,571.94) (L2)	-
ופוט	200202AE	0034	OLIVIOES & WETERS UT	5,571.94	-	5,5 <i>1</i> 1.94	(0,07 1.94) (L2)	•

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group	"			Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200202AF		SERVICES & METERS 01	953.45	-	953.45	(953.45) (L2)	-
DIST	200202AG		SERVICES & METERS 01	803.59	-	803.59	(803.59) (L2)	-
DIST	200202AH		SERVICES & METERS 01	7,134.28	-	7,134.28	(7,134.28) (L2)	-
DIST	200202AI		SERVICES & METERS 01	2,145.81	-	2,145.81	(2,145.81) (L2)	-
DIST	200202AJ		SERVICES & METERS 01	1,507.14	-	1,507.14	(1,507.14) (L2)	-
DIST	200202AK		SERVICES & METERS 01	4,862.41	-	4,862.41	(4,862.41) (L2)	-
DIST	200202AL		SERVICES & METERS 01	3,573.29	-	3,573.29	(3,573.29) (L2)	-
DIST	200202AM		SERVICES & METERS 01	35,780.00	35,780.00	-	- (L2)	-
DIST	200202AN		SERVICES & METERS 01	5,447.91	-	5,447.91	(5,447.91) (L2)	-
DIST	200202AO		SERVICES & METERS 01	936.54	-	936.54	(936.54) (L2)	-
DIST	200202AP		SERVICES & METERS 01	11,571.36	-	11,571.36	(11,571.36) (L2)	-
DIST	200202AQ		SERVICES & METERS 01	14,599.38	-	14,599.38	(14,599.38) (L2)	-
DIST	200202AR		SERVICES & METERS 01	236.73	-	236.73	(236.73) (L2)	-
DIST	200202AS		SERVICES & METERS 01	16,069.27	-	16,069.27	(16,069.27) (L2)	-
DIST	200202AT		SERVICES & METERS 01	2,435.68	-	2,435.68	(2,435.68) (L2)	-
DIST	200202AU		SERVICES & METERS 01	1,088.99	-	1,088.99	(1,088.99) (L2)	-
DIST	200202AV		SERVICES & METERS 01	687.36	-	687.36	(687.36) (L2)	-
DIST	200202AW		SERVICES & METERS 01	312.26	-	312.26	(312.26) (L2)	-
DIST	200202AX		SERVICES & METERS 01	706.65	-	706.65	(706.65) (L2)	-
DIST	200202AY		SERVICES & METERS 01	8,464.80	-	8,464.80	(8,464.80) (L2)	-
DIST	200202AZ		SERVICES & METERS 01	1,843.53	-	1,843.53	(1,843.53) (L2)	-
DIST	200202BA		SERVICES & METERS 01	5,261.99	-	5,261.99	(5,261.99) (L2)	-
DIST	200202BB		SERVICES & METERS 01	2,263.04	-	2,263.04	(2,263.04) (L2)	-
DIST	200202BC		SERVICES & METERS 01	7,692.13	-	7,692.13	(7,692.13) (L2)	-
DIST	200202BD		SERVICES & METERS 01	5,817.69	-	5,817.69	(5,817.69) (L2)	-
DIST	200202BE		SERVICES & METERS 01	576.51	-	576.51	(576.51) (L2)	-
DIST	200202BF		SERVICES & METERS 01	24,348.33	-	24,348.33	(24,348.33) (L2)	-
DIST	200202BG		SERVICES & METERS 01	358.31	-	358.31	(358.31) (L2)	-
DIST	200202BH		SERVICES & METERS 01	98,809.00	98,809.00	-	- (L2)	-
DIST	200202BI		SERVICES & METERS 01	14,341.55	-	14,341.55	(14,341.55) (L2)	-
DIST	200202BJ		SERVICES & METERS 01	93,908.00	93,908.00	-	- (L2)	-
DIST	200202BK		SERVICES & METERS 01	1,851.73	-	1,851.73	(1,851.73) (L2)	-
DIST	200202BL		SERVICES & METERS 01	7,670.94	-	7,670.94	(7,670.94) (L2)	-
DIST	200202BM		SERVICES & METERS 01	5,980.45	=	5,980.45	(5,980.45) (L2)	-
DIST	200202BN	0034	SERVICES & METERS 01	8,428.34	-	8,428.34	(8,428.34) (L2)	-
DIST	200202BO	0034	SERVICES & METERS 01	13,928.08	-	13,928.08	(13,928.08) (L2)	-
DIST	200202BP	0034	SERVICES & METERS 01	2,011.20	-	2,011.20	(2,011.20) (L2)	-
DIST	200202BQ	0034	SERVICES & METERS 01	1,533.47	-	1,533.47	(1,533.47) (L2)	-
DIST	200202BR		SERVICES & METERS 01	1,531.53	-	1,531.53	(1,531.53) (L2)	-

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			Assets			Non-Conti	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
0/400	18."	Org	Besonption	@0/30/2002	Contributed	Less Contributed	EXCIUSIONS	Calculation
DIST	200202BS	0034	SERVICES & METERS 01	2,672.71	_	2,672.71	(2,672.71) (L2)	
DIST	200202BT		SERVICES & METERS 01	367.15		367.15	(367.15) (L2)	-
DIST	200202B1 200202BU	0034	SERVICES & METERS 01	3,103.95	-	3,103.95	(3,103.95) (L2)	-
DIST	200202BV	0034	SERVICES & METERS 01	47,760.00	47,760.00	3,103.93	(3, 103.93) (L2) - (L2)	-
DIST	200202BV	0034	SERVICES & METERS 01	154,126.00	154,126.00	_	- (L2)	-
DIST	200202BX		SERVICES & METERS 01	59.416.98	104,120.00	59,416.98	(59,416.98) (L2)	-
DIST	200202BY	0034	SERVICES & METERS 01	21,048.40	_	21,048.40	(21,048.40) (L2)	-
DIST	200202BZ	0034	SERVICES & METERS 01	21,519.52	_	21,519.52	(21,519.52) (L2)	-
DIST	200202CA		SERVICES & METERS 01	3,793,20	_	3,793.20	(3,793.20) (L2)	-
DIST	200202CB	0034	SERVICES & METERS 01	29,426.48	_	29,426.48	(29,426.48) (L2)	-
DIST	200202CC		SERVICES & METERS 01	3,615,84	_	3.615.84	(3,615.84) (L2)	_
DIST	200202CD		SERVICES & METERS 01	39,389.17	_	39,389.17	(39,389.17) (L2)	_
DIST	200202CE	0034	SERVICES & METERS 01	8,063.43	_	8,063.43	(8,063.43) (L2)	-
DIST	200202CF	0034	SERVICES & METERS 01	3,924.94	-	3,924.94	(3,924.94) (L2)	-
DIST	200202CG	0034	SERVICES & METERS 01	6,109.59	-	6,109.59	(6,109.59) (L2)	-
DIST	200202CH	0034	SERVICES & METERS 01	49,096.55	-	49,096.55	(49,096.55) (L2)	-
DIST	200202CI	0034	SERVICES & METERS 01	7,553.93	-	7,553.93	(7,553.93) (L2)	-
DIST	200202CJ	0034	SERVICES & METERS 01	19,278.75	-	19,278.75	(19,278.75) (L2)	-
DIST	200202CK	0034	SERVICES & METERS 01	21,895.88	-	21,895.88	(21,895.88) (L2)	-
DIST	200202CL	0034	SERVICES & METERS 01	103,151.65	-	103,151.65	(103,151.65) (L2)	-
DIST	200202CM	0034	SERVICES & METERS 01	728.43	-	728.43	(728.43) (L2)	-
DIST	200202CN	0034	SERVICES & METERS 01	20,605.99	-	20,605.99	(20,605.99) (L2)	-
DIST	200202CO	0034	SERVICES & METERS 01	51,344.95	-	51,344.95	(51,344.95) (L2)	-
DIST	200202CP	0034	SERVICES & METERS 01	2,106.08	-	2,106.08	(2,106.08) (L2)	-
DIST	200202CQ	0034	SERVICES & METERS 01	6,633.16	-	6,633.16	(6,633.16) (L2)	-
DIST	200202CR	0034	SERVICES & METERS 01	191,420.00	191,420.00	=	- (L2)	-
DIST	200202CS	0034	SERVICES & METERS 01	188,510.00	188,510.00	=	- (L2)	-
DIST	200202CT	0034	SERVICES & METERS 01	37,669.33	-	37,669.33	(37,669.33) (L2)	-
DIST	200202CU	0034	SERVICES & METERS 01	19,074.85	-	19,074.85	(19,074.85) (L2)	-
DIST	200202CV	0034	SERVICES & METERS 01	18,112.37	-	18,112.37	(18,112.37) (L2)	-
DIST	200202CW	0034	SERVICES & METERS 01	15,794.79	-	15,794.79	(15,794.79) (L2)	-
DIST	200202CX	0034	SERVICES & METERS 01	6,127.12	-	6,127.12	(6,127.12) (L2)	-
DIST	200202CY	0034	SERVICES & METERS 01	30,895.60	-	30,895.60	(30,895.60) (L2)	-
DIST	200202CZ	0034	SERVICES & METERS 01	29,884.25	-	29,884.25	(29,884.25) (L2)	-
DIST	200202DA		SERVICES & METERS 01	30,754.00	-	30,754.00	(30,754.00) (L2)	-
DIST	200202DB	0034	SERVICES & METERS 01	64,500.05	-	64,500.05	(64,500.05) (L2)	-
DIST	200202DC	0034	SERVICES & METERS 01	138,611.00	-	138,611.00	(138,611.00) (L2)	-
DIST	200202DD		SERVICES & METERS 01	26,092.74	-	26,092.74	(26,092.74) (L2)	-
DIST	200202DE	0034	SERVICES & METERS 01	9,414.86	-	9,414.86	(9,414.86) (L2)	-

			Assets			Non-Contr	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIOT	0000000	0004	OFDWOFO & METERO OF	47.054.45		47.054.45	(47.054.45)	1
DIST	200202DF 200202DG		SERVICES & METERS 01	17,054.45	-	17,054.45	(17,054.45) (L2) (36,156.68) (L2)	-
DIST	200202DG 200202DH		SERVICES & METERS 01	36,156.68	-	36,156.68	, , ,	-
DIST	200202DH 200202DI		SERVICES & METERS 01 SERVICES & METERS 01	26,699.43 9,375.63	-	26,699.43 9,375.63	(26,699.43) (L2) (9,375.63) (L2)	
	200202DJ				<u>-</u>	· ·		-
DIST	200202DJ 200202DK	0034	SERVICES & METERS 01 SERVICES & METERS 01	10,031.95 335.856.00	335,856.00	10,031.95	(10,031.95) (L2)	-
DIST	200202DK 200202DL	0034	1" SERVICE 88/89 ADDNS	/	28,375.00	-	- (L2)	-
	200202DL 200202DM		SER 1" 99/00 ADDITIONS	28,375.00 146,826.89	146,826.89	-	- (L2)	-
DIST	200202DM 200202DN		99/00 .1" SERV	10,191.66	140,820.89	10,191.66	- (L2) (10,191.66) (L2)	-
DIST	200202DN 200202DO		SERVICES & METERS 01	99,792.00		99,792.00	, , , ,	-
DIST	200202DO 200202DP		SERVICES & METERS 01	836,490.73	317,161.39	519,329.34	(99,792.00) (L2) (519,329.34) (L2)	-
DIST	200202DP 200202DQ		SERVICES & METERS 01	307,194.70	307,194.70	519,529.54	, , , ,	
DIST	200202DQ 200202DR		SERVICES & METERS 01	78,792.00	26,509.71	52,282.29	- (L2) (52,282.29) (L2)	-
DIST	200202DR 200202DS		SERVICES & METERS 01	750,129.96	20,509.71	750,129.96	(750,129.96) (L2)	-
DIST	200202DT		ALVERNON/FT LOWELL 1" SER	161,605.86		161,605.86	(161,605.86) (L2)	-
DIST	200202D1	0034	SORREL/DREXEL MAIN 1" SER	6,556.14		6,556.14	(6,556.14) (L2)	-
DIST	200202DV		MISSION/AJO MAIN 1" PVC	18,286.70	-	18,286.70	(18,286.70) (L2)	
DIST	200202DV		99/00 PRINCE/STONE 1" PVC	139,436.29		139,436.29	(139,436.29) (L2)	-
DIST	200202DX		GRANT/CAMPBELL MAIN 1" SER	339,720.97		339,720.97	(339,720.97) (L2)	_
DIST	200202DX		8TH ST & CHERRY 1" SERVICE	14,294.48		14,294.48	(14,294.48) (L2)	_
DIST	200202DZ	0034	12TH/AJO MAIN 1" SERVICE	89,791.54		89,791.54	(89,791.54) (L2)	_
DIST	200202EA		SWAN/SUNRISE MAIN 1" SERVICE	74,522.45	_	74,522.45	(74,522.45) (L2)	-
DIST	200202EB		CATLNA FTHILLS MAIN 1" SERVICE	193,477.18	_	193,477.18	(193,477.18) (L2)	_
DIST	200202EC		99/00 22ND & I-10 MAIN 1" SER	3,841.00	_	3,841.00	(3,841.00) (L2)	-
DIST	200202ED	0034	1" NEW SERVICE	163,963.33	_	163,963.33	(163,963.33) (L2)	_
DIST	200202EE	0034	1" DEAD-AT-CURB	68,591.58	_	68,591.58	(68,591.58) (L2)	_
DIST	200202EF	0034	1" SERVICE	34,045.56	_	34,045.56	(34,045.56) (L2)	_
DIST	200202EG	0034	1" SER	30,563.14	_	30,563.14	(30,563.14) (L2)	_
DIST	200202EH	0034	1" SER	28,172.69	12,685.72	15,486.97	(15,486.97) (L2)	_
DIST	200202EI	0034	1" SER	439,594.51	439,594.51	-	- (L2)	-
DIST	200202EJ	0034	1" SERVICES	121,210.52	-	121,210.52	(121,210.52) (L2)	-
DIST	200202EK	0034	1" SERVICES	345,960.64	-	345,960.64	(345,960.64) (L2)	-
DIST	200202EL	0034	1" SERVICES	212,632.67	-	212,632.67	(212,632.67) (L2)	-
DIST	200202EM	0034	1" SERVICE	2,663.02	-	2,663.02	(2,663.02) (L2)	-
DIST	200202EN	0034	1" SERVICES	170,270.72	-	170,270.72	(170,270.72) (L2)	-
DIST	200202EP	0034	1" SERVICES	126,553.47	-	126,553.47	(126,553.47) (L2)	-
DIST	200202EQ		00/01 SER 1"	330,674.46	330,674.46	-	- (L2)	-
DIST	200202ER	0034	BROADWAY/6TH ST 1"	36,031.07	-	36,031.07	(36,031.07) (L2)	-
DIST	200202ES		1" SERVICE	2,821.73	-	2,821.73	(2,821.73) (L2)	-

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			Assets			Non-Conti	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
Oluss	1 A #	Org	Description	<u></u> <u></u> <u></u> <u></u> <u></u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u>	Contributed	Less Contributed	EXCIUSIONS	Calculation
DIST	200202EU	0034	1" SERVICES	159,591.87		159,591.87	(159,591.87) (L2)	
DIST	200202EV	0034	1" SERVICES	78,209.31		78,209.31	(78,209.31) (L2)	-
DIST	200202EX	0034	1" SERVICE	252,217.00	_	252,217.00	(252,217.00) (L2)	
DIST	200202EY	0034	1" SERVICE	69,659.73	_	69,659.73	(69,659.73) (L2)	_
DIST	200202EZ	0034	1" SERVICES 00/01	12,203.63	_	12,203.63	(12,203.63) (L2)	_
DIST	200202F		SERVICES & METERS 01	4.769.397.68	1,882,993.97	2,886,403.71	(2,886,403.71) (L2)	_
DIST	200202FA	0034	1" SERVICES 00/01	206,960.48	-	206,960.48	(206,960.48) (L2)	-
DIST	200202FD	0034	1" SERVICES 01/02	736.09	_	736.09	(736.09) (L2)	-
DIST	200202FE	0034	1" SERVICES 01/02	26,170.59	-	26,170.59	(26,170.59) (L2)	-
DIST	200202FF	0034	1" SERVICES 01/02	28,141.88	-	28,141.88	(28,141.88) (L2)	-
DIST	200202G	0034	SERVICES & METERS 01	17,391.55	17,391.55	-	- (L2)	-
DIST	200202H	0034	SERVICES & METERS 01	42,025.00	42,025.00	-	- (L2)	-
DIST	2002021	0034	SERVICES & METERS 01	11,285.00	11,285.00	-	- (L2)	-
DIST	200202J	0034	SERVICES & METERS 01	63,912.63	63,912.63	=	- (L2)	-
DIST	200202K	0034	SERVICES & METERS 01	32,468.00	32,468.00	=	- (L2)	-
DIST	200202L	0034	SERVICES & METERS 01	17,502.00	17,502.00	=	- (L2)	-
DIST	200202M		SERVICES & METERS 01	33,576.00	33,576.00	=	- (L2)	-
DIST	200202N		SERVICES & METERS 01	8,436.00	8,436.00	-	- (L2)	-
DIST	2002020	0034	SERVICES & METERS 01	66,611.00	66,611.00	-	- (L2)	-
DIST	200202P	0034	SERVICES & METERS 01	47,473.81	-	47,473.81	(47,473.81) (L2)	-
DIST	200202Q		SERVICES & METERS 01	9,253.99	-	9,253.99	(9,253.99) (L2)	-
DIST	200202R		SERVICES & METERS 01	2,053.62	-	2,053.62	(2,053.62) (L2)	-
DIST	200202S		SERVICES & METERS 01	2,363.51	-	2,363.51	(2,363.51) (L2)	-
DIST	200202T		SERVICES & METERS 01	2,222.44	-	2,222.44	(2,222.44) (L2)	-
DIST	200202U		SERVICES & METERS 01	2,822.01	-	2,822.01	(2,822.01) (L2)	-
DIST	200202V		SERVICES & METERS 01	17,393.12	-	17,393.12	(17,393.12) (L2)	-
DIST	200202W		SERVICES & METERS 01	10,947.66	=	10,947.66	(10,947.66) (L2)	-
DIST	200202X		SERVICES & METERS 01	9,608.64	-	9,608.64	(9,608.64) (L2)	-
DIST	200202Y		SERVICES & METERS 01	12,330.57	-	12,330.57	(12,330.57) (L2)	-
DIST	200202Z	0034	SERVICES & METERS 01	167,121.00	167,121.00	-	- (L2)	-
DIST	200203	0034	1 1/2" SERVICES	9,318.46	-	9,318.46	(9,318.46) (L2)	-
DIST	200203AA	0034	SERVICES & METERS 0150	437.64	-	437.64	(437.64) (L2)	-
DIST	200203AB	0034	SERVICES & METERS 0150	110.62	-	110.62	(110.62) (L2)	-
DIST	200203AC	0034	SERVICES & METERS 0150	1,138.17	-	1,138.17	(1,138.17) (L2)	-
DIST	200203AD		SERVICES & METERS 0150	1,863.08	-	1,863.08	(1,863.08) (L2)	-
DIST	200203AE		SERVICES & METERS 0150	7,509.06	-	7,509.06	(7,509.06) (L2)	-
DIST	200203AF	0034	SERVICES & METERS 0150	6,822.19	-	6,822.19	(6,822.19) (L2)	-
DIST	200203AG		SERVICES & METERS 0150	2,545.77	-	2,545.77	(2,545.77) (L2)	-
DIST	200203AH	0034	SERVICES & METERS 0150	629.76	-	629.76	(629.76) (L2)	-

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			Assets			Non-Conti	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
0,000		o.g	2 ccompaign	(J0/30/2002	Contributed	Less Contributed	LXCIUSIONS	Calculation
DIST	200203AI	0034	SERVICES & METERS 0150	853.93	_	853.93	(853.93) (L2)	_
DIST	200203AJ		SERVICES & METERS 0150	4.000.00	4,000.00	-	- (L2)	
DIST	200203AK		SERVICES & METERS 0150	3,100.00	3,100.00	_	- (L2)	_
DIST	200203AL		SERVICES & METERS 0150	514.71	-	514.71	(514.71) (L2)	_
DIST	200203AM	0034	SERVICES & METERS 0150	734.29	_	734.29	(734.29) (L2)	_
DIST	200203AN		SERVICES & METERS 0150	4,725.00	4,725.00	-	- (L2)	-
DIST	200203AO	0034	SERVICES & METERS 0150	2,350.00	2,350.00	-	- (L2)	-
DIST	200203AP	0034	SERVICES & METERS 0150	6,180.92	-	6,180.92	(6,180.92) (L2)	-
DIST	200203AQ	0034	SERVICES & METERS 0150	33,589.95	-	33,589.95	(33,589.95) (L2)	-
DIST	200203AR	0034	SERVICES & METERS 0150	3,161.01	-	3,161.01	(3,161.01) (L2)	-
DIST	200203AS	0034	SERVICES & METERS 0150	986.82	-	986.82	(986.82) (L2)	-
DIST	200203AT		SERVICES & METERS 0150	4,735.29	-	4,735.29	(4,735.29) (L2)	-
DIST	200203AU	0034	SERVICES & METERS 0150	8,767.62	-	8,767.62	(8,767.62) (L2)	-
DIST	200203AV	0034	SERVICES & METERS 0150	22,326.52	-	22,326.52	(22,326.52) (L2)	-
DIST	200203AW	0034	SERVICES & METERS 0150	400.00	400.00	-	- (L2)	-
DIST	200203AX	0034	SERVICES & METERS 0150	1,925.00	1,925.00	-	- (L2)	-
DIST	200203AY		SERVICES & METERS 0150	1,472.79	-	1,472.79	(1,472.79) (L2)	-
DIST	200203AZ		SERVICES & METERS 0150	8,197.00	-	8,197.00	(8,197.00) (L2)	-
DIST	200203BA		SERVICES & METERS 0150	44,354.00	-	44,354.00	(44,354.00) (L2)	-
DIST	200203BB	0034	SERVICES & METERS 0150	6,165.00	-	6,165.00	(6,165.00) (L2)	-
DIST	200203BC		SERVICES & METERS 0150	1,996.65	-	1,996.65	(1,996.65) (L2)	-
DIST	200203BD		SERVICES & METERS 0150	1,895.96	-	1,895.96	(1,895.96) (L2)	-
DIST	200203BE		SERVICES & METERS 0150	4,286.00	-	4,286.00	(4,286.00) (L2)	-
DIST	200203BF		SERVICES & METERS 0150	11,294.00	11,294.00	-	- (L2)	-
DIST	200203BH	0034	1 1/2" SERVICE 88/89 ADDNS	3,350.00	3,350.00	-	- (L2)	-
DIST	200203BI		SER 1.5 99/00 ADDITIONS	14,571.93	14,571.93	-	- (L2)	-
DIST	200203BJ		SERVICES & METERS 0150	127,902.00	-	127,902.00	(127,902.00) (L2)	-
DIST	200203BK		SERVICES & METERS 0150	8,122.62	2,263.29	5,859.33	(5,859.33) (L2)	-
DIST	200203BL	0034	SERVICES & METERS 0150	13,532.87	13,532.87	-	- (L2)	-
DIST	200203BM	0034	SERVICES & METERS 0150	103.00	34.65	68.35	(68.35) (L2)	-
DIST	200203BN		SERVICES & METERS 0150	137,967.16	-	137,967.16	(137,967.16) (L2)	-
DIST	200203BO	0034	1.5" SER	14,285.07	14,285.07	-	- (L2)	-
DIST	200203BP		MILLMAR RD 1.5" SERVICE	21,149.00	-	21,149.00	(21,149.00) (L2)	-
DIST	200203BQ		8TH ST & CHERRY 1.5" SERVICE	1,466.10	-	1,466.10	(1,466.10) (L2)	-
DIST	200203BR	0034	1.5 NEW SERVICES	24,300.39	-	24,300.39	(24,300.39) (L2)	-
DIST	200203BS	0034	1.5" NEW SERVICES	14,304.41	-	14,304.41	(14,304.41) (L2)	-
DIST	200203BT	0034	1.5" SERVICE	438.56	-	438.56	(438.56) (L2)	-
DIST	200203BU 200203BV	0034	1.5" SERVICES	962.56	15 505 70	962.56	(962.56) (L2)	-
ופוח	Z00Z03BV	0034	00/01 SER 1.5"	15,505.70	15,505.70	-	- (L2)	-

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			Assets			Non-Conti	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	ГА #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIOT	0000000014/	0004	DDO ADWAY/OTH A 511	0.000.70		0.000.70	(0.000.70)	_
DIST	200203BW		BROADWAY/6TH 1.5"	2,902.79	-	2,902.79	(2,902.79) (L2)	-
DIST	200203BX	0034	1.5" SERVICE	1,420.41	-	1,420.41	(1,420.41) (L2)	
DIST	200203BZ 200203C	0034	1 1/2" SERVICES 1 1/2" SERVICES	25,210.01 20,736.46	-	25,210.01 20,736.46	(25,210.01) (L2) (20,736.46) (L2)	
DIST	200203CA		1.5" SERVICES	2,694.15		2,694.15	, , , , ,	
DIST	200203CA 200203E	0034	SERVICE & METERS 0150	1,080,840.91	73,719.38	1,007,121.53	(2,694.15) (L2) (1,007,121.53) (L2)	-
DIST	200203E 200203F	0034	SERVICES & METERS 0150 SERVICES & METERS 0150		6,820.00	1,007,121.53		-
DIST	200203F 200203G		SERVICES & METERS 0150	6,820.00	3,691.00	-	- (L2)	-
DIST	200203G 200203H		SERVICES & METERS 0150	3,691.00 24,707.68	24,707.68	-	- (L2) - (L2)	-
DIST	2002031		SERVICES & METERS 0150	3,650.00	3,650.00	-	(,	
DIST	200203J		SERVICES & METERS 0150	1,270.00	1.270.00	-	- (L2) - (L2)	-
DIST	2002033 200203K		SERVICES & METERS 0150	830.00	830.00	-	- (L2)	-
DIST	200203K 200203L	0034	SERVICES & METERS 0150	29.314.87	630.00	29,314.87	(29,314.87) (L2)	-
DIST	200203L 200203M	0034	SERVICES & METERS 0150	3,552.18		3.552.18	(3,552.18) (L2)	-
DIST	200203N	0034	SERVICES & METERS 0150	3,600.00	3,600.00	5,552.10	(0,332.10) (L2) - (L2)	
DIST	200203N 200203O	0034	SERVICES & METERS 0150	13,960.40	3,000.00	13,960.40	(13,960.40) (L2)	
DIST	200203P		SERVICES & METERS 0150	10,169.42	-	10,169.42	(10,169.42) (L2)	_
DIST	200203Q		SERVICES & METERS 0150	3,737.36		3,737.36	(3,737.36) (L2)	-
DIST	200203R		SERVICES & METERS 0150	639.52		639.52	(639.52) (L2)	_
DIST	200203S	0034	SERVICES & METERS 0150	2,396.77		2,396.77	(2,396.77) (L2)	_
DIST	200203T		SERVICES & METERS 0150	539.01	_	539.01	(539.01) (L2)	-
DIST	200203U		SERVICES & METERS 0150	4,785.29	_	4,785.29	(4,785.29) (L2)	_
DIST	200203V		SERVICES & METERS 0150	1,439.30	_	1,439.30	(1,439.30) (L2)	_
DIST	200203W		SERVICES & METERS 0150	1,010,91	_	1,010.91	(1,010.91) (L2)	-
DIST	200203X		SERVICES & METERS 0150	145.92	_	145.92	(145.92) (L2)	_
DIST	200203Y		SERVICES & METERS 0150	508.88	_	508.88	(508.88) (L2)	_
DIST	200203Z		SERVICES & METERS 0150	330.21	_	330.21	(330.21) (L2)	-
DIST	200204	0034	2" SERVICES	23,039.20	_	23,039.20	(23,039.20) (L2)	-
DIST	200204A	0034	SERVICES & METERS 02 & OVER	3,892,695.14	698,013.88	3,194,681.26	(3,194,681.26) (L2)	-
DIST	200204AA	0034	SERVICES & METERS 02 & OVER	2,538.49	· -	2,538.49	(2,538.49) (L2)	-
DIST	200204AB	0034	SERVICES & METERS 02 & OVER	641.65	-	641.65	(641.65) (L2)	-
DIST	200204AC	0034	SERVICES & METERS 02 & OVER	39,571.65	-	39,571.65	(39,571.65) (L2)	-
DIST	200204AD	0034	SERVICES & METERS 02 & OVER	43,555.78	-	43,555.78	(43,555.78) (L2)	-
DIST	200204AE	0034	SERVICES & METERS 02 & OVER	6,601.90	-	6,601.90	(6,601.90) (L2)	-
DIST	200204AF	0034	SERVICES & METERS 02 & OVER	589.03	-	589.03	(589.03) (L2)	-
DIST	200204AG		SERVICES & METERS 02 & OVER	1,298.71	-	1,298.71	(1,298.71) (L2)	-
DIST	200204AH	0034	SERVICES & METERS 02 & OVER	192.82	-	192.82	(192.82) (L2)	-
DIST	200204AI	0034	SERVICES & METERS 02 & OVER	18,818.00	18,818.00	-	- (L2)	-
DIST	200204AJ		SERVICES & METERS 02 & OVER	13,850.00	13,850.00	-	- (L2)	

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
0,000	17.11	Oig	Весоприон	@0/30/2002	Contributed	Less Contributed	EXCIUSIONS	Calculation
DIST	200204AK	0034	SERVICES & METERS 02 & OVER	10,472.89	_	10,472.89	(10,472.89) (L2)	
DIST	200204AK 200204AL		SERVICES & METERS 02 & OVER	386.03	-	386.03	(10,472.89) (L2) (386.03) (L2)	-
DIST	200204AL 200204AM	0034	SERVICES & METERS 02 & OVER	1,361.36	-	1,361.36	(1,361.36) (L2)	
DIST	200204AN	0034	SERVICES & METERS 02 & OVER	367.15		367.15	(1,361.36) (L2) (367.15) (L2)	_
DIST	200204AN 200204AO		SERVICES & METERS 02 & OVER	2,204.29		2,204.29	(2,204.29) (L2)	-
DIST	200204AP		SERVICES & METERS 02 & OVER	54,530.00	54,530.00	2,204.23	(Z,Z04.29) (LZ) - (L2)	
DIST	200204AQ	0034	SERVICES & METERS 02 & OVER	22,190.00	22,190.00	_	- (L2)	_
DIST	200204AR	0034	SERVICES & METERS 02 & OVER	3,923.68	-	3,923.68	(3,923.68) (L2)	_
DIST	200204AS		SERVICES & METERS 02 & OVER	1,778.97	_	1.778.97	(1,778.97) (L2)	_
DIST	200204AT		SERVICES & METERS 02 & OVER	988.07	_	988.07	(988.07) (L2)	_
DIST	200204AU		SERVICES & METERS 02 & OVER	4.735.29	_	4,735.29	(4,735.29) (L2)	_
DIST	200204AV		SERVICES & METERS 02 & OVER	3,079.12	_	3,079.12	(3,079.12) (L2)	_
DIST	200204AW	0034	SERVICES & METERS 02 & OVER	1,352.94	_	1,352.94	(1,352.94) (L2)	-
DIST	200204AX	0034	SERVICES & METERS 02 & OVER	8,767.62	-	8,767.62	(8,767.62) (L2)	-
DIST	200204AY	0034	SERVICES & METERS 02 & OVER	22,326.52	-	22,326.52	(22,326.52) (L2)	-
DIST	200204AZ	0034	SERVICES & METERS 02 & OVER	8,657.98	-	8,657.98	(8,657.98) (L2)	-
DIST	200204B	0034	SERVICES & METERS 02 & OVER	6,620.00	6,620.00	-	- (L2)	-
DIST	200204BA	0034	SERVICES & METERS 02 & OVER	2,638.03	-	2,638.03	(2,638.03) (L2)	-
DIST	200204BB	0034	SERVICES & METERS 02 & OVER	1,263.46	-	1,263.46	(1,263.46) (L2)	-
DIST	200204BC	0034	SERVICES & METERS 02 & OVER	16,618.00	16,618.00	-	- (L2)	-
DIST	200204BD	0034	SERVICES & METERS 02 & OVER	14,835.00	14,835.00	-	- (L2)	-
DIST	200204BE	0034	SERVICES & METERS 02 & OVER	2,832.28	-	2,832.28	(2,832.28) (L2)	-
DIST	200204BF		SERVICES & METERS 02 & OVER	6,586.31	-	6,586.31	(6,586.31) (L2)	-
DIST	200204BG		SERVICES & METERS 02 & OVER	5,747.74	-	5,747.74	(5,747.74) (L2)	-
DIST	200204BH	0034	SERVICES & METERS 02 & OVER	2,485.00	-	2,485.00	(2,485.00) (L2)	-
DIST	200204BI		SERVICES & METERS 02 & OVER	77,165.00	-	77,165.00	(77,165.00) (L2)	-
DIST	200204BJ		SERVICES & METERS 02 & OVER	58,602.05	-	58,602.05	(58,602.05) (L2)	-
DIST	200204BK	0034	SERVICES & METERS 02 & OVER	13,952.87	-	13,952.87	(13,952.87) (L2)	-
DIST	200204BL	0034	SERVICES & METERS 02 & OVER	18,943.39	-	18,943.39	(18,943.39) (L2)	-
DIST	200204BM	0034	SERVICES & METERS 02 & OVER	31,998.00	31,998.00	-	- (L2)	-
DIST	200204BN	0034	SERVICES & METERS 02 & OVER	222,328.00	-	222,328.00	(222,328.00) (L2)	-
DIST	200204BO		SERVICES & METERS 02 & OVER	92,618.97	30,122.67	62,496.30	(62,496.30) (L2)	-
DIST	200204BP	0034	SERVICES & METERS 02 & OVER	64,822.86	64,822.86	-	- (L2)	-
DIST	200204BQ	0034	SERVICES & METERS 02 & OVER	2,525.00	849.54	1,675.46	(1,675.46) (L2)	-
DIST	200204BR	0034	SER 2"+99/00 ADDITIONS	11,418.77	11,418.77	-	- (L2)	-
DIST	200204BS		2" SERVICE 88/89 ADDNS	22,380.00	22,380.00	-	- (L2)	
DIST	200204BT		99/00 SERV	85,009.44	-	85,009.44	(85,009.44) (L2)	-
DIST	200204BU		99/00 SERV 2"	2,192.38	-	2,192.38	(2,192.38) (L2)	-
DIST	200204BV	0034	SERVICES & METERS 02 & OVER	508,563.35	-	508,563.35	(508,563.35) (L2)	-

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			Assets			Non-Contr	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
Oldoo	18.	Oig	Besonption	@0/30/2002	Contributed	Less Contributed	EXCIUSIONS	Calculation
DIST	200204BW	0034	ALVERNON/FT LOWELL 2" SER	153,248.60		153,248.60	(153,248.60) (L2)	
DIST	200204BW		99/00 PRINCE/STONE 2" PVC	6,310.15	<u>-</u>	6,310.15	(6,310.15) (L2)	-
DIST	200204BX		GRANT/CAMPBELL MAIN 2" SER	148,237.02		148,237.02	(148,237.02) (L2)	
DIST	200204BT		SWAN/SUNRISE MAIN 2" SERVICE	2,826.71		2,826.71	(2,826.71) (L2)	-
DIST	200204BZ		SERVICES & METERS 02 & OVER	5,688.00	5,688.00	2,020.71	- (L2)	_
DIST	200204CA		CATLNA FTHILLS MAIN 2" SERVICE	22,798.82	5,000.00	22,798.82	(22,798.82) (L2)	-
DIST	200204CB		2" NEW SERVICE	59,255.25	_	59,255.25	(59,255.25) (L2)	_
DIST	200204CC		2" DEAD-AT-CURB	57,985.38	_	57,985.38	(57,985.38) (L2)	_
DIST	200204CD		GREATER THAN 2" NEW SERVICE	27,330.21	_	27,330.21	(27,330.21) (L2)	-
DIST	200204CE		2" SERVICE	2,954.68	_	2,954.68	(2,954.68) (L2)	-
DIST	200204CF		2" SERVICE	69,549.48	-	69,549.48	(69,549.48) (L2)	_
DIST	200204CG		2" SERVICE	13,150.86	-	13,150.86	(13,150.86) (L2)	_
DIST	200204CH		2" + SER	17,613.14	17,613.14	-	- (L2)	-
DIST	200204CI		2" SERVICES	7,459.85	-	7,459.85	(7,459.85) (L2)	-
DIST	200204CJ		2" SERVICES	69,453.25	-	69,453.25	(69,453.25) (L2)	-
DIST	200204CK		2" SERVICE	96,479.43	-	96,479.43	(96,479.43) (L2)	-
DIST	200204CL	0034	2" SERVICES	28,518.39	-	28,518.39	(28,518.39) (L2)	-
DIST	200204CM		00/01 SER 2" +	54,120.40	54,120.40	-	- (L2)	-
DIST	200204CN		BROADWAY/6TH 1"	3,483.37	-	3,483.37	(3,483.37) (L2)	-
DIST	200204CO	0034	2" SERVICE	3,625.99	_	3,625.99	(3,625.99) (L2)	-
DIST	200204CQ	0034	2" SERVICES	48,183.53	_	48,183.53	(48,183.53) (L2)	-
DIST	200204CR	0034	2" SERVICES	53,262.66	-	53,262.66	(53,262.66) (L2)	-
DIST	200204CS	0034	2" SERVICES	12,153.04	-	12,153.04	(12,153.04) (L2)	-
DIST	200204CV	0034	2" SERVICE	82,417.04	-	82,417.04	(82,417.04) (L2)	-
DIST	200204CW	0034	2"+SERVICE	6,487.26	-	6,487.26	(6,487.26) (L2)	-
DIST	200204CZ	0034	2"+SERVICE	5,721.83	-	5,721.83	(5,721.83) (L2)	-
DIST	200204D	0034	SERVICES & METERS 02 & OVER	15,179.88	-	15,179.88	(15,179.88) (L2)	-
DIST	200204DA	0034	SERVICES & METERS 02 & OVER	16,352.17	-	16,352.17	(16,352.17) (L2)	-
DIST	200204DB	0034	SERVICES & METERS 02 & OVER	16,967.26	-	16,967.26	(16,967.26) (L2)	-
DIST	200204E	0034	SERVICES & METERS 02 & OVER	9,425.00	-	9,425.00	(9,425.00) (L2)	-
DIST	200204F	0034	SERVICES & METERS 02 & OVER	3,590.00	-	3,590.00	(3,590.00) (L2)	-
DIST	200204G	0034	SERVICES & METERS 02 & OVER	6,900.00	6,900.00	-	- (L2)	-
DIST	200204H	0034	SERVICES & METERS 02 & OVER	18,457.11	-	18,457.11	(18,457.11) (L2)	-
DIST	2002041	0034	SERVICES & METERS 02 & OVER	2,224.52	-	2,224.52	(2,224.52) (L2)	-
DIST	200204J		SERVICES & METERS 02 & OVER	614.51	-	614.51	(614.51) (L2)	-
DIST	200204K	0034	SERVICES & METERS 02 & OVER	28,456.00	28,456.00	-	- (L2)	-
DIST	200204L	0034	SERVICES & METERS 02 & OVER	34,406.71	=	34,406.71	(34,406.71) (L2)	-
DIST	200204M	0034	SERVICES & METERS 02 & OVER	25,063.49	-	25,063.49	(25,063.49) (L2)	-
DIST	200204N	0034	SERVICES & METERS 02 & OVER	9,211.07	-	9,211.07	(9,211.07) (L2)	-

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			Assets			Non-Conti	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
		9	2.00.4.000	(3) 00/ 2002	Continuated	Lead Continuated	Exclusions	Carculation
DIST	200204O	0034	SERVICES & METERS 02 & OVER	1,576.16		1,576.16	(1,576.16) (L2)	
DIST	200204P	0034	SERVICES & METERS 02 & OVER	5,907.07		5,907.07	(5,907.07) (L2)	-
DIST	2002041 200204Q	0034	SERVICES & METERS 02 & OVER	1,328.44		1,328.44	(1,328.44) (L2)	
DIST	200204R	0034	SERVICES & METERS 02 & OVER	11,793.81		11,793.81	(11,793.81) (L2)	-
DIST	200204S	0034	SERVICES & METERS 02 & OVER	3,547.28	_	3,547.28	(3,547.28) (L2)	_
DIST	200204T	0034	SERVICES & METERS 02 & OVER	2,491.49	_	2,491.49	(2,491.49) (L2)	-
DIST	200204U	0034	SERVICES & METERS 02 & OVER	1,249.44	_	1,249.44	(1,249.44) (L2)	-
DIST	200204V	0034	SERVICES & METERS 02 & OVER	4,212.00	4,212.00		- (L2)	-
DIST	200204W	0034	SERVICES & METERS 02 & OVER	1,915,39	-	1,915.39	(1,915.39) (L2)	-
DIST	200204X	0034	SERVICES & METERS 02 & OVER	2,951.72	_	2.951.72	(2,951.72) (L2)	_
DIST	200204Y	0034	SERVICES & METERS 02 & OVER	14,766.56	_	14,766.56	(14,766.56) (L2)	-
DIST	200204Z	0034	SERVICES & METERS 02 & OVER	846.37	_	846.37	(846.37) (L2)	-
DIST	200206	0034	METRO WATER CO AZ METERING 6"	64,220.55	_	64,220.55	(64,220.55) (L2)	-
DIST	200206A	0034	METRO WATER COMPANY 6"	96,339.73	-	96,339.73	(96,339.73) (L2)	-
DIST	200207A		5/8 SERV 99/00 ADDITIONS	519.98	519.98	-	- (L2)	-
DIST	200210CI	0034	1" SERVICES	2,766,29	-	2,766.29	(2,766.29) (L2)	-
DIST	200222	0040	7560 POT NEW SERVICES 00/01	180,813.82	-	180,813.82	(180,813.82) (L2)	-
DIST	200222A	0040	7560 POT NEW SERVICES 1997	101,812.00	-	101,812.00	(101,812.00) (L2)	-
DIST	200222B	0040	7560 POT NEW SERVICES 1998	176,670.00	-	176,670.00	(176,670.00) (L2)	-
DIST	200222C	0040	7560 POT NEW SERVICES 1999	182,513.00	-	182,513.00	(182,513.00) (L2)	-
DIST	200222D	0040	7560 POT NEW SERVICES 2000	221,825.00	-	221,825.00	(221,825.00) (L2)	-
DIST	200222E	0040	7560 POT NEW SERVICES 1991	30,265.44	-	30,265.44	(30,265.44) (L2)	-
DIST	200222F	0040	7560 POT NEW SERVICES 1992	30,992.87	-	30,992.87	(30,992.87) (L2)	-
DIST	200222G	0040	7560 POT NEW SERVICES 1993	167,515.24	-	167,515.24	(167,515.24) (L2)	-
DIST	200222H	0040	7560 POT NEW SERVICES 1996	134,165.39	-	134,165.39	(134,165.39) (L2)	-
DIST	2002221	0040	7560 POT NEW SERVICES 1972	509,299.14	-	509,299.14	(509,299.14) (L2)	-
DIST	200222J	0040	7560 POT NEW SERIVCES 1990	163.14	-	163.14	(163.14) (L2)	-
DIST	200222K	0040	7560 POT NEW SERVICES 1992	140.12	-	140.12	(140.12) (L2)	-
DIST	200222L	0040	7560 POT NEW SERVICES 1991	358.20	-	358.20	(358.20) (L2)	-
DIST	200222M	0040	7560 POT NEW SERVICES 1998	794.40	-	794.40	(794.40) (L2)	-
DIST	200212AC	0040	ENGINEERING-Gate Valves	2,575.03	-	2,575.03	(2,575.03) (L2)	-
DIST	200212AD		ENGINEERING-Meters & Services	505.31	-	505.31	(505.31) (L2)	-
DIST	200212AJ(c)	0040	ENGINEERING-Services	89,587.00	-	89,587.00	(89,587.00) (L2)	-
DIST	200212AU	0040	MISC SERVICES-Meters & Services	2,714.52	-	2,714.52	(2,714.52) (L2)	-
	Subtotal for Meters & Services			55,031,710.16	11,873,597.54	43,158,112.62	(43,158,112.62)	0.00
DIST	200205A	0034	UNMETERED FIRE SERVICES	1,950,089.04	-	1,950,089.04	(1,950,089.04) (L3)	-
DIST	200205B		UNMETERED FIRE SERVICES	93,024.06	-	93,024.06	(93,024.06) (L3)	-
DIST	200205C	0034	UNMETERED FIRE SERVICES	132,708.62	-	132,708.62	(132,708.62) (L3)	-
DIST	200205D	0034	UNMETERED FIRE SERVICES	133,527.99	-	133,527.99	(133,527.99) (L3)	-

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200205E		UNMETERED FIRE SERVICES	29,888.33	-	29,888.33	(29,888.33) (L3)	-
DIST	200205F	0034	UNMETERED FIRE SERVICES	38,640.16	-	38,640.16	(38,640.16) (L3)	-
DIST	200205G	0034	UNMETERED FIRE SERVICES	82,123.99	-	82,123.99	(82,123.99) (L3)	-
DIST	200205H	0034	UNMETERED FIRE SERVICES	2,600.00	2,600.00	-	- (L3)	-
DIST	2002051		UNMETERED FIRE SERVICES	141,941.00	=	141,941.00	(141,941.00) (L3)	-
DIST	200205J		UNMETERED FIRE SERVICES	471,864.00	-	471,864.00	(471,864.00) (L3)	-
DIST	200205K	0034	UNMETERED FIRE SERVICES	1,694,478.95	-	1,694,478.95	(1,694,478.95) (L3)	-
	S	ubtotal	for Unmetered Services	4,770,886.14	2,600.00	4,768,286.14	(4,768,286.14)	0.00
DIST	0	0	7550 WORK-IN-PROGRESS	1,383,327.01	-	1,383,327.01		1,383,327.01
DIST	200212A	0040	ENGINEERING	8,376,995.13	-	8,376,995.13		8,376,995.13
DIST	200212AE	0040	ENGINEERING (Review Developer Financed)	316,852.12	-	316,852.12		316,852.12
DIST	200212AF	0040	ENGINEERING-Connections	23,108.00	-	23,108.00		23,108.00
DIST	200212AJ(a)	0040	ENGINEERING	428,811.00	-	428,811.00		428,811.00
DIST	200212AJ(b)	0040	ENGINEERING (Review Developer Financed)	293,781.00	-	293,781.00		293,781.00
DIST	200212AK(a)	0040	ENGINEERING	613,732.65	-	613,732.65		613,732.65
DIST	200212AK(b)	0040	ENGINEERING (Review Developer Financed)	1,859,938.86	-	1,859,938.86		1,859,938.86
DIST	200212AL(a)	0040	ENGINEERING	1,590.55	-	1,590.55		1,590.55
DIST	200212AL(c)	0040	ENGINEERING	2,528.36	-	2,528.36		2,528.36
DIST	200212AL(d)		ENGINEERING	4,795.11	-	4,795.11		4,795.11
DIST	200212AO	0040	99/00 ENGINEERING SERV	143,157.49	-	143,157.49		143,157.49
DIST	200212AP	0040	99/00 ENGINEERING SERV	89,194.94	=	89,194.94		89,194.94
DIST	200212AQ	0040	REVIEW DEV FIN PROJ	13,799.55	-	13,799.55		13,799.55
DIST	200212AS	0040	DESIGN MISC CONNECTIONS	11,437.11	-	11,437.11		11,437.11
DIST	200212AT	0040	REVIEW DEVELOPER FINANCED PROJ	879,084.67	-	879,084.67		879,084.67
DIST	200212AV	0040	ENGINEERING SERVICES MISC	45,781.22	-	45,781.22		45,781.22
DIST	200212B		ENGINEERING (Review Developer Financed)	1,099,284.01	=	1,099,284.01		1,099,284.01
DIST	200212C		ENGINEERING	10,091.32	-	10,091.32		10,091.32
DIST	200212G		ENGINEERING	10,725.93	-	10,725.93		10,725.93
DIST	200212H		ENGINEERING	194,615.53	-	194,615.53		194,615.53
DIST	2002121		ENGINEERING	61,382.82	-	61,382.82		61,382.82
DIST	200212J	0040	ENGINEERING (Review Developer Financed)	299,283.74	-	299,283.74		299,283.74
DIST	200212T	0040	ENGINEERING	186,066.42	-	186,066.42		186,066.42
DIST	200212W		ENGINEERING-Mains 4" & 6"	11,326.83	-	11,326.83		11,326.83
DIST	200221		7550 POT DISTRIBUTION 00/01	760,136.46	-	760,136.46		760,136.46
DIST	200221A	0040	7550 POT DISTRIBUTION 1997	558,651.00	-	558,651.00		558,651.00
DIST	200221B	0040	7550 POT DISTRIBUTION 1998	1,688,409.00	-	1,688,409.00		1,688,409.00
DIST	200221C	0040	7550 POT DISTRIBUTION 1999	1,780,310.00	-	1,780,310.00		1,780,310.00
DIST	200221D		7550 POT DISTRIBUTION 2000	997,441.00	-	997,441.00		997,441.00
DIST	200221E	0040	7550 POT DISTRIBUTION 1991	136,442.28	-	136,442.28		136,442.28

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group	54.4	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200221F		7550 POT DISTRIBTUION 1992	185,946.91	-	185,946.91		185,946.91
DIST	200221G		7550 POT DISTRIBUTION 1993	218,427.73	-	218,427.73		218,427.73
DIST	200221H		7550 POT DISTRIBUTION 1996	875,786.74	-	875,786.74		875,786.74
DIST	2002211		7550 POT DISTRIBTUION 1972	2,970,911.66	-	2,970,911.66		2,970,911.66
DIST	200221J		7550 POT DISTRIBUTION 1990	951.65	-	951.65		951.65
DIST	200221K		7550 POT DISTRIBUTION 1992	817.40	-	817.40		817.40
DIST	200221L	0040	7550 POT DISTRIBUTION 1991	2,089.50	-	2,089.50		2,089.50
DIST	200221M	0040	7550 POT DISTRIBUTION 1998	4,634.00	-	4,634.00		4,634.00
DIST	200221N		7550 POT DISTRIBUTION 1989	2,184.00	-	2,184.00		2,184.00
DIST	2002210		7550 POT DISTRIBUTION 1989	139.94	-	139.94		139.94
DIST	200221P		7550 POT DISTRIBTUION 1996	2,331.00	-	2,331.00		2,331.00
DIST	200221Q		7550 POT DISTRIBTUION 1997	441,376.42	-	441,376.42		441,376.42
DIST	200221R		7550 POT DISTRIBUTION 1989	6,174.00	-	6,174.00		6,174.00
DIST	200032		PEPPERTREE DIP	8,869.90	2,548.36	6,321.54		6,321.54
DIST	200032		PEPPERTREE DIP	4,531.30	1,301.86	3,229.44		3,229.44
DIST	200039		PEPPERTREE DIP	6,650.96	1,910.85	4,740.11		4,740.11
DIST	200105		PEPPERTREE PVC	7,308.20	2,099.68	5,208.52		5,208.52
DIST	200105		PEPPERTREE PVC	2,687.71	772.19	1,915.52		1,915.52
DIST	200106		PEPPERTREE PVC	26,136.58	7,509.16	18,627.42		18,627.42
DIST	200106		PEPPERTREE PVC	9,300.82	2,672.17	6,628.65		6,628.65
DIST	200107		PEPPERTREE PVC	179,326.54	51,521.09	127,805.45		127,805.45
DIST	200107		PEPPERTREE PVC	37,187.74	10,684.21	26,503.53		26,503.53
DIST	200109		PEPPERTREE PVC	81,447.47	23,400.23	58,047.24		58,047.24
DIST	0	0	RECURRING CIPS	6,723,432.41	-	6,723,432.41		6,723,432.41
DIST	200001(A)	0001	10 CAST IRON PIPE 265	6,798.35	-	6,798.35		6,798.35
DIST	200002	0001	12 CAST IRON PIPE 135	15,317.74	-	15,317.74		15,317.74
DIST	200006A		06 CAST IRON PIPE	24,115.42	24,115.42	-		-
DIST	200006B		06 CAST IRON PIPE	5,698.59	-	5,698.59		5,698.59
DIST	200007	0001	08 CAST IRON PIPE	33,916.50	-	33,916.50		33,916.50
DIST	200020	0004	12 REIN CONC PIPE 185	18,555.50	-	18,555.50		18,555.50
DIST	200030A(AW)	0005	12 DUCTILE IRON PIPE	1,117,561.56	102,591.33	1,014,970.23		1,014,970.23
DIST	200030AA	0005	12 DUCTILE IRON PIPE	7,027.72		7,027.72		7,027.72
DIST	200030AB	0005	12 DUCTILE IRON PIPE	7,699.77	-	7,699.77		7,699.77
DIST	200030AC	0005	12 DUCTILE IRON PIPE	58,330.54	-	58,330.54		58,330.54
DIST	200030AD	0005	12 DUCTILE IRON PIPE	84,309.36	-	84,309.36		84,309.36
DIST	200030AE	0005	12 DUCTILE IRON PIPE	3,298.53	-	3,298.53		3,298.53
DIST	200030AF	0005	12 DUCTILE IRON PIPE	7,590.00	7,590.00	-		-
DIST	200030AG	0005	12 DUCTILE IRON PIPE	109,265.00	109,265.00	-		-
DIST	200030AH	0005	12 DUCTILE IRON PIPE	12,045.00	-	12,045.00		12,045.00

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
						T	Ī	_
DIST	200030AI	0005	12 DUCTILE IRON PIPE	25,739.46	25,739.46	-		-
DIST	200030AJ		12 DUCTILE IRON PIPE	101,507.17	101,507.17	-		-
DIST	200030AK		12 DUCTILE IRON PIPE	7,008.00	2,357.85	4,650.15		4,650.15
DIST	200030AL		12" DUCTILE PIPE 88/89 ADDNS	27,523.00	27,523.00	-		-
DIST	200030AM		DIP 12" 99/00 ADDITIONS	12,375.54	12,375.54	-		-
DIST	200030AN		CATLNA FTHILLS MAIN 12" DIP	196,829.80	-	196,829.80		196,829.80
DIST	200030AO		12" DIP	17,000.12	-	17,000.12		17,000.12
DIST	200030AP		12" DIP	22,684.81	22,684.81	-		-
DIST	200030AQ		00/01 DIP 12"	29,844.99	29,844.99	-		-
DIST	200030AR		12" DIP	18,425.95	-	18,425.95		18,425.95
DIST	200030AS		12" DIP	127,525.92	-	127,525.92		127,525.92
DIST	200030AU		12" DIP	239.59	-	239.59		239.59
DIST	200030AV	0005	12" DIP	4,750.56	-	4,750.56		4,750.56
DIST	200030AZ	0005	12" DIP	46,893.79	-	46,893.79		46,893.79
DIST	200030B		12 DUCTILE IRON PIPE	21,870.64	19,660.00	2,210.64		2,210.64
DIST	200030BA	0005	12 DUCTILE IRON PIPE	57,558.16	-	57,558.16		57,558.16
DIST	200030C		12 DUCTILE IRON PIPE	9,050.00	9,050.00	-		-
DIST	200030D	0005	12 DUCTILE IRON PIPE	266.38	266.38	-		-
DIST	200030E		12 DUCTILE IRON PIPE	16,776.57	16,776.57	-		-
DIST	200030F	0005	12 DUCTILE IRON PIPE	26,500.00	26,500.00	-		-
DIST	200030G	0005	12 DUCTILE IRON PIPE	31,674.41	31,674.41	-		-
DIST	200030H	0005	12 DUCTILE IRON PIPE	7,715.00	7,715.00	-		-
DIST	2000301		12 DUCTILE IRON PIPE	51,853.87	-	51,853.87		51,853.87
DIST	200030J	0005	12 DUCTILE IRON PIPE	53,565.19	1	53,565.19		53,565.19
DIST	200030K	0005	12 DUCTILE IRON PIPE	4,032.77	-	4,032.77		4,032.77
DIST	200030L	0005	12 DUCTILE IRON PIPE	6,616.00	ı	6,616.00		6,616.00
DIST	200030M		12 DUCTILE IRON PIPE	595,883.86	1	595,883.86		595,883.86
DIST	200030N		12 DUCTILE IRON PIPE	5,018.59	=	5,018.59		5,018.59
DIST	2000300	0005	12 DUCTILE IRON PIPE	2,962.35	-	2,962.35		2,962.35
DIST	200030P	0005	12 DUCTILE IRON PIPE	21,910.19	-	21,910.19		21,910.19
DIST	200030Q	0005	12 DUCTILE IRON PIPE	3,354.12	-	3,354.12		3,354.12
DIST	200030R	0005	12 DUCTILE IRON PIPE	1,135.00	1,135.00	-		-
DIST	200030S	0005	12 DUCTILE IRON PIPE	2,120.00	2,120.00	-		-
DIST	200030T	0005	12 DUCTILE IRON PIPE	1,700.00	1,700.00	-		-
DIST	200030U	0005	12 DUCTILE IRON PIPE	3,600.00	3,600.00	-		-
DIST	200030V	0005	12 DUCTILE IRON PIPE	3,225.35	-	3,225.35		3,225.35
DIST	200030W	0005	12 DUCTILE IRON PIPE	14,240.00	14,240.00	-		-
DIST	200030X	0005	12 DUCTILE IRON PIPE	800.00	800.00	-		-
DIST	200030Y		12 DUCTILE IRON PIPE	56,431.60	-	56,431.60		56,431.60

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200030Z		12 DUCTILE IRON PIPE	7,972.72	=	7,972.72		7,972.72
DIST	200031A(Z)		04 DUCTILE IRON PIPE	36,584.43	13,930.20	22,654.23		22,654.23
DIST	200031B		04 DUCTILE IRON PIPE	430.11	=	430.11		430.11
DIST	200031C		04 DUCTILE IRON PIPE	1,950.00	-	1,950.00		1,950.00
DIST	200031D		04 DUCTILE IRON PIPE	3,666.00	3,666.00	-		-
DIST	200031E		04 DUCTILE IRON PIPE	6,169.23	=	6,169.23		6,169.23
DIST	200031F		04 DUCTILE IRON PIPE	700.00	700.00	-		-
DIST	200031G		04 DUCTILE IRON PIPE	3,450.00	3,450.00	-		-
DIST	200031H		04 DUCTILE IRON PIPE	49,973.66	=	49,973.66		49,973.66
DIST	2000311		04 DUCTILE IRON PIPE	2,509.00	-	2,509.00		2,509.00
DIST	200031J		04 DUCTILE IRON PIPE	281,183.92	-	281,183.92		281,183.92
DIST	200031K		04 DUCTILE IRON PIPE	742.00	742.00	-		-
DIST	200031L		04 DUCTILE IRON PIPE	185,688.63	-	185,688.63		185,688.63
DIST	200031M		04 DUCTILE IRON PIPE	1,849.70	1,849.70	-		-
DIST	200031N		DIP 4" 99/00 ADDITIONS	7,063.94	7,063.94	-		-
DIST	2000310		SWAN/SUNRISE MAIN 4" DIP	7,812.01	-	7,812.01		7,812.01
DIST	200031P		4" DIP	22,903.92	-	22,903.92		22,903.92
DIST	200031Q		4" DIP	57,347.91	-	57,347.91		57,347.91
DIST	200031R		4" DIP	4,402.70	4,402.70	-		-
DIST	200031S		4" DIP	61,843.44	-	61,843.44		61,843.44
DIST	200031T		4" DIP	32,222.96	-	32,222.96		32,222.96
DIST	200031U		4" DIP	1,799.37	-	1,799.37		1,799.37
DIST	200031W		4" DIP	15,110.98	-	15,110.98		15,110.98
DIST	200031X		4" DIP	1,223.15	=	1,223.15		1,223.15
DIST	200031Y		4" DIP	368.16	-	368.16		368.16
DIST	200032A(BC)		08 DUCTILE IRON PIPE	573,278.62	261,330.75	311,947.87		311,947.87
DIST	200032AA	0005	08 DUCTILE IRON PIPE	2,633.46	-	2,633.46		2,633.46
DIST	200032AB		08 DUCTILE IRON PIPE	3,693.00	-	3,693.00		3,693.00
DIST	200032AC		08 DUCTILE IRON PIPE	82,846.13	-	82,846.13		82,846.13
DIST	200032AD	0005	08 DUCTILE IRON PIPE	23,369.78	-	23,369.78		23,369.78
DIST	200032AE	0005	08 DUCTILE IRON PIPE	52,266.00	52,266.00	-		-
DIST	200032AF	0005	08 DUCTILE IRON PIPE	5,868.00		5,868.00		5,868.00
DIST	200032AG	0005	08 DUCTILE IRON PIPE	241,578.63	56,108.28	185,470.35		185,470.35
DIST	200032AH	0005	08 DUCTILE IRON PIPE	116,512.71	116,512.71	-		-
DIST	200032AI		08 DUCTILE IRON PIPE	12,555.68	-	12,555.68		12,555.68
DIST	200032AJ	0005	08 DUCTILE IRON PIPE	48,322.00	16,258.03	32,063.97		32,063.97
DIST	200032AK		8" DUCTILE PIPE 88/89 ADDNS	26,361.00	26,361.00	-		-
DIST	200032AL	0005	DIP 8" 99/00 ADDITIONS	36,741.82	36,741.82	-		-
DIST	200032AM		MILLMAR RD 8" DIP	6,615.48	-	6,615.48		6,615.48

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			Assets			Non-Contrib	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets	F actorius	Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
		L						
DIST	200032AN		CATLNA FTHILLS MAIN 8" DIP	51,307.68	-	51,307.68		51,307.68
DIST	200032AO		99/00 22ND & I-10 MAIN 8" DIP	2,458.24	-	2,458.24		2,458.24
DIST	200032AP		8" DIP	15,518.90	- 0 704 75	15,518.90		15,518.90
DIST	200032AQ		8" DIP	19,376.08	8,724.75	10,651.33		10,651.33
DIST	200032AR		8" DIP 8" DIP	91,909.58 14,857.23	91,909.58	- 44.057.00		- 44.057.00
DIST	200032AS 200032AU		00/01 DIP 8"		48,095.04	14,857.23		14,857.23
DIST	200032AU 200032AV		8" DIP	48,095.04	48,095.04	20.026.05		20.020.05
DIST	200032AV 200032AX		8" DIP	39,836.85 10,192.50	-	39,836.85 10,192.50		39,836.85 10,192.50
	200032AX 200032AY		8" DIP	10,192.50		-		193.19
DIST	200032AT 200032AZ		8" DIP	12,661.40	-	193.19 12,661.40		12,661.40
DIST	200032AZ 200032B		08 DUCTILE IRON PIPE					
DIST	200032BA		8" DIP 00/01	10,612.56 9,109.34	-	10,612.56 9,109.34		10,612.56 9,109.34
DIST	200032BA 200032BB		8" DIP 00/01		-	9,109.34 4.804.54		4,804.54
DIST	200032BB 200032BF			4,804.54		,		
DIST	200032BF 200032BF		8" DIP 01/02 8" DIP 01/02	572,901.37	-	572,901.37 25,711.88		572,901.37
DIST	200032BF 200032C		08 DUCTILE IRON PIPE	25,711.88 15,024.00	15,024.00	·		25,711.88
DIST	200032C 200032D		08 DUCTILE IRON PIPE 08 DUCTILE IRON PIPE		3,424.00	-		-
DIST	200032D 200032E		08 DUCTILE IRON PIPE	3,424.00 4,815.00	4,815.00	-		-
DIST	200032E 200032F		08 DUCTILE IRON PIPE 08 DUCTILE IRON PIPE	41,166.00	41,166.00	-		-
DIST	200032F 200032G		08 DUCTILE IRON PIPE	26,339.00	26,339.00			-
DIST	200032G 200032H		08 DUCTILE IRON PIPE	54,095.00	54,095.00	-		-
DIST	2000321		08 DUCTILE IRON PIPE	22,131.66	54,095.00	22,131.66		22,131.66
DIST	200032J		08 DUCTILE IRON PIPE	13,545.00		13,545.00		13,545.00
DIST	2000323 200032K		08 DUCTILE IRON PIPE	56,051.63	-	56,051.63		56,051.63
DIST	200032K 200032L		08 DUCTILE IRON PIPE	2,820.00	2,820.00	56,051.65		56,051.65
DIST	200032L 200032M		08 DUCTILE IRON PIPE	17,888.61	2,020.00	17,888.61		17,888.61
DIST	200032Ni		08 DUCTILE IRON PIPE	6,389.87	-	6,389.87		6,389.87
DIST	20003210		08 DUCTILE IRON PIPE	64,585.69	-	64,585.69		64,585.69
DIST	200032D 200032P		08 DUCTILE IRON PIPE	3,750.00	3,750.00	·		-
DIST	200032P 200032Q		08 DUCTILE IRON PIPE 08 DUCTILE IRON PIPE	78,238.00	78,238.00	-		-
DIST	200032Q 200032R		08 DUCTILE IRON PIPE 08 DUCTILE IRON PIPE	75,973.00	75,973.00	-		-
DIST	200032R 200032S		08 DUCTILE IRON PIPE	1,517.81	75,973.00	1,517.81		1,517.81
DIST	200032S 200032T		08 DUCTILE IRON PIPE 08 DUCTILE IRON PIPE	8,288.14	-	8,288.14		8,288.14
DIST	2000321 200032U		08 DUCTILE IRON PIPE 08 DUCTILE IRON PIPE	32,437.00	32,437.00	0,200.14		0,200.14
DIST	200032U 200032V		08 DUCTILE IRON PIPE 08 DUCTILE IRON PIPE	11,072.00	11,072.00	-		-
DIST	200032V 200032W		08 DUCTILE IRON PIPE 08 DUCTILE IRON PIPE	9,939.98	11,072.00	9,939.98		9,939.98
DIST	200032VV 200032X		08 DUCTILE IRON PIPE 08 DUCTILE IRON PIPE	6,626.98	-	9,939.98 6,626.98		6,626.98
					- 26 E00 00	0,020.98		
DIST	200032Y	บบบอ	08 DUCTILE IRON PIPE	26,509.00	26,509.00	-		-

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets	Fredricus	Cost: Assets for Fee
Class	ГΑ#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIOT	0000007	0005	20 DUOTU E IDON DIDE	405 074 00	105.074.00			
DIST	200032Z		08 DUCTILE IRON PIPE 06 DUCTILE IRON PIPE	105,271.00	105,271.00	262 522 44		362,533.44
DIST	200039A(BU)			884,272.38	521,738.94	362,533.44		
DIST	200039AA 200039AB		06 DUCTILE IRON PIPE 06 DUCTILE IRON PIPE	1,290.96 1,758.98	-	1,290.96 1,758.98		1,290.96
DIST	200039AB 200039AC		06 DUCTILE IRON PIPE 06 DUCTILE IRON PIPE	66,967.00	66,967.00	·		1,758.98
DIST	200039AC 200039AD		06 DUCTILE IRON PIPE 06 DUCTILE IRON PIPE	47,597.00	47.597.00	-		-
DIST	200039AD 200039AE		06 DUCTILE IRON PIPE 06 DUCTILE IRON PIPE	128,509.00	128,509.00	-		-
DIST	200039AE 200039AF		06 DUCTILE IRON PIPE	485.70	120,509.00	485.70		485.70
DIST	200039AF 200039AG		06 DUCTILE IRON PIPE	90,510.00	90,510.00	403.70		405.70
DIST	200039AG 200039AH		06 DUCTILE IRON PIPE	55,597.00	55,597.00	-		-
DIST	200039AH 200039AI		06 DUCTILE IRON PIPE	3,048.66	55,597.00	3,048.66		3,048.66
DIST	200039AI 200039AJ		06 DUCTILE IRON PIPE	22,843.21	-	22,843.21		22,843.21
DIST	200039AS 200039AK		06 DUCTILE IRON PIPE	2,171.08		2,171.08		2,171.08
DIST	200039AK		06 DUCTILE IRON PIPE	2,105.76		2,171.00		2,171.00
DIST	200039AL 200039AM		06 DUCTILE IRON PIPE	78,267.00	78,267.00	2,103.70		2,103.70
DIST	200039AN		06 DUCTILE IRON PIPE	96,813.00	96,813.00			
DIST	200039AO		06 DUCTILE IRON PIPE	323,335.37	-	323,335.37		323,335.37
DIST	200039AP		06 DUCTILE IRON PIPE	1,645.91		1,645.91		1,645.91
DIST	200039AQ		06 DUCTILE IRON PIPE	13,731.00		13,731.00		13,731.00
DIST	200039AR		06 DUCTILE IRON PIPE	558,103.58	_	558,103.58		558,103.58
DIST	200039AS		06 DUCTILE IRON PIPE	2,369.95	_	2,369.95		2,369.95
DIST	200039AT		06 DUCTILE IRON PIPE	4,286.00	_	4,286.00		4,286.00
DIST	200039AU		06 DUCTILE IRON PIPE	1,144.39	_	1,144.39		1,144.39
DIST	200039AV		06 DUCTILE IRON PIPE	95,285.00	95,285.00			
DIST	200039AW		06 DUCTILE IRON PIPE	23,321.00	-	23,321.00		23,321.00
DIST	200039AX		06 DUCTILE IRON PIPE	357,670.15	98,676.06	258,994.09		258,994.09
DIST	200039AY		06 DUCTILE IRON PIPE	165,504.54	165,504.54	-		-
DIST	200039AZ		06 DUCTILE IRON PIPE	16,622.00	5,592.50	11,029.50		11,029.50
DIST	200039B		06 DUCTILE IRON PIPE	27,141.67	20,012.00	7,129.67		7,129.67
DIST	200039BA		06 DUCTILE IRON PIPE	32,460.51	, -	32,460.51		32,460.51
DIST	200039BB		6" DUCTILE PIPE 88/89 ADDNS	32,497.00	32,497.00	-		-
DIST	200039BC		DIP 6" 99/00 ADDITIONS	144,666.81	144,666.81	-		-
DIST	200039BD	0005	12TH/AJO MAIN 6" DIP	25,212.04	-	25,212.04		25,212.04
DIST	200039BE	0005	SWAN/SUNRISE MAIN 6" DIP	12,891.53	-	12,891.53		12,891.53
DIST	200039BF		99/00 22ND & I-10 MAIN 6" DIP	17,975.88	-	17,975.88		17,975.88
DIST	200039BG	0005	6" DIP	7,855.11	-	7,855.11		7,855.11
DIST	200039BH	0005	6" DIP	90,017.53	-	90,017.53		90,017.53
DIST	200039BI	0005	6" DIP	25,321.22	11,401.75	13,919.47		13,919.47
DIST	200039BJ	0005	6" DIP	135,659.73	135,659.73	-		-

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted	Total Assets	Frakrajana	Cost: Assets for Fee
Class	га #	Org	Description	<u>@6/30/2002</u>	Contributed	Less Contributed	Exclusions	Calculation
DICT	200020DK	0005	6" DIP	3,243.04	_	2 242 04		3,243.04
DIST	200039BK 200039BL		6" DIP	2,971.38	-	3,243.04 2,971.38		2,971.38
DIST	200039BL 200039BM		00/01 DIP 6"	61,254.57	61,254.57	2,971.30		2,97 1.30
DIST	200039BN		6" DIP	23,155.10	01,234.37	23,155.10		23,155.10
DIST	200039BP		6" DIP	17,185.03		17,185.03		17,185.03
DIST	200039BQ		6" DIP	80.81		80.81		80.81
DIST	200039BR		6" DIP	17,808.06	_	17,808.06		17,808.06
DIST	200039BS		6" DIP 00/01	12,062.65		12,062.65		12,062.65
DIST	200039BT		6" DIP 00/01	24,150.75	_	24,150.75		24,150.75
DIST	200039BX		6" DIP 01/02	36,051.94	_	36,051.94		36,051.94
DIST	200039BY		6" DIP 01/02	132,299.29	_	132,299.29		132,299.29
DIST	200039C		06 DUCTILE IRON PIPE	22,316.00	22,316.00	-		-
DIST	200039D		06 DUCTILE IRON PIPE	46,581.00	46,581.00	-		-
DIST	200039E		06 DUCTILE IRON PIPE	8,412.16	-	8,412.16		8,412.16
DIST	200039F		06 DUCTILE IRON PIPE	16,677.00	16,677.00	-		-
DIST	200039G		06 DUCTILE IRON PIPE	37,114.00	37,114.00	-		-
DIST	200039H	0005	06 DUCTILE IRON PIPE	12,597.00	12,597.00	-		-
DIST	2000391		06 DUCTILE IRON PIPE	64,829.00	64,829.00	-		-
DIST	200039J	0005	06 DUCTILE IRON PIPE	23,463.27	-	23,463.27		23,463.27
DIST	200039K	0005	06 DUCTILE IRON PIPE	2,580.44	-	2,580.44		2,580.44
DIST	200039L	0005	06 DUCTILE IRON PIPE	8,540.83	-	8,540.83		8,540.83
DIST	200039M	0005	06 DUCTILE IRON PIPE	10,557.00	-	10,557.00		10,557.00
DIST	200039N	0005	06 DUCTILE IRON PIPE	72,725.98	-	72,725.98		72,725.98
DIST	2000390	0005	06 DUCTILE IRON PIPE	42,177.68	-	42,177.68		42,177.68
DIST	200039P	0005	06 DUCTILE IRON PIPE	9,280.44	-	9,280.44		9,280.44
DIST	200039Q		06 DUCTILE IRON PIPE	29,713.75	-	29,713.75		29,713.75
DIST	200039R		06 DUCTILE IRON PIPE	17,041.00	17,041.00	-		-
DIST	200039S		06 DUCTILE IRON PIPE	3,354.10	-	3,354.10		3,354.10
DIST	200039T		06 DUCTILE IRON PIPE	5,016.68	1	5,016.68		5,016.68
DIST	200039U		06 DUCTILE IRON PIPE	2,827.34	-	2,827.34		2,827.34
DIST	200039V		06 DUCTILE IRON PIPE	12,578.46	-	12,578.46		12,578.46
DIST	200039W		06 DUCTILE IRON PIPE	6,693.72	-	6,693.72		6,693.72
DIST	200039X		06 DUCTILE IRON PIPE	4,477.22	-	4,477.22		4,477.22
DIST	200039Y		06 DUCTILE IRON PIPE	1,721.27	-	1,721.27		1,721.27
DIST	200039Z		06 DUCTILE IRON PIPE	25,841.88	-	25,841.88		25,841.88
DIST	200040A		08 STEEL PIPE	8,890.40	-	8,890.40		8,890.40
DIST	200040B		08 STEEL PIPE	2,603.63	-	2,603.63		2,603.63
DIST	200043A(C)		12 STEEL PIPE	9,931.34	-	9,931.34		9,931.34
DIST	200043B	0006	12 STEEL PIPE	3,223.55	-	3,223.55		3,223.55

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200046	1 0006	10 STEEL PIPE	12,865.60		12,865.60		42.005.00
DIST	200046 200052	0006	12 RR CROSSING	8,402.59	<u> </u>	8,402.59		12,865.60 8,402.59
DIST	200052		12 HWY CROSSING	4,708.80		4,708.80		4,708.80
DIST	200059		08 HWY CROSSING	1,596.60		1,596.60		1,596.60
DIST	200039		02 CAST IRON PIPE 1739	14,177.70		14,177.70		14,177.70
DIST	200070		04 CAST IRON PIPE 1739	404,289,35		404.289.35		404.289.35
DIST	200072B	0020	SPEEDWAY/CAMPBELL 4" CIP	37.010.19	-	37,010.19		37,010.19
DIST	200072C		8TH ST & CHERRY 4" CIP	193,120.92		193,120.92		193,120.92
DIST	200072D		4" CI	71,577.88	_	71,577.88		71,577.88
DIST	200072E		BROADWAY/6TH 4" CIP	443,355.85	_	443,355.85		443,355.85
DIST	200072F		4" CI	930.73	_	930.73		930.73
DIST	200072G		4" CIP FY2002	278,312.81	_	278,312.81		278,312.81
DIST	200073(A)		06 CAST IRON PIPE 129237	1,339,666.92	_	1,339,666.92		1,339,666.92
DIST	200073B	0020	SPEEDWAY/CAMPBELL 6" CIP	830,965.05	_	830,965.05		830,965.05
DIST	200073C	0020	8TH ST & CHERRY 6" CIP	638,420.63	_	638,420.63		638,420.63
DIST	200073D		6" CI	288,863.38	-	288,863.38		288,863.38
DIST	200073E	0020	BROADWAY/6TH 6" CIP	446,710.62	-	446,710.62		446,710.62
DIST	200073F		6" CI	3,756.11	_	3,756.11		3,756.11
DIST	200073G	0020	FY2002	631,922.76	_	631,922.76		631,922.76
DIST	200074(A)	0020	08 CAST IRON PIPE 13628	845,228.31	-	845,228.31		845,228.31
DIST	200074B	0020	SPEEDWAY/CAMPBELL 8" CIP	284,915.75	_	284,915.75		284,915.75
DIST	200074C	0020	8TH ST & CHERRY 8" CIP	229,104.88	-	229,104.88		229,104.88
DIST	200074D	0020	8" CI	50,052.64	-	50,052.64		50,052.64
DIST	200074E	0020	BROADWAY/6TH 8" CIP	326,249.73	-	326,249.73		326,249.73
DIST	200074F		8" CI	650.84	-	650.84		650.84
DIST	200074G	0020	8" CIP FY2002	193,031.39	-	193,031.39		193,031.39
DIST	200075	0020	10 CAST IRON PIPE 2812	211,893.93	-	211,893.93		211,893.93
DIST	200075B	0020	SPEEDWAY/CAMPBELL 10" CIP	61,976.77	-	61,976.77		61,976.77
DIST	200075C		8TH ST & CHERRY 10" CIP	132,758.78	-	132,758.78		132,758.78
DIST	200075D	0020	10" CI	127,318.70	-	127,318.70		127,318.70
DIST	200075E		BROADWAY/6TH 10" CIP	78,080.52	-	78,080.52		78,080.52
DIST	200075F	0020	10" CI	1,655.53	-	1,655.53		1,655.53
DIST	200076(A)	0020	12 CAST IRON PIPE 6988	686,532.66	-	686,532.66		686,532.66
DIST	200076B		8TH ST & CHERRY 12" CIP	149,708.36	-	149,708.36		149,708.36
DIST	200076C	0020	12" CI	665,674.17	-	665,674.17		665,674.17
DIST	200076E		BROADWAY/6TH 12" CIP	126,110.62	-	126,110.62		126,110.62
DIST	200076F		12" CI	8,655.81	-	8,655.81		8,655.81
DIST	200076G	0020	12" CIP	118,652.04	-	118,652.04		118,652.04
DIST	200080	0021	03 CAST IRON CEM LINED 101	4,240.28	-	4,240.28		4,240.28

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group Class	FA#	Ora		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200081		04 CAST IRON CEM LINED	22,169.34	-	22,169.34		22,169.34
DIST	200085	0021	12 CAST IRON CEM LINED	35,798.00	-	35,798.00		35,798.00
DIST	200090A		0075 COPPER PIPE 215	1,926.88	-	1,926.88		1,926.88
DIST	200090B		0075 COPPER PIPE 215	6,154.00	-	6,154.00		6,154.00
DIST	200090C		0075 COPPER PIPE 215	682.31	682.31	- 5.075.05		-
DIST	200090D		0075 COPPER PIPE 215	5,875.65	-	5,875.65		5,875.65
DIST	200090E	0022	.75" CIP	33,314.50	2 070 45	33,314.50		33,314.50
DIST	200090F 200090G	0022 0022	.75" COP 0.75" COP	3,870.15 433.51	3,870.15	433.51		433.51
	200090G 200090H		00/01 COP .75"			433.51		433.51
DIST	200090H 200090I	0022	.75" COP	1,684.38 10,502.84	1,684.38	10,502.84		10,502.84
DIST	200090I 200090K	0022	.75 COP		-	· · · · · · · · · · · · · · · · · · ·		
DIST	200090K 200090L		75" COP	5.64 502.33	-	5.64 502.33		5.64 502.33
DIST	200090L 200091A(N)		01 COPPER PIPE 587	16,317.84	<u>-</u>	16,317.84		16,317.84
DIST	200091A(N) 200091B		01 COPPER PIPE 587	3,077.67	969.83	2,107.84		2,107.84
DIST	200091B 200091C		01 COPPER PIPE 587	4,694.28	4,694.28	2,107.04		2,107.04
DIST	200091C 200091D		01 COPPER PIPE 587	5,237.60	4,094.20	5,237.60		5,237.60
DIST	200091B 200091E		COP 1" 99/00 ADDITIONS	935.96	935.96	3,237.00		3,237.00
DIST	200091E	0022	1" COP	4,281.71	955.90	4,281.71		4,281.71
DIST	200091G	0022	1" COP	14,898.72		14,898.72		14,898.72
DIST	200091H	0022	1" COP	5,899.81	5,899.81	14,000.72		14,030.72
DIST	2000911		00/01 COP 01"	5,533.40	5,533.40	-		_
DIST	200091J	0022	1" COP	3,669.61		3,669.61		3,669.61
DIST	200091L	0022	1" COP	12,231.00		12,231.00		12,231.00
DIST	200091M	0022	1" COP	1,033.97	_	1,033.97		1,033.97
DIST	200092A		0150 COPPER PIPE 200	13,075.12	_	13,075.12		13,075.12
DIST	200092B		0150 COPPER PIPE 200	1,159.15	-	1,159.15		1,159.15
DIST	200092C		99/00 VAL/CC 1.75 COPPER SER	8,057.20	-	8,057.20		8,057.20
DIST	200092F		15" COP	827.01	-	827.01		827.01
DIST	200092G	0022	1.5" COP	1,292.27	-	1,292.27		1,292.27
DIST	200093A(J)		02 COPPER PIPE 1870	14,515.50	-	14,515.50		14,515.50
DIST	200093B		02 COPPER PIPE 1870	655.02	655.02	-		-
DIST	200093C		02 COPPER PIPE 1870	48,725.39	-	48,725.39		48,725.39
DIST	200093D		2" COP	3,436.88	-	3,436.88		3,436.88
DIST	200093E	0022	2" COP	2,739.91	-	2,739.91		2,739.91
DIST	200093F	0022	2" COP	30,498.15	-	30,498.15		30,498.15
DIST	200093G		2" COP	67,255.29	-	67,255.29		67,255.29
DIST	200093H		2" COP	5,312.49	-	5,312.49		5,312.49
DIST	2000931	0022	2" COP	874.53	-	874.53		874.53

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group	FA #	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200095		03 STEEL DIPD&WRAP 19	775.20	-	775.20		775.20
DIST	200096		04 STEEL DIPD&WRAP 790	39,114.90	-	39,114.90		39,114.90
DIST	200098		0250 STEEL ASPH DIPD 33	623.45	-	623.45		623.45
DIST	200099	0025	1" PVC	77,083.77	-	77,083.77		77,083.77
DIST	200100A		0075 PLASTIC PIPE 57	14,546.46	-	14,546.46		14,546.46
DIST	200100B		0075 PLASTIC PIPE 57	781.69	-	781.69		781.69
DIST	200101A(C)		0150 PLASTIC PIPE 297	25,038.20	-	25,038.20		25,038.20
DIST	200101B 200102A(P)		0150 PLASTIC PIPE 297 02 PLASTIC PIPE 4286	64,204.42	=	64,204.42 91,384.98		64,204.42 91,384.98
DIST				91,384.98	-	-		
DIST	200102B 200102C		02 PLASTIC PIPE 4286 02 PLASTIC PIPE 4286	20,353.29 4,963.78	-	20,353.29 4,963.78		20,353.29 4,963.78
DIST	200102C 200102D					,		9,429.20
DIST	200102D 200102E		02 PLASTIC PIPE 4286 02 PLASTIC PIPE 4286	9,429.20 15,679.92	-	9,429.20 15,679.92		15,679.92
DIST	200102E 200102F		02 PLASTIC PIPE 4286	5,359.00	-	5,359.00		5,359.00
DIST	200102F 200102G		02 PLASTIC PIPE 4286	53,189.47	17,377.85	35,811.62		35,811.62
DIST	200102G 200102H		2" PVC	1,351.87	1,351.87	33,011.02		35,011.02
DIST	200102H 200102J		2" PVC	6,825.46	1,331.67	6,825.46		6,825.46
DIST	2001025 200102K		00/01 PVC 2"	4,187.16	4,187.16	0,025.40		0,025.40
DIST	200102K 200102M		2" PVC	46,316.62	4,107.10	46,316.62		46,316.62
DIST	200102N		2" PVC	88.75		88.75		88.75
DIST	200102N 200102O		2" PVC	500.93	_	500.93		500.93
DIST	200102R		2" PVC	46,734.51	-	46,734.51		46,734.51
DIST	200102K		2" PVC	13,111.46	_	13,111.46		13,111.46
DIST	200102T		2" PVC	9,788.80	_	9,788.80		9,788.80
DIST	200102U		2" PVC	176,385.96	_	176,385.96		176,385.96
DIST	200103A		0250 PLASTIC PIPE 100	1,879.35	_	1,879.35		1,879.35
DIST	200103B		0250 PLASTIC PIPE 100	43,314.34	-	43,314.34		43,314.34
DIST	200104		03 PLASTIC PIPE	17,181.34	-	17,181.34		17,181.34
DIST	200104A		PVC 3" 99/00 ADDITIONS	662.98	662.98	-		-
DIST	200105A(DG)		04 PLASTIC PIPE	383,955.01	-	383,955.01		383,955.01
DIST	200105AA		04 PLASTIC PIPE	51,468.92	-	51,468.92		51,468.92
DIST	200105AB		04 PLASTIC PIPE	17,387.00	-	17,387.00		17,387.00
DIST	200105AC		04 PLASTIC PIPE	27,220.81	-	27,220.81		27,220.81
DIST	200105AD		04 PLASTIC PIPE	107,490.00	107,490.00	-		-
DIST	200105AE		04 PLASTIC PIPE	86,895.00	86,895.00	-		-
DIST	200105AF	0025	04 PLASTIC PIPE	1,070.78	-	1,070.78		1,070.78
DIST	200105AG		04 PLASTIC PIPE	27,966.94	-	27,966.94		27,966.94
DIST	200105AH	0025	04 PLASTIC PIPE	126,577.97	-	126,577.97		126,577.97
DIST	200105AI	0025	04 PLASTIC PIPE	40,287.28	-	40,287.28		40,287.28

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
				(G) 50/ 2002	Continuated	2000 00//////////	Exoluciono	- Caroanation
DIST	200105AJ	0025	04 PLASTIC PIPE	100,474.32	_	100,474.32		100,474.32
DIST	200105AK		04 PLASTIC PIPE	8,275.08		8,275.08		8,275.08
DIST	200105AL		04 PLASTIC PIPE	15,724.05		15,724.05		15,724.05
DIST	200105AM		04 PLASTIC PIPE	15,265.83	_	15,265.83		15,265.83
DIST	200105AN		04 PLASTIC PIPE	2,525.08	_	2,525.08		2,525.08
DIST	200105AO		04 PLASTIC PIPE	2,905.42	_	2,905.42		2,905.42
DIST	200105AP		04 PLASTIC PIPE	9,768.99	_	9,768.99		9,768.99
DIST	200105AQ		04 PLASTIC PIPE	141,303.43	_	141,303.43		141,303.43
DIST	200105AR		04 PLASTIC PIPE	255,179.41	_	255,179.41		255,179.41
DIST	200105AS		04 PLASTIC PIPE	41,516.66	_	41,516.66		41,516.66
DIST	200105AT		04 PLASTIC PIPE	495.93	-	495.93		495.93
DIST	200105AU		04 PLASTIC PIPE	3,369.22	_	3,369.22		3,369.22
DIST	200105AV		04 PLASTIC PIPE	97,020.00	97,020.00	-		· -
DIST	200105AW		04 PLASTIC PIPE	71,906.00	71,906.00	-		-
DIST	200105AX	0025	04 PLASTIC PIPE	169,790.10	-	169,790.10		169,790.10
DIST	200105AY		04 PLASTIC PIPE	119,313.80	-	119,313.80		119,313.80
DIST	200105AZ	0025	04 PLASTIC PIPE	29,575.39	-	29,575.39		29,575.39
DIST	200105B		04 PLASTIC PIPE	2,760.59	-	2,760.59		2,760.59
DIST	200105BA	0025	04 PLASTIC PIPE	13,484.96	-	13,484.96		13,484.96
DIST	200105BB	0025	04 PLASTIC PIPE	315,850.26	-	315,850.26		315,850.26
DIST	200105BC	0025	04 PLASTIC PIPE	18,530.00	-	18,530.00		18,530.00
DIST	200105BD	0025	04 PLASTIC PIPE	278,523.53	_	278,523.53		278,523.53
DIST	200105BE	0025	04 PLASTIC PIPE	15,590.20	-	15,590.20		15,590.20
DIST	200105BF	0025	04 PLASTIC PIPE	299,253.80	-	299,253.80		299,253.80
DIST	200105BG	0025	04 PLASTIC PIPE	275,890.01	-	275,890.01		275,890.01
DIST	200105BH		04 PLASTIC PIPE	66,981.07	-	66,981.07		66,981.07
DIST	200105BI		04 PLASTIC PIPE	194,255.79	-	194,255.79		194,255.79
DIST	200105BJ		04 PLASTIC PIPE	18,355.29	-	18,355.29		18,355.29
DIST	200105BK	0025	04 PLASTIC PIPE	99,474.86	=	99,474.86		99,474.86
DIST	200105BL		04 PLASTIC PIPE	72,985.92	-	72,985.92		72,985.92
DIST	200105BM		04 PLASTIC PIPE	154,974.68	-	154,974.68		154,974.68
DIST	200105BN		04 PLASTIC PIPE	4,482.89	-	4,482.89		4,482.89
DIST	200105BO		04 PLASTIC PIPE	96,413.73	=	96,413.73		96,413.73
DIST	200105BP		04 PLASTIC PIPE	121,564.00	121,564.00	-		-
DIST	200105BQ		04 PLASTIC PIPE	3,324.26	=	3,324.26		3,324.26
DIST	200105BR		04 PLASTIC PIPE	17,032.00	17,032.00	-		-
DIST	200105BS		04 PLASTIC PIPE	1,241,379.06	61,904.48	1,179,474.58		1,179,474.58
DIST	200105BT		04 PLASTIC PIPE	121,375.74	121,375.74	-		-
DIST	200105BU	0025	04 PLASTIC PIPE	8,632.00	2,903.59	5,728.41		5,728.41

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
Olass	1Α π	Org	Description	<u>@0/30/2002</u>	Contributed	Less Contributed	EXCIUSIONS	Calculation
DIST	200105BV	0025	04 PLASTIC PIPE	446,054.88	_	446,054.88		446,054.88
DIST	200105BW		ALVERNON/FT LOWELL 4" PVC	121,864.47		121,864.47		121,864.47
DIST	200105BX		SORREL/DREXEL MAIN 4" PVC	76,603.78		76,603.78		76,603.78
DIST	200105BX		4" PLASTIC PIPE 88/89 ADDNS	53,433.00	53,433.00	-		-
DIST	200105BZ		PVC 4" 99/00 ADDITIONS	55,221.20	55,221.20	_		_
DIST	200105DZ		04 PLASTIC PIPE	24,877.00	24,877.00	_		_
DIST	200105CA		99/00 4" PVC	22,842.53	-	22,842.53		22,842.53
DIST	200105CB		8TH ST & CHERRY 4" PVC	15,870.53	_	15,870.53		15,870.53
DIST	200105CC		SWAN/SUNRISE MAIN 4" PVC	76,084.28	_	76,084.28		76,084.28
DIST	200105CD		CATLNA FTHILLS MAIN 4" PVC	217,412.58	_	217,412.58		217,412.58
DIST	200105CE		99/00 22ND & I-10 MAIN 4" PVC	170,888.07	_	170,888.07		170,888.07
DIST	200105CF		99/00 VAL/CC 4" PVC	1,729.01	_	1,729.01		1,729.01
DIST	200105CG		4" PVC	28,146.06	-	28,146.06		28,146.06
DIST	200105CH		4" PVC	87,008.26	-	87,008.26		87,008.26
DIST	200105CI	0025	4" PVC	48,097.42	-	48,097.42		48,097.42
DIST	200105CJ		4" PVC	23,534.74	10,597.32	12,937.42		12,937.42
DIST	200105CK	0025	4" PVC	91,437.38	91,437.38	-		-
DIST	200105CL	0025	MISSION/AJO MAIN 4" PVC	82,934.29	_	82,934.29		82,934.29
DIST	200105CM	0025	99/00 PRINCE/STONE 4" PVC	206,455.49	_	206,455.49		206,455.49
DIST	200105CN	0025	GRANT/CAMPBELL MAIN 4" PVC	160,092.08	-	160,092.08		160,092.08
DIST	200105CP	0025	4" PVC	60,959.00	-	60,959.00		60,959.00
DIST	200105CQ	0025	4" PVC	522,839.12	-	522,839.12		522,839.12
DIST	200105CR		4" PVC	19,925.96	-	19,925.96		19,925.96
DIST	200105CS	0025	4" PVC	185,159.75	-	185,159.75		185,159.75
DIST	200105CT		4" PVC	135,013.23	-	135,013.23		135,013.23
DIST	200105CU		4" PVC	374,489.42	-	374,489.42		374,489.42
DIST	200105CV		4" PVC	2,292.21	-	2,292.21		2,292.21
DIST	200105CW		4" PVC	66,454.27	-	66,454.27		66,454.27
DIST	200105CX		00/01 PVC 4"	67,205.43	67,205.43	-		-
DIST	200105CY		BROADWAY/6TH 4" PVC	79,377.20	-	79,377.20		79,377.20
DIST	200105CZ		2" PVC SWEETWATER WETLANDS	1,465.73	-	1,465.73		1,465.73
DIST	200105D		04 PLASTIC PIPE	5,156.00	5,156.00	-		-
DIST	200105DA		4" PVC	1,635.79	-	1,635.79		1,635.79
DIST	200105DB		4" PVC 00/01	62,376.42	-	62,376.42		62,376.42
DIST	200105DC		4" PVC	289,887.78	-	289,887.78		289,887.78
DIST	200105DD		4" PVC	17,776.93	-	17,776.93		17,776.93
DIST	200105DE		4" PVC	14,346.95	-	14,346.95		14,346.95
DIST	200105DF		4" PVC 00/01	6,472.55	-	6,472.55		6,472.55
DIST	200105DJ	0025	4" PVC 01/02	164,000.01	-	164,000.01		164,000.01

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets	F ortistics	Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIOT	000405DI	0005	All DVO 04/00	404 000 04		404 000 04		404 000 04
DIST	200105DK 200105DL		4" PVC 01/02 4" PVC 01/02	134,093.31	-	134,093.31		134,093.31 39,700.78
DIST				39,700.78	-	39,700.78		
DIST	200105DM		4" PVC 01/02 4" PVC 01/02	22,652.60 32,650.23	-	22,652.60		22,652.60 32,650.23
DIST	200105DN		04 PLASTIC PIPE		- 4 204 00	32,650.23		
DIST	200105E 200105F		04 PLASTIC PIPE 04 PLASTIC PIPE	1,468.63	1,304.00	164.63		164.63
	200105F 200105G		04 PLASTIC PIPE 04 PLASTIC PIPE	8,650.00	8,650.00 38,192.00	-		-
DIST	200105G 200105H		04 PLASTIC PIPE 04 PLASTIC PIPE	38,192.00	241,315.58	-		-
DIST	200105H 200105I		04 PLASTIC PIPE 04 PLASTIC PIPE	241,315.58 15,555.00	15,555.00	-		-
	2001051 200105J					-		-
DIST	200105J 200105K		04 PLASTIC PIPE 04 PLASTIC PIPE	58,311.00 27,134.68	58,311.00 3,638.42	23,496.26		23,496.26
DIST	200105K 200105L			8,898.07				
DIST	200105L 200105M		04 PLASTIC PIPE 04 PLASTIC PIPE		-	8,898.07 5,618.03		8,898.07
DIST	200105M 200105N		04 PLASTIC PIPE 04 PLASTIC PIPE	5,618.03 5,934.21	-	5,618.03		5,618.03 5,934.21
DIST					-	- ,		
DIST	200105O 200105P		04 PLASTIC PIPE 04 PLASTIC PIPE	21,117.69	-	21,117.69 6,648.00		21,117.69 6,648.00
_				6,648.00	- 24 005 00	·		6,646.00
DIST	200105Q 200105R		04 PLASTIC PIPE	31,905.00	31,905.00	- 48,245.17		48,245.17
DIST	200105R 200105S		04 PLASTIC PIPE 04 PLASTIC PIPE	48,245.17 825.76	=	825.76		825.76
			04 PLASTIC PIPE 04 PLASTIC PIPE		-			
DIST	200105T			2,323.80	-	2,323.80		2,323.80
DIST	200105U 200105V		04 PLASTIC PIPE 04 PLASTIC PIPE	14,090.63 11,711.81	-	14,090.63		14,090.63
DIST			04 PLASTIC PIPE 04 PLASTIC PIPE	·	- 62.712.00	11,711.81		11,711.81
-	200105W		04 PLASTIC PIPE 04 PLASTIC PIPE	63,713.00	63,713.00			-
DIST	200105X			102,633.00	102,633.00	-		-
DIST	200105Y		04 PLASTIC PIPE	92,138.00	92,138.00	- 00 507 00		- 00 507 66
DIST	200105Z 200106AA		04 PLASTIC PIPE 06 PLASTIC PIPE	23,537.66	-	23,537.66 10,062.35		23,537.66
DIST				10,062.35		-		10,062.35
DIST	200106AD		06 PLASTIC PIPE	106,031.46 6,903.54	-	106,031.46 6,903.54		106,031.46
DIST	200106AE(EQ) 200106AF		06 PLASTIC PIPE		- E04 400 00	·		6,903.54
DIST	200106AF 200106AG		06 PLASTIC PIPE 06 PLASTIC PIPE	521,488.00	521,488.00 658,056.00	-		-
DIST	200106AG 200106AH		06 PLASTIC PIPE 06 PLASTIC PIPE	658,056.00 728,826.00		-		-
	200106AH 200106AI		06 PLASTIC PIPE 06 PLASTIC PIPE		728,826.00	5,172.00		- - -
DIST	200106AI 200106AJ		06 PLASTIC PIPE 06 PLASTIC PIPE	5,172.00	-	37,092.25		5,172.00 37,092.25
DIST	200106AJ 200106AK		06 PLASTIC PIPE 06 PLASTIC PIPE	37,092.25 108,382.59	<u>-</u>	108,382.59		108,382.59
				·				
DIST	200106AL		06 PLASTIC PIPE	301,805.39	-	301,805.39		301,805.39
DIST	200106AM		06 PLASTIC PIPE	102,813.20	-	102,813.20		102,813.20
DIST	200106AN		06 PLASTIC PIPE	184,926.64	=	184,926.64		184,926.64
DIST	200106AO	0025	06 PLASTIC PIPE	52,639.65	-	52,639.65		52,639.65

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group	54.4	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200106AP		06 PLASTIC PIPE	587,364.25	-	587,364.25		587,364.25
DIST	200106AQ		06 PLASTIC PIPE	14,368.62	-	14,368.62		14,368.62
DIST	200106AR		06 PLASTIC PIPE	55,747.33	-	55,747.33		55,747.33
DIST	200106AS		06 PLASTIC PIPE	309,653.93	-	309,653.93		309,653.93
DIST	200106AT		06 PLASTIC PIPE	126,539.88	=	126,539.88		126,539.88
DIST	200106AU		06 PLASTIC PIPE	23,400.19	=	23,400.19		23,400.19
DIST	200106AV		06 PLASTIC PIPE	616,434.00	616,434.00	-		-
DIST	200106AW		06 PLASTIC PIPE	744,328.00	744,328.00	-		-
DIST	200106AX		06 PLASTIC PIPE	107,724.04	-	107,724.04		107,724.04
DIST	200106AY		06 PLASTIC PIPE	64,125.43	-	64,125.43		64,125.43
DIST	200106AZ		06 PLASTIC PIPE	116,297.47	-	116,297.47		116,297.47
DIST	200106B		06 PLASTIC PIPE	4,966,990.68	1,742,711.87	3,224,278.81		3,224,278.81
DIST	200106BA		06 PLASTIC PIPE	361,868.89	-	361,868.89		361,868.89
DIST	200106BB		06 PLASTIC PIPE	254,157.64	-	254,157.64		254,157.64
DIST	200106BC		06 PLASTIC PIPE	190,028.07	57,875.56	132,152.51		132,152.51
DIST	200106BD		06 PLASTIC PIPE	238,620.63	-	238,620.63		238,620.63
DIST	200106BE		06 PLASTIC PIPE	68,983.84	-	68,983.84		68,983.84
DIST	200106BF		06 PLASTIC PIPE	85,619.41	-	85,619.41		85,619.41
DIST	200106BG		06 PLASTIC PIPE	19,144.99	-	19,144.99		19,144.99
DIST	200106BH		06 PLASTIC PIPE	53,074.38	-	53,074.38		53,074.38
DIST	200106BI		06 PLASTIC PIPE	103,892.76	-	103,892.76		103,892.76
DIST	200106BJ		06 PLASTIC PIPE	50,631.01	ı	50,631.01		50,631.01
DIST	200106BK		06 PLASTIC PIPE	352,066.32	1	352,066.32		352,066.32
DIST	200106BL		06 PLASTIC PIPE	60,691.99	=	60,691.99		60,691.99
DIST	200106BM		06 PLASTIC PIPE	337,622.18	-	337,622.18		337,622.18
DIST	200106BN		06 PLASTIC PIPE	311,978.04	-	311,978.04		311,978.04
DIST	200106BO	0025	06 PLASTIC PIPE	278,851.42	-	278,851.42		278,851.42
DIST	200106BP		06 PLASTIC PIPE	87,791.92	-	87,791.92		87,791.92
DIST	200106BQ	0025	06 PLASTIC PIPE	72,869.12	=	72,869.12		72,869.12
DIST	200106BR	0025	06 PLASTIC PIPE	3,361.17	-	3,361.17		3,361.17
DIST	200106BS		06 PLASTIC PIPE	41,504.61	-	41,504.61		41,504.61
DIST	200106BT	0025	06 PLASTIC PIPE	723,931.00	723,931.00	-		-
DIST	200106BU	0025	06 PLASTIC PIPE	906,541.00	906,541.00	-		-
DIST	200106BV	0025	06 PLASTIC PIPE	1,305.71	-	1,305.71		1,305.71
DIST	200106BW		06 PLASTIC PIPE	145,886.69	-	145,886.69		145,886.69
DIST	200106BX	0025	06 PLASTIC PIPE	220,516.98	-	220,516.98		220,516.98
DIST	200106BY		06 PLASTIC PIPE	227,712.24	-	227,712.24		227,712.24
DIST	200106BZ		06 PLASTIC PIPE	140,235.15	-	140,235.15		140,235.15
DIST	200106C		06 PLASTIC PIPE	57,875.56	-	57,875.56		57,875.56

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
		T						
DIST	200106CA		06 PLASTIC PIPE	296,990.81	-	296,990.81		296,990.81
DIST	200106CB		06 PLASTIC PIPE	2,282.33	-	2,282.33		2,282.33
DIST	200106CC		06 PLASTIC PIPE	396,193.84	-	396,193.84		396,193.84
DIST	200106CD		06 PLASTIC PIPE	45,778.28	-	45,778.28		45,778.28
DIST	200106CE		06 PLASTIC PIPE	180,755.30	-	180,755.30		180,755.30
DIST	200106CF		06 PLASTIC PIPE	58,208.90	-	58,208.90		58,208.90
DIST	200106CG		06 PLASTIC PIPE	78,269.32	-	78,269.32		78,269.32
DIST	200106CH		06 PLASTIC PIPE	49,729.98	-	49,729.98		49,729.98
DIST	200106CI		06 PLASTIC PIPE	120,628.43	-	120,628.43		120,628.43
DIST	200106CJ		06 PLASTIC PIPE	45,642.60	-	45,642.60		45,642.60
DIST	200106CK		06 PLASTIC PIPE	13,700.04	-	13,700.04		13,700.04
DIST	200106CL		06 PLASTIC PIPE	52,879.60	=	52,879.60		52,879.60
DIST	200106CM		06 PLASTIC PIPE	155,415.13	=	155,415.13		155,415.13
DIST	200106CN		06 PLASTIC PIPE	129,298.74	-	129,298.74		129,298.74
DIST	200106CO		06 PLASTIC PIPE	60,717.50	-	60,717.50		60,717.50
DIST	200106CP		06 PLASTIC PIPE	76,790.25	-	76,790.25		76,790.25
DIST	200106CQ		06 PLASTIC PIPE	18,501.08	-	18,501.08		18,501.08
DIST	200106CR		06 PLASTIC PIPE	176,659.49	-	176,659.49		176,659.49
DIST	200106CS		06 PLASTIC PIPE	45,478.17	-	45,478.17		45,478.17
DIST	200106CT		06 PLASTIC PIPE	1,034,104.00	1,034,104.00	-		-
DIST	200106CU		06 PLASTIC PIPE	150,254.00	-	150,254.00		150,254.00
DIST	200106CV		06 PLASTIC PIPE	2,744,373.40	644,701.43	2,099,671.97		2,099,671.97
DIST	200106CW		06 PLASTIC PIPE	1,340,407.86	1,340,407.86	-		-
DIST	200106CX		6"PVC 99/00 ADDITION	1,056,493.49	-	1,056,493.49		1,056,493.49
DIST	200106CY		6"PVC 99/00 ADDITION	149,445.00	50,281.04	99,163.96		99,163.96
DIST	200106CZ		6" PLASTIC PIPE 88/89 ADDNS	201,317.00	201,317.00	-		-
DIST	200106D		06 PLASTIC PIPE	222,527.00	222,527.00	-		-
DIST	200106DA		PVC 6" 99/00 ADDITIONS	778,930.25	778,930.25	-		-
DIST	200106DB		99/00 6" PVC	9,443.13	-	9,443.13		9,443.13
DIST	200106DC		99/00 6" PVC	108,741.83	-	108,741.83		108,741.83
DIST	200106DD		99/00 6" PVC	13,004.28	-	13,004.28		13,004.28
DIST	200106DE		99/00 6" PVC	163,188.72	-	163,188.72		163,188.72
DIST	200106DF		ALVERNON/FT LOWELL 6" PVC	25,854.01	=	25,854.01		25,854.01
DIST	200106DG		SORREL/DREXEL MAIN 6" PVC	92,697.26	-	92,697.26		92,697.26
DIST	200106DH		MISSION/AJO MAIN 6" PVC	211,634.50	=	211,634.50		211,634.50
DIST	200106DI	0025	99/00 PRINCE/STONE 6" PVC	311,426.74	-	311,426.74		311,426.74
DIST	200106DJ	0025	GRANT/CAMPBELL MAIN 6" PVC	135,448.92	-	135,448.92		135,448.92
DIST	200106DK	0025	MILLMAR RD 6" PVC	42,342.68	-	42,342.68		42,342.68
DIST	200106DL		8TH ST & CHERRY 6" PVC	32,687.92	-	32,687.92		32,687.92

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group	FA#	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200106DM		12TH/AJO MAIN 6" PVC	427,772.07	-	427,772.07		427,772.07
DIST	200106DN		SWAN/SUNRISE MAIN 6" PVC	153,064.27	-	153,064.27		153,064.27
DIST	200106DO		CATLNA FTHILLS MAIN 6" PVC	790,511.02	-	790,511.02		790,511.02
DIST	200106DP		99/00 22ND & I-10 MAIN 6" PVC	240,873.43	-	240,873.43		240,873.43
DIST	200106DQ		99/00 VAL/CC 6" PVC	23,639.06	-	23,639.06		23,639.06
DIST	200106DR		6" PVC	92,523.10	-	92,523.10		92,523.10
DIST	200106DS		6" PVC	239,133.80	-	239,133.80		239,133.80
DIST	200106DT		6" PVC	93,542.41		93,542.41		93,542.41
DIST	200106DU		6" PVC	155,984.41	70,237.32	85,747.09		85,747.09
DIST	200106DV		6" PVC	1,489,097.73	1,489,097.73	-		-
DIST	200106DW		6" PVC	150,327.99	-	150,327.99		150,327.99
DIST	200106DX		6" PVC	156,436.43	-	156,436.43		156,436.43
DIST	200106DY		6" PVC	226,624.41	-	226,624.41		226,624.41
DIST	200106DZ		6" PVC	164,356.38	-	164,356.38		164,356.38
DIST	200106E		06 PLASTIC PIPE	198,459.00	198,459.00	-		-
DIST	200106EA		6" PVC	2,534.64	-	2,534.64		2,534.64
DIST	200106EB		6" PVC	134,613.53	-	134,613.53		134,613.53
DIST	200106EC		6" PVC	32,532.11	-	32,532.11		32,532.11
DIST	200106ED		6" PVC	163,561.81	-	163,561.81		163,561.81
DIST	200106EG		3" PVC	3,692.37	-	3,692.37		3,692.37
DIST	200106EH		00/01 PVC 6"	865,948.72	865,948.72	-		-
DIST	200106EI		6" PRV-BROADWAY/TANQUE V	28,872.22	-	28,872.22		28,872.22
DIST	200106EJ		6" PVC	48,255.16	-	48,255.16		48,255.16
DIST	200106EL		6" PVC	467,062.49	-	467,062.49		467,062.49
DIST	200106EM		6" PVC	13,454.01	-	13,454.01		13,454.01
DIST	200106EN		6" PVC	212,980.01	-	212,980.01		212,980.01
DIST	200106EO		6" PVC 00/01	53,161.69	-	53,161.69		53,161.69
DIST	200106EP		6" PVC 00/01	299,696.08	-	299,696.08		299,696.08
DIST	200106ET		6" PVC 01/02	13,312.25	-	13,312.25		13,312.25
DIST	200106EU		6" PVC 01/02	351,976.40	-	351,976.40		351,976.40
DIST	200106EV		6" PVC 01/02	248,970.05	-	248,970.05		248,970.05
DIST	200106EW		6" PVC 01/02	122,933.19	-	122,933.19		122,933.19
DIST	200106EX		6" PVC 01/02	169,708.27	-	169,708.27		169,708.27
DIST	200106F		06 PLASTIC PIPE	579,389.40	524,762.00	54,627.40		54,627.40
DIST	200106G		06 PLASTIC PIPE	182,764.00	182,764.00	-		-
DIST	200106H		06 PLASTIC PIPE	221,545.00	221,545.00	-		-
DIST	2001061		06 PLASTIC PIPE	67,935.60	67,935.60	-		-
DIST	200106J		06 PLASTIC PIPE	233,901.00	233,901.00	-		-
DIST	200106K	0025	06 PLASTIC PIPE	482,034.00	482,034.00	-		-

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DIST 2	FA # 200106L 200106M	Org	Assets Description	Original Cost			Cost:	
DIST 2 DIST 2	200106L	Org	Description	@6/30/2002	Adjusted	Total Assets	Fuelveiene	Assets for Fee
DIST 2			- File	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST 2		0005	AC DI ACTIC DIDE	040 040 44		040 040 44		040 040 44
DIST 2	200 TUOIVI		06 PLASTIC PIPE 06 PLASTIC PIPE	219,840.44	-	219,840.44		219,840.44 43,273.53
	00040CNI			43,273.53	=	43,273.53 3,814.90		
DICT	200106N 200106O		06 PLASTIC PIPE 06 PLASTIC PIPE	3,814.90 80,151.62	<u>-</u>			3,814.90 80,151.62
	200106O 200106P		06 PLASTIC PIPE 06 PLASTIC PIPE	229,144.14	-	80,151.62 229,144.14		229,144.14
	200106P 200106Q		06 PLASTIC PIPE	17,104.68	-	17,104.68		17,104.68
	200106Q 200106R		06 PLASTIC PIPE		-	57,624.75		57,624.75
	200106R 200106S		06 PLASTIC PIPE	57,624.75 76,108.11	<u>-</u>	76,108.11		76,108.11
	200106S 200106T		06 PLASTIC PIPE	26,963.19	<u> </u>	26,963.19		26,963.19
	200106U		06 PLASTIC PIPE	108,975.04		108,975.04		108,975.04
	200106V		06 PLASTIC PIPE	7,357.00	<u> </u>	7,357.00		7,357.00
	200106V 200106W		06 PLASTIC PIPE	66,386.57	<u>-</u>	66,386.57		66,386.57
	200106W 200106X		06 PLASTIC PIPE	13,827.15	-	13,827.15		13,827.15
	200106X 200106Y		06 PLASTIC PIPE	357,292.00	357,292.00	13,027.13		13,027.15
	200106T 200106Z		06 PLASTIC PIPE	8,461.87	337,292.00	8,461.87		8,461.87
	00107A(DD)		8" PLASTIC PIPE	3,443,756.75	2,914,691.07	529,065.68		529,065.68
	200107A(DD)		8" PLASTIC PIPE	45,893.46	2,914,091.07	45,893.46		45,893.46
	200107AA 200107AB		8" PLASTIC PIPE	4,032.77	<u> </u>	4,032.77		4,032.77
	200107AD 200107AC		8" PLASTIC PIPE	795,772.00	795,772.00	4,002.77		4,032.77
	200107AC 200107AD		8" PLASTIC PIPE	866,530.00	866,530.00	-		-
	200107AE		8" PLASTIC PIPE	1,299,784.00	1,299,784.00	_		
	200107AL 200107AF		8" PLASTIC PIPE	7,283.02	1,299,704.00	7,283.02		7,283.02
	200107AG		8" PLASTIC PIPE	1,214.25		1,214.25		1,214.25
	200107AG		8" PLASTIC PIPE	10,278.89		10,278.89		10,278.89
	200107AH		8" PLASTIC PIPE	17,413.23		17,413.23		17,413.23
	200107AI 200107AJ		8" PLASTIC PIPE	8,982.49		8,982.49		8,982.49
	200107A3 200107AK		8" PLASTIC PIPE	875,383.00	875,383.00	0,302.43		0,302.43
	200107AL		8" PLASTIC PIPE	1,141,834.00	1,141,834.00	-		
	200107AL 200107AM		8" PLASTIC PIPE	5,033.75	1,141,004.00	5,033.75		5,033.75
	200107AN		8" PLASTIC PIPE	1,685.87	<u> </u>	1,685.87		1,685.87
	200107AN 200107AO		8" PLASTIC PIPE	29,719.05	<u>-</u>	29,719.05		29,719.05
	200107AC		8" PLASTIC PIPE	73,342.98	<u>-</u>	73,342.98		73,342.98
	200107AP		8" PLASTIC PIPE	21,559.73	<u>-</u>	21,559.73		21,559.73
	200107AQ 200107AR		8" PLASTIC PIPE	44,612.03	<u>-</u>	44,612.03		44,612.03
	200107AR 200107AS		8" PLASTIC PIPE	4,959.97		4,959.97		4,959.97
	200107A3 200107AT		8" PLASTIC PIPE	3,120.93	<u>-</u>	3,120.93		3,120.93
	200107A1 200107AU		8" PLASTIC PIPE	23,808.26		23.808.26		23.808.26
	200107AU 200107AV		8" PLASTIC PIPE	28,434.17	<u>-</u>	28,434.17		28,434.17
	200107AV 200107AW		8" PLASTIC PIPE	34,029.15	<u>-</u>	34,029.15		34,029.15

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
01033	17.11	Org	Description	<u></u> <u></u> <u></u> <u></u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u>	Contributed	Less Continuated	EXCIUSIONS	Calculation
DIST	200107AX	0025	8" PLASTIC PIPE	1,071,805.00	1,071,805.00			
DIST	200107AX 200107AY		8" PLASTIC PIPE	1,211,708.00	1,211,708.00	-		-
DIST	200107A1 200107AZ		8" PLASTIC PIPE	6,298.70	1,211,700.00	6,298.70		6,298.70
DIST	200107AZ 200107B		8" PLASTIC PIPE	4,071.54	4,071.54	0,290.70		0,290.70
DIST	200107BA		8" PLASTIC PIPE	124,593.26	-	124,593.26		124,593.26
DIST	200107BR		8" PLASTIC PIPE	138,168.11		138,168.11		138.168.11
DIST	200107BC		8" PLASTIC PIPE	33,216.98	_	33,216.98		33,216.98
DIST	200107BD		8" PLASTIC PIPE	2,345.63	_	2,345.63		2,345.63
DIST	200107BE		8" PLASTIC PIPE	57,876.68	_	57,876.68		57,876.68
DIST	200107BF		8" PLASTIC PIPE	5,085.75	_	5,085.75		5,085.75
DIST	200107BG		8" PLASTIC PIPE	181,775.00	-	181,775.00		181,775.00
DIST	200107BH		8" PLASTIC PIPE	7,538.97	-	7,538.97		7,538.97
DIST	200107BI		8" PLASTIC PIPE	19,395.37	-	19,395.37		19,395.37
DIST	200107BJ		8" PLASTIC PIPE	29,601.18	-	29,601.18		29,601.18
DIST	200107BK		8" PLASTIC PIPE	44,961.68	-	44,961.68		44,961.68
DIST	200107BL		8" PLASTIC PIPE	16,423.78	-	16,423.78		16,423.78
DIST	200107BM	0025	8" PLASTIC PIPE	25,219.46	-	25,219.46		25,219.46
DIST	200107BN		8" PLASTIC PIPE	142,541.38	-	142,541.38		142,541.38
DIST	200107BO	0025	8" PLASTIC PIPE	68,613.13	-	68,613.13		68,613.13
DIST	200107BP	0025	8" PLASTIC PIPE	144,986.67	-	144,986.67		144,986.67
DIST	200107BQ	0025	8" PLASTIC PIPE	1,588,714.00	1,588,714.00	-		-
DIST	200107BR	0025	8" PLASTIC PIPE	4,454.35	-	4,454.35		4,454.35
DIST	200107BS	0025	8" PLASTIC PIPE	7,753.00	-	7,753.00		7,753.00
DIST	200107BT	0025	8" PLASTIC PIPE	1,803,632.07	1,269,439.89	534,192.18		534,192.18
DIST	200107BU	0025	8" PLASTIC PIPE	1,466,345.31	1,466,345.31	-		-
DIST	200107BV		8" PLASTIC PIPE	267,686.00	90,063.44	177,622.56		177,622.56
DIST	200107BW	0025	8" PLASTIC PIPE	304,275.36	-	304,275.36		304,275.36
DIST	200107BX		8" PLASTIC PIPE 88/89 ADDNS	346,361.00	346,361.00	-		-
DIST	200107BY		PVC 8" 99/00 ADDITIONS	1,502,727.79	1,502,727.79	-		-
DIST	200107BZ		99/00 8" PVC	2,850.09	-	2,850.09		2,850.09
DIST	200107C		8" PLASTIC PIPE	207,499.00	207,499.00	-		-
DIST	200107CA		99/00 8" PVC	18,287.22	-	18,287.22		18,287.22
DIST	200107CB		SORREL/DREXEL MAIN 8" PVC	165,115.41	-	165,115.41		165,115.41
DIST	200107CC		99/00 PRINCE/STONE 8" PVC	25,276.66	-	25,276.66		25,276.66
DIST	200107CD		MILLMAR RD 8" PVC	67,440.27	-	67,440.27		67,440.27
DIST	200107CE		SWAN/SUNRISE MAIN 8" PVC	45,415.87	-	45,415.87		45,415.87
DIST	200107CF		CATLNA FTHILLS MAIN 8" PVC	1,053,280.40	-	1,053,280.40		1,053,280.40
DIST	200107CG		99/00 VAL/CC 8" PVC	3,388.86	-	3,388.86		3,388.86
DIST	200107CH	0025	99/00 OVERSIZING	13,470.65	-	13,470.65		13,470.65

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
Old33	1 A #	Org	Description	<u> </u>	Contributed	Less Continuated	EXCIUSIONS	Calculation
DIST	200107CI	0025	8" PVC	22,074.97		22,074.97	<u> </u>	22,074.97
DIST	200107CJ		8" PVC	79,061.40	<u>-</u>	79,061.40		79,061.40
DIST	20010700 200107CK		8" PVC	236,092.05	_	236,092.05		236,092.05
DIST	200107CL		8" PVC	240,131.15	108,127.27	132,003.88		132,003.88
DIST	200107CM		8" PVC	2,523,666.01	2,523,666.01	-		-
DIST	200107CN		8" PVC	17,687.06	-	17,687.06		17,687.06
DIST	200107CP		8" PVC	33,787.06	-	33,787.06		33,787.06
DIST	200107CQ		8" PVC	36,141.21	-	36,141.21		36,141.21
DIST	200107CR		8" PVC	92,831.19	_	92,831.19		92,831.19
DIST	200107CS	0025	8" PVC	9,144.25	-	9,144.25		9,144.25
DIST	200107CT	0025	8" PVC	49,801.46	-	49,801.46		49,801.46
DIST	200107CU	0025	00/01 PVC 8"	1,715,518.94	1,715,518.94	-		-
DIST	200107CW		8" PVC	29,955.61	-	29,955.61		29,955.61
DIST	200107CY		8" PVC	90,725.11	-	90,725.11		90,725.11
DIST	200107CZ		8" PVC	3,112.83	-	3,112.83		3,112.83
DIST	200107D		8" PLASTIC PIPE	255,854.00	255,854.00	-		-
DIST	200107DA		8" PVC	384,061.05	-	384,061.05		384,061.05
DIST	200107DB		8" PVC 00/01	146,232.24	-	146,232.24		146,232.24
DIST	200107DC		8" PVC 00/01	695,763.89	-	695,763.89		695,763.89
DIST	200107DG		8" PVC 01/02	62,225.48	-	62,225.48		62,225.48
DIST	200107DH		8" PVC 01/02	298,999.45	-	298,999.45		298,999.45
DIST	200107DI		8" PVC 01/02	15,674.44	-	15,674.44		15,674.44
DIST	200107E		8" PLASTIC PIPE	9,382.51	9,382.51	-		-
DIST	200107F		8" PLASTIC PIPE	2,782.00	2,782.00	-		-
DIST	200107G		8" PLASTIC PIPE	16,776.55	16,776.55	-		-
DIST	200107H		8" PLASTIC PIPE	43,128.00	43,128.00	-		-
DIST	2001071		8" PLASTIC PIPE	382,304.00	382,304.00	-		-
DIST	200107J		8" PLASTIC PIPE	307,384.98	307,384.98	-		-
DIST	200107K		8" PLASTIC PIPE	2,480.00	2,480.00	-		-
DIST	200107L		8" PLASTIC PIPE	688,747.00	688,747.00	474 444 64		-
DIST	200107M		8" PLASTIC PIPE	174,441.64	-	174,441.64		174,441.64
DIST	200107N		8" PLASTIC PIPE	4,970.86	=	4,970.86		4,970.86
DIST	200107O		8" PLASTIC PIPE	57,003.87	-	57,003.87		57,003.87
DIST	200107P 200107Q		8" PLASTIC PIPE 8" PLASTIC PIPE	140,181.56 154,847.15	-	140,181.56 154,847.15		140,181.56
DIST	200107Q 200107R		8" PLASTIC PIPE 8" PLASTIC PIPE	·	-	154,847.15 2,782.00		154,847.15 2,782.00
DIST	200107R 200107S		8" PLASTIC PIPE 8" PLASTIC PIPE	2,782.00 7,699.77	-	7,699.77		
DIST	200107S 200107T		8" PLASTIC PIPE 8" PLASTIC PIPE	3,000.00	-	3,000.00		7,699.77 3,000.00
			8" PLASTIC PIPE	11,911.84	-	11,911.84		11,911.84
DIST	200107U	0025	O PLASTIC PIPE	71,911.84	-	11,911.84		11,911.84

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group Class	FA #	Org	Description	Original Cost	Adjusted	Total Assets	Endudan	Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIOT	0004071/	0005	OIL DI AOTIO DIDE	44 000 44		44,000,44		44.000.44
DIST	200107V 200107W		8" PLASTIC PIPE 8" PLASTIC PIPE	11,269.41	-	11,269.41		11,269.41 49,043.74
DIST			8" PLASTIC PIPE	49,043.74	-	49,043.74		•
DIST	200107X 200107Y		8" PLASTIC PIPE	43,813.73 256,667.00	256,667.00	43,813.73		43,813.73
DIST	2001071 200107Z		8" PLASTIC PIPE	43,603.50	250,007.00	43,603.50		43,603.50
DIST	2001072 200108A(X)		16" PLASTIC PIPE	1,079,510.02	166,463.00	913.047.02		913.047.02
DIST	200108A(X)	0025	16" PLASTIC PIPE	307,637.27	100,403.00	307,637.27		307,637.27
DIST	200108AA 200108B		16" PLASTIC PIPE	17,740.00	17,740.00	307,037.27		301,031.21
DIST	200108CA	0025	16" PLASTIC PIPE	21,875.00	21,875.00	-		-
DIST	200108D		16" PLASTIC PIPE	4,937.64	21,073.00	4,937.64		4,937.64
DIST	200108E	0025	16" PLASTIC PIPE	12,298.42		12,298.42		12,298.42
DIST	200108F	0025	16" PLASTIC PIPE	74,909.17		74,909.17		74,909.17
DIST	200108G	0025	16" PLASTIC PIPE	1,500.00	1,500.00	-		14,303.11
DIST	200108H	0025	16" PLASTIC PIPE	6,223.02	-	6,223.02		6,223.02
DIST	2001081	0025	16" PLASTIC PIPE	233,430.00	233,430.00	-		-
DIST	200108J	0025	16" PLASTIC PIPE	225,430.00	225,430.00	_		-
DIST	200108K	0025	16" PLASTIC PIPE	45,962.60	-	45,962.60		45,962.60
DIST	200108L	0025	16" PLASTIC PIPE	62,592.35	_	62,592.35		62,592.35
DIST	200108M	0025	16" PLASTIC PIPE	102,482.94	_	102,482.94		102,482.94
DIST	200108N	0025	16" PLASTIC PIPE	96,593.11	50,599.76	45,993.35		45,993.35
DIST	2001080	0025	16" PLASTIC PIPE	8,536.58	8,536.58	-		-
DIST	200108P	0025	PVC 16" 99/00 ADDITIONS	673,338.35	673,338.35	-		-
DIST	200108Q		99/00 SOUTHWEST D-ZN 16" PVC	590,384.18	-	590,384.18		590,384.18
DIST	200108R	0025	99/00 22ND & I-10 MAIN 16" PVC	69,474.09	-	69,474.09		69,474.09
DIST	200108S	0025	LANDSCAPING PRJ COST FOR MUSEU	130,716.11	-	130,716.11		130,716.11
DIST	200108T	0025	00/01 PVC 16"	115,905.53	115,905.53	-		-
DIST	200108U	0025	16" PVC	79,471.96	-	79,471.96		79,471.96
DIST	200108W		16" PVC	10,481.98	-	10,481.98		10,481.98
DIST	200109A(CK)	0025	12" PLASTIC PIPE	896,033.03	648,592.81	247,440.22		247,440.22
DIST	200109AA	0025	12" PLASTIC PIPE	160,545.51	-	160,545.51		160,545.51
DIST	200109AB	0025	12" PLASTIC PIPE	11,072.25	-	11,072.25		11,072.25
DIST	200109AC	0025	12" PLASTIC PIPE	13,605.17	1	13,605.17		13,605.17
DIST	200109AD	0025	12" PLASTIC PIPE	28,914.44	-	28,914.44		28,914.44
DIST	200109AE	0025	12" PLASTIC PIPE	104,952.50	-	104,952.50		104,952.50
DIST	200109AF	0025	12" PLASTIC PIPE	361,533.88	-	361,533.88		361,533.88
DIST	200109AG		12" PLASTIC PIPE	173,090.45	-	173,090.45		173,090.45
DIST	200109AH		12" PLASTIC PIPE	173,189.00	173,189.00	-		-
DIST	200109AI		12" PLASTIC PIPE	873,151.00	873,151.00	-		-
DIST	200109AJ	0025	12" PLASTIC PIPE	133,803.49	-	133,803.49		133,803.49

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200109AK		12" PLASTIC PIPE	8,892.85	-	8,892.85		8,892.85
DIST	200109AL		12" PLASTIC PIPE	3,863.52	-	3,863.52		3,863.52
DIST	200109AM		12" PLASTIC PIPE	16,583.59	-	16,583.59		16,583.59
DIST	200109AN		12" PLASTIC PIPE	17,398.84	-	17,398.84		17,398.84
DIST	200109AO		12" PLASTIC PIPE	158,059.35	-	158,059.35		158,059.35
DIST	200109AP		12" PLASTIC PIPE	342,712.00	342,712.00	-		-
DIST	200109AQ		12" PLASTIC PIPE	5,145.65	-	5,145.65		5,145.65
DIST	200109AR		12" PLASTIC PIPE	4,556,322.43	85,165.19	4,471,157.24		4,471,157.24
DIST	200109AS		12" PLASTIC PIPE	757,628.35	757,628.35	-		-
DIST	200109AT		12" PLASTIC PIPE	200,764.52	-	200,764.52		200,764.52
DIST	200109AU		12" PVC 88/89 ADDNS	219,163.00	219,163.00	-		-
DIST	200109AV		PVC 12" 99/00 ADDITIONS	418,603.02	418,603.02	-		-
DIST	200109AW		99/00 12" PVC	13,965.43	-	13,965.43		13,965.43
DIST	200109AX		CATLNA FTHILLS MAIN 12" PVC	1,128,489.12	-	1,128,489.12		1,128,489.12
DIST	200109AY		99/00 22ND & I-10 MAIN 12" PVC	9,410.45	-	9,410.45		9,410.45
DIST	200109AZ		99/00 VAL/CC 12" PVC	57,670.03		57,670.03		57,670.03
DIST	200109B		12" PLASTIC PIPE	24,219.62	1,790.38	22,429.24		22,429.24
DIST	200109BA		99/00 OVERSIZING	14,401.38	_	14,401.38		14,401.38
DIST	200109BB		12" PVC	42,924.12	-	42,924.12		42,924.12
DIST	200109BC		12" PVC	282,006.01	<u> </u>	282,006.01		282,006.01
DIST	200109BD		12" PVC	358,220.77	358,220.77	-		-
DIST	200109BE		LANDSCAPING PRJ COST FOR MUSEU	64,382.56	-	64,382.56		64,382.56
DIST	200109BG		12" PVC FY2002	35,338.85	-	35,338.85		35,338.85
DIST	200109CA		12" PLASTIC PIPE	169,879.00	169,879.00			-
DIST	200109CB		12" PVC	26,565.20	<u>-</u>	26,565.20		26,565.20
DIST	200109CC		12" PVC	179,265.36	179,265.36	-		-
DIST	200109CD		00/01 PVC 12"	478,121.26	478,121.26	-		-
DIST	200109CE		12" PVC	160,532.82	-	160,532.82		160,532.82
DIST	200109CG		12" PVC	64,592.01	-	64,592.01		64,592.01
DIST	200109CH		12" PVC	2,676.43	-	2,676.43		2,676.43
DIST	200109CI		12" PVC	75,635.08	-	75,635.08		75,635.08
DIST	200109CJ		12" PVC 00/01	44,611.57	-	44,611.57		44,611.57
DIST	200109D	0025	12" PLASTIC PIPE	30,633.00	30,633.00	- 00.005.40		-
DIST	200109E		12" PLASTIC PIPE	29,095.49	-	29,095.49		29,095.49
DIST	200109F		12" PLASTIC PIPE	16,776.55	-	16,776.55		16,776.55
DIST	200109G		12" PLASTIC PIPE	53,986.00	53,986.00	-		-
DIST	200109H		12" PLASTIC PIPE	10,433.00	10,433.00	-		-
DIST	2001091		12" PLASTIC PIPE	176,135.01	-	176,135.01		176,135.01
DIST	200109J	0025	12" PLASTIC PIPE	122,590.00	122,590.00	-		-

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	<i>FA #</i>	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200109K	0025	12" PLASTIC PIPE	73,796.28	-	73,796.28		73,796.28
DIST	200109L		12" PLASTIC PIPE	4,032.76	-	4,032.76		4,032.76
DIST	200109M	0025	12" PLASTIC PIPE	182,406.94	-	182,406.94		182,406.94
DIST	200109N	0025	12" PLASTIC PIPE	19,125.00	19,125.00	- 04.040.70		-
DIST	2001090	0025	12" PLASTIC PIPE	21,242.73	-	21,242.73		21,242.73
DIST	200109P		12" PLASTIC PIPE	3,754.06	7 000 77	3,754.06		3,754.06
DIST	200109Q	0025	12" PLASTIC PIPE	7,699.77	7,699.77	-		-
DIST	200109R 200109S	0025	12" PLASTIC PIPE 12" PLASTIC PIPE	87,970.00	87,970.00 217,585.00	-		-
DIST		0025		217,585.00	·	-		-
DIST	200109T 200109U	0025 0025	12" PLASTIC PIPE 12" PLASTIC PIPE	196,850.00 11,272.85	196,850.00	11,272.85		11,272.85
DIST	200109U 200109V	0025	12" PLASTIC PIPE		-	4,098.09		
DIST	200109V 200109W	0025	12" PLASTIC PIPE	4,098.09 84,657.23	-	84,657.23		4,098.09 84,657.23
DIST	200109VV 200109X	0025	12" PLASTIC PIPE	206,236.00	206,236.00	04,007.23		04,007.23
DIST	200109X 200109Y	0025	12" PLASTIC PIPE	307,298.00	307,298.00	-		-
DIST	2001091 200109Z	0025	12" PLASTIC PIPE	173,612.99	307,296.00	173,612.99		173,612.99
DIST	2001092		0075 WROUGHT IRON PIPE 12	153.60	<u>-</u>	153.60		153.60
DIST	200110		0175 WROUGHT IRON PIPE 12	3,285.45		3,285.45		3,285.45
DIST	200111		0125 WROUGHT IRON PIPE 41	626.65		626.65		626.65
DIST	200112		0150 WROUGHT IRON PIPE 397	6,320.25		6,320.25		6,320.25
DIST	200116 200114(A)		02 WROUGHT IRON PIPE 10213	166,361.65		166,361.65		166,361.65
DIST	200115		0250 WROUGHT IRON PIPE 1255	23,219.35	-	23,219.35		23,219.35
DIST	200116		03 WROUGHT IRON PIPE 1035	17,997.84	_	17,997.84		17,997.84
DIST	200117		0350 WROUGHT IRON PIPE 39	1,181.05	_	1,181.05		1,181.05
DIST	200118(A)		04 WROUGHT IRON PIPE 2053	84,236.36	_	84,236.36		84,236.36
DIST	200119		06 WROUGHT IRON PIPE 328	15,941.95	_	15,941.95		15,941.95
DIST	200126		0075 STEEL PIPE GALV 1024	9,554.53	_	9,554.53		9,554.53
DIST	200127(A)		01 STEEL PIPE GALV 3474	46,192.57	_	46,192.57		46,192.57
DIST	200128(A)		0125 STEEL PIPE GALV 1659	21,809.49	-	21,809.49		21,809.49
DIST	200129(A)		0150 STEEL PIPE GALV 7744	59,086.93	-	59,086.93		59,086.93
DIST	200134(A)		04 STEEL PIPE GALV 2362	13,070.34	-	13,070.34		13,070.34
DIST	200136(A)		08 STEEL PIPE GALV 15	2,207.51	-	2,207.51		2,207.51
DIST	200142(A)		0150 STEEL PIPE BLACK 491	5,179.00	-	5,179.00		5,179.00
DIST	200143(A)		02 STEEL PIPE BLACK 10456	86,202.52	-	86,202.52		86,202.52
DIST	200144(A)		0250 STEEL PIPE BLACK 8700	114,111.00	-	114,111.00		114,111.00
DIST	200145(A)		03 STEEL PIPE BLACK 14825	128,072.52	-	128,072.52		128,072.52
DIST	200146		0350 STEEL PIPE BLACK 4606	134,617.06	-	134,617.06		134,617.06
DIST	200147(A)	0028	04 STEEL PIPE BLACK 18576	438,479.88	-	438,479.88		438,479.88
DIST	200148(A)		05 STEEL PIPE BLACK 531	17,638.80	-	17,638.80		17,638.80

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200149(A)		06 STEEL PIPE BLACK 8976	257,409.90	-	257,409.90		257,409.90
DIST	200150(A)		08 STEEL PIPE BLACK 7104	119,070.72	-	119,070.72		119,070.72
DIST	200152	0028	12 STEEL PIPE BLACK 1785	169,147.19	-	169,147.19		169,147.19
DIST	200171(A)		0350 STEEL PIPE CEM LINE 402	10,391.10	-	10,391.10		10,391.10
DIST	200174(A)		08 STEEL PIPE CLEM LINE 38	2,922.36	-	2,922.36		2,922.36
DIST	200181(A)		03 CA PIPE 93104	3,893,416.22	3,062.00	3,890,354.22		3,890,354.22
DIST	200182A(I)		04 CA PIPE 85894	9,858,392.10	2,689,365.35	7,169,026.75		7,169,026.75
DIST	200182B	0031	04 CA PIPE 85894	4,211.89	-	4,211.89		4,211.89
DIST	200182C		04 CA PIPE 85894	266.38	-	266.38		266.38
DIST	200182D		04 CA PIPE 85894	113.53	-	113.53		113.53
DIST	200182E		04 CA PIPE 85894	6,733.36	-	6,733.36		6,733.36
DIST	200182F		04 CA PIPE 85894	5,894.85	-	5,894.85		5,894.85
DIST	200182G		04 CA PIPE 85894	48,564.64	-	48,564.64		48,564.64
DIST	200182H		4" CEMENT PIPE 88/89 ADDNS	24,608.00	24,608.00	-		-
DIST	200183A(S)		06 CA PIPE 195744	38,813,312.10	11,696,024.73	27,117,287.37		27,117,287.37
DIST	200183B		06 CA PIPE 195744	161,414.29	46,166.00	115,248.29		115,248.29
DIST	200183C		06 CA PIPE 195744	20,420.00	20,420.00	-		-
DIST	200183D		06 CA PIPE 195744	395,413.87	280,026.00	115,387.87		115,387.87
DIST	200183E		06 CA PIPE 195744	11,987.36	11,987.36	-		-
DIST	200183F		06 CA PIPE 195744	51.61	51.61	-		-
DIST	200183G		06 CA PIPE 195744	9,338.34	-	9,338.34		9,338.34
DIST	200183H		06 CA PIPE 195744	7,070.00	-	7,070.00		7,070.00
DIST	2001831		06 CA PIPE 195744	38,746.62	-	38,746.62		38,746.62
DIST	200183J		06 CA PIPE 195744	112,367.27	-	112,367.27		112,367.27
DIST	200183K		06 CA PIPE 195744	28,054.36	-	28,054.36		28,054.36
DIST	200183L		06 CA PIPE 195744	197,565.66	-	197,565.66		197,565.66
DIST	200183M		06 CA PIPE 195744	94,256.15	-	94,256.15		94,256.15
DIST	200183N		06 CA PIPE 195744	224,642.44	-	224,642.44		224,642.44
DIST	2001830		06 CA PIPE 195744	190,381.46	-	190,381.46		190,381.46
DIST	200183P		06 CA PIPE 195744	55,317.80	-	55,317.80		55,317.80
DIST	200183Q		06 CA PIPE 195744	164,350.26	-	164,350.26		164,350.26
DIST	200183R		6" CEMENT PIPE 88/89 ADDNS	162,621.00	162,621.00	-		-
DIST	200184A(P)		08 CA PIPE 115238	25,942,112.26	9,545,505.03	16,396,607.23		16,396,607.23
DIST	200184B		08 CA PIPE 115238	134,363.30	134,363.30	-		-
DIST	200184C		08 CA PIPE 115238	175,344.00	175,344.00	-		-
DIST	200184D		08 CA PIPE 115238	12,050.62	12,050.62	-		-
DIST	200184E		08 CA PIPE 115238	1,065.55	1,065.55	-		-
DIST	200184F		08 CA PIPE 115238	196.13	-	196.13		196.13
DIST	200184G	0031	08 CA PIPE 115238	105,094.52	-	105,094.52		105,094.52

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group	F4.#	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DIST	200184H		08 CA PIPE 115238	29,053.00	-	29,053.00		29,053.00
DIST	2001841		08 CA PIPE 115238	36,099.98	-	36,099.98		36,099.98
DIST	200184J		08 CA PIPE 115238	13,572.64	-	13,572.64		13,572.64
DIST	200184K		08 CA PIPE 115238	49,710.73	-	49,710.73		49,710.73
DIST	200184L		08 CA PIPE 115238	230,287.71	-	230,287.71		230,287.71
DIST	200184M		08 CA PIPE 115238	1,481.85	-	1,481.85		1,481.85
DIST	200184N		08 CA PIPE 115238	12,078.90	-	12,078.90		12,078.90
DIST	200184O 200185(A)	-	8" CEMENT PIPE 88/89 ADDNS 10 CA PIPE 2945	321,350.00	321,350.00 9,922.50	- 1,029,891.54		4 000 004 54
	. , ,	0031		1,039,814.04	,			1,029,891.54
DIST	200186A(I) 200186B	0031	12 CA PIPE 41621 12 CA PIPE 41621	19,318,270.12	5,492,145.56 106,198.00	13,826,124.56 99,804.31		13,826,124.56
DIST	200186B 200186C	0031		206,002.31		99,804.31		99,804.31
DIST	200186C 200186D	0031	12 CA PIPE 41621 12 CA PIPE 41621	17,020.00	17,020.00 51,962.00	32,044.14		32.044.14
DIST	200186E	0031	12 CA PIPE 41621	84,006.14 2,930.25	2,930.25	32,044.14		32,044.14
DIST	200186E		12 CA PIPE 41621		·	1 007 64		4.007.04
DIST	200186G	0031	12 CA PIPE 41621	1,097.64 7,633.39	-	1,097.64 7,633.39		1,097.64 7,633.39
DIST	200186H	0031	12" CEMENT PIPE 88/89 ADDNS	290,540.00	290,540.00	7,033.39		7,633.39
DIST	2001000		DIST MISC PIPE UNMARKED 3489	66,291.00	290,540.00	66,291.00		66,291.00
DIST	200200 200230A		2" POLYETHALENE PIPE	11,022.22	-	11,022.22		11,022.22
DIST	200230A 200230B	0025	2" POLYETHALENE PIPE	47,968.49		47,968.49		47,968.49
DIST	200230C		2" POLYETHALENE PIPE	21,803.60		21,803.60		21,803.60
DIST	200230D		2" POLYETHALENE PIPE	51,225.37		51,225.37		51,225.37
DIST	200230E		2" POLYETHALENE PIPE	112,422.26		112,422.26		112,422.26
DIST	200230E		2" POLYETHALENE PIPE	5,521.89		5,521.89		5,521.89
DIST	200230G		ALVERNON/FT LOWELL 2" HDPE	15,303.15		15,303.15		15,303.15
DIST	200230H	0025	SWAN/SUNRISE MAIN 2" HDPE	6,785.90	-	6,785.90		6,785.90
DIST	2002301		CATLNA FTHILLS MAIN 2" HDPE	60,062.74		60,062.74		60,062.74
DIST	200230J		2" HDPE	680.76	-	680.76		680.76
DIST	200230K		2" HDPE	1,001.02	_	1,001.02		1,001.02
DIST	200230L		2" HDPE	3,745.22	-	3,745.22		3,745.22
DIST	200230M		2" HDPE	26,356.22	-	26,356.22		26,356.22
DIST	200230N		2" HDPE	13,481.36	_	13,481.36		13,481.36
DIST	2002300		2" HDPE	391.41	_	391.41		391.41
DIST	200230P		2" HDPE	9,543.10	-	9,543.10		9,543.10
DIST	200231		98/99 HDPE 30"	389,000.03	-	389,000.03		389,000.03
DIST	200232A		4" HDPE POLYETHALENE ALV/FT LO	18,486.79	-	18,486.79		18,486.79
DIST	200233		6" HDPE	84,697.38	-	84,697.38		84,697.38
DIST	200233A		6" HDPE	1,101.33	-	1,101.33		1,101.33
DIST	200234		00/01 1" HPD	949.39	949.39	-		-

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			Assets			Non-Conti	ributed Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
	_	•					_	
DIST	200234B	0025	1" HDP	85.86	-	85.86		85.86
DIST	200234C	0025	1" HDP	12,529.82	-	12,529.82		12,529.82
DIST	200235	0025	1.5" HDP	29,638.19	-	29,638.19		29,638.19
DIST	200236	0025	2.5" HDP	28,807.27	-	28,807.27		28,807.27
DIST		0005	OOB	30.00	-	30.00		30.00
	S	Subtotal	Pipes	259,587,859.54	82,920,246.33	176,667,613.21	0.00	176,667,613.21
Total	Distribution			339,766,045.19	102,632,410.56	237,133,634.63	(60,466,021.42)	176,667,613.21

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			Assets			Non-Cont	ributed Assets	Adjusted Original
								Cost:
Group				Original Cost	Adjusted	Total Assets		Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
				-				
EQUIPME	NT							
EQUP	30608		GIS SYSTEM CONVERSIONS	636,369.12	-	636,369.12	(636,369.12) (L4)	-
EQUP	020249	7573	PC IBM 8560-041 MODEL60 812191	7,559.71	=	7,559.71	(7,559.71) (L4)	-
EQUP	020296	7573	CONTROL UNIT IBM 3174 E760	17,254.57	-	17,254.57	(17,254.57) (L4)	-
EQUP	021829	7573	COMPUTER ADVANCED LOGIC RSCH38	9,133.95	-	9,133.95	(9,133.95) (L4)	-
EQUP	021832		PLOTTER	9,350.25	-	9,350.25	(9,350.25) (L4)	-
EQUP	026190	7573	PC AT IBM 5170 KB/DISP 021400	8,744.34	-	8,744.34	(8,744.34) (L4)	-
EQUP	031222	7573	IBM MAINFRAME DASO UNIT	88,137.76	-	88,137.76	(88,137.76) (L4)	-
EQUP	035157	7573	DIGITIZING TABLES	5,716.46	-	5,716.46	(5,716.46) (L4)	-
EQUP	175574	7573	CONTROL UNIT	5,425.97	-	5,425.97	(5,425.97) (L4)	-
EQUP	177002	7573	COMPUTER PS!2 IBM 7206776	7,842.60	-	7,842.60	(7,842.60) (L4)	-
EQUP	177958	7573	COMPUTER IBM PS!2 7285785	7,204.80	-	7,204.80	(7,204.80) (L4)	-
EQUP	178187	7317	REMITTANCE PROCESSOR	66,427.72	-	66,427.72	(66,427.72) (L4)	-
EQUP	178497	7573	POLTTER IBM COLOR	10,011.99	-	10,011.99	(10,011.99) (L4)	-
EQUP	178815	7573	BASE DATA TRANSCEIVER200 HS	6,399.75	-	6,399.75	(6,399.75) (L4)	-
EQUP	178853	7573	COMPUTER PC W!MOUSE	5,677.34	-	5,677.34	(5,677.34) (L4)	-
EQUP	179047	7425	COMPUTER SYSTEM 820 9Z0052OUB	24,307.50	-	24,307.50	(24,307.50) (L4)	-
EQUP	179466		COMPUTER	11,159.40	-	11,159.40	(11,159.40) (L4)	-
EQUP	179467	7573	COMPUTER	11,159.40	-	11,159.40	(11,159.40) (L4)	-
EQUP	179539	7573	COMPUTER	6,453.73	-	6,453.73	(6,453.73) (L4)	-
EQUP	179543		COMPUTER	6,453.73	-	6,453.73	(6,453.73) (L4)	-
EQUP	179545	7573	COMPUTER	6,453.73	-	6,453.73	(6,453.73) (L4)	-
EQUP	179547		COMPUTER	6,453.73	-	6,453.73	(6,453.73) (L4)	-
EQUP	179548		COMPUTER	6,453.73	-	6,453.73	(6,453.73) (L4)	-
EQUP	179549		COMPUTER	6,453.73	-	6,453.73	(6,453.73) (L4)	-
EQUP	179551		COMPUTER	6,453.73	-	6,453.73	(6,453.73) (L4)	-
EQUP	179923	7573	PERSONAL COMPUTER + MONITOR	6,748.58	-	6,748.58	(6,748.58) (L4)	-
EQUP	179924		PERSONAL COMPUTER + MONITOR	6,748.58	-	6,748.58	(6,748.58) (L4)	-
EQUP	179925		PERSONAL COMPUTER + MONITOR	6,748.58	-	6,748.58	(6,748.58) (L4)	-
EQUP	179926		PERSONAL COMPUTER + MONITOR	6,748.58	-	6,748.58	(6,748.58) (L4)	-
EQUP	179950	7573	COMPUTER	6,506.85	-	6,506.85	(6,506.85) (L4)	-
EQUP	181272		ROUTER	8,326.50	-	8,326.50	(8,326.50) (L4)	-
EQUP	181273		ROUTER	8,326.50	-	8,326.50	(8,326.50) (L4)	-
EQUP	181400		COMPUTER	13,401.24	-	13,401.24	(13,401.24) (L4)	-
EQUP	181401		COMPUTER	16,462.57	=	16,462.57	(16,462.57) (L4)	-
EQUP	181402		COMPUTER	16,462.57	-	16,462.57	(16,462.57) (L4)	-
EQUP	181403		COMPUTER	16,462.57	-	16,462.57	(16,462.57) (L4)	-
EQUP	181546		PRINTER SYSTEM	9,450.00	_	9,450.00	(9,450.00) (L4)	-
EQUP	182043		COMPUTER SYSTEM	13,382.25	-	13,382.25	(13,382.25) (L4)	-

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Fretraiana	Cost: Assets for Fee Calculation
Class	ΙΑπ	Org	Description	<u>@6/30/2002</u>	Contributed	Less Contributed	Exclusions	Calculation
FOUR I	182044	1 7570	COMPLITED CYCTEM	40 044 45		40.044.45	(40 044 45) (4.0)	
EQUP EQUP	182049		COMPUTER SYSTEM PERSONAL COMPUTER	16,614.15 7.812.00	<u>-</u>	16,614.15 7,812.00	(16,614.15) (L4) (7,812.00) (L4)	-
EQUP	182088		ROUTER	,	<u> </u>		\ ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	-
EQUP	182916		PERSONAL COMPUTER	10,870.45 5,741.40	-	10,870.45 5,741.40	(10,870.45) (L4) (5,741.40) (L4)	-
EQUP	183065		ROUTER SYSTEM	11,261.25	<u> </u>	11,261.25	· / / /	-
EQUP	183066		ROUTER SYSTEM	11,261.25	<u> </u>	11,261.25	(11,261.25) (L4) (11,261.25) (L4)	-
EQUP	183390		SERVER TOWER	7,009.95	<u> </u>	7,009.95	(7,009.95) (L4)	-
EQUP	183779		PLOTTER DESIGNJET	6,798.78		6,798.78	(6,798.78) (L4)	-
EQUP	184803		PROLIANT TOWER 2500 & COMPAQ	13,400.19	<u>-</u>	13,400.19	(13,400.19) (L4)	-
EQUP	185202		PERSONAL COMPUTER PENTIUM PRO	8,265.05	<u>-</u>	8,265.05	(8,265.05) (L4)	-
EQUP	185237		CATALYST SWITCH	26,194.69	<u> </u>	26,194.69	(26,194.69) (L4)	-
EQUP	185238		SWITCHING MODULE	21,625.46	<u>-</u>	21,625.46	(21,625.46) (L4)	-
EQUP	185239		COMPAQ 2500 PROLIANT SERVER	14,237.42	<u> </u>	14,237.42	(14,237.42) (L4)	-
EQUP	185242		COMPAQ 2500 PROLIANT SERVER	14,237.42		14,237.42	(14,237.42) (L4)	-
EQUP	185248		SERVER FOR LAN	12,789.71		12,789.71	(12,789.71) (L4)	-
EQUP	185249		SERVER FOR LAN	15,685.13	-	15,685.13	(15,685.13) (L4)	-
EQUP	185262		LAPTOP	6,860.55		6,860.55	(6,860.55) (L4)	-
EQUP	185276		SERVER	12,839.06		12,839.06	(12,839.06) (L4)	-
EQUP	185277		SERVER	12,839.06	-	12,839.06	(12,839.06) (L4)	-
EQUP	185278		SERVER	12,839.06	-	12,839.06	(12,839.06) (L4)	-
EQUP	185279		SERVER	12,839.06		12,839.06	(12,839.06) (L4)	
EQUP	185288V		SERVER	21,943.01	-	21,943.01	(21,943.01) (L4)	-
EQUP	186096		PROCESSOR	28,046.44		28,046.44	(28,046.44) (L4)	-
EQUP	186567		TECRA COMPUTER	5,644.31	_	5,644.31	(5,644.31) (L4)	_
EQUP	186692		COMPAQ 3000 SERVER	18,624.96		18,624.96	(18,624.96) (L4)	-
EQUP	186693		CYBERNETICS TAPE DRIVE	9,726.96		9,726.96	(9,726.96) (L4)	-
EQUP	186695		IBM THINKPAD	5,653.99	-	5,653.99	(5,653.99) (L4)	-
EQUP	186736		RUGGEDIZED NOTEBOOK COMPUTER	8,289.75	-	8,289.75	(8,289.75) (L4)	-
EQUP	187205		COMPAQ SERVER RACK	6,370.02	_	6,370.02	(6,370.02) (L4)	_
EQUP	187206		COMPAQ SERVER RACK	6,370.02	-	6,370.02	(6,370.02) (L4)	-
EQUP	187207		COMPAQ SERVER RACK	6,370.02	_	6,370.02	(6,370.02) (L4)	-
EQUP	187208		CISCO SWITCH	17,579.78	-	17,579.78	(17,579.78) (L4)	-
EQUP	187221		FARGO PRO ID CARD PRINTER	8,812.65	-	8,812.65	(8,812.65) (L4)	-
EQUP	187222		PROLIANT 3000 SERVER	12,371.84	-	12,371.84	(12,371.84) (L4)	-
EQUP	187223		PROLIANT 3000 SERVER	12,371.84	-	12,371.84	(12,371.84) (L4)	-
EQUP	188319A		SERVER	15,550.65	-	15,550.65	(15,550.65) (L4)	-
EQUP	188320A		SERVER	15,550.65	-	15,550.65	(15,550.65) (L4)	-
EQUP	188321A		SERVER	15,550.65	-	15,550.65	(15,550.65) (L4)	-
EQUP	188322A		SERVER	15,550.65	-	15,550.65	(15,550.65) (L4)	-

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			Assets			Non-Contr	ributed Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
EQUP	188496		PROCESSOR	17,529.09	=	17,529.09	(17,529.09) (L4	
EQUP	188497		PROCESSOR	17,529.09	-	17,529.09	(17,529.09) (L4	
EQUP	188498		PROCESSOR	17,529.09	-	17,529.09	(17,529.09) (L4	<u> </u>
EQUP	188499		PROCESSOR	17,529.09	-	17,529.09	(17,529.09) (L4	<i>'</i>
EQUP	188500		PROCESSOR	17,529.09	-	17,529.09	(17,529.09) (L4	,
EQUP	188503		PROCESSOR	6,479.60	-	6,479.60	(6,479.60) (L4	,
EQUP	188518		DESKTOP CONSOLES	10,299.72	-	10,299.72	(10,299.72) (L4	
EQUP	188519		DESKTOP CONSOLES	10,299.72	-	10,299.72	(10,299.72) (L4	<u> </u>
EQUP	188520		DESKTOP CONSOLES	10,299.72	-	10,299.72	(10,299.72) (L4	<u> </u>
EQUP	188521		DESKTOP CONSOLES	10,299.72	-	10,299.72	(10,299.72) (L4	,
EQUP	188575		HP DESIGNJET PLOTTER	10,233.20	-	10,233.20	(10,233.20) (L4	
EQUP	181987		LOCKER LAN PKG	5,426.82	=	5,426.82	(5,426.82) (L4	
EQUP	186963		TAPE LIBRARY SYSTEM	8,531.29	-	8,531.29	(8,531.29) (L4	-
EQUP	186964	7432	TAPE LIBRARY SYSTEM	7,484.65	=	7,484.65	(7,484.65) (L4	-
EQUP	187754		CATALYST	12,769.56	-	12,769.56	(12,769.56) (L4)
EQUP	300701		SYNCHRO SCANN PLANT #1	169,854.77	-	169,854.77	(169,854.77) (L4	, <u> </u>
	\$	Subtotal	Computers	1,960,857.61	0.00	1,960,857.61	(1,960,857.61)	0.00
EQUP	030607		PUEBLO BILLING COMPUTER SYSTEM	2,470,051.84	-	2,470,051.84	(2,470,051.84) (L4) -
	9	Subtotal	Systems	2,470,051.84	0.00	2,470,051.84	(2,470,051.84)	-
EQUP	020070	7430	PANEL TACK ACOUST TOTAL 3	7,577.13	-	7,577.13	(7,577.13) (L4) -
EQUP	020495	7457	PANELS TACK ACOUST BROWN TOT 3	7,577.13	-	7,577.13	(7,577.13) (L4	-
EQUP	021900	7317	DESERT WATER SCULPTURE	25,000.00	25,000.00	-	- (L4	-
EQUP	027028	7217	OFFICE DIVIDERS + PANELING	75,275.40	-	75,275.40	(75,275.40) (L4) -
EQUP	028315	7457	DONN SUPPLY WALL TOTAL 46	7,830.34	-	7,830.34	(7,830.34) (L4) -
EQUP	035037	7430	PANELS (21) W/WORKSURFACE	5,998.55	-	5,998.55	(5,998.55) (L4	-
EQUP	038772	7317	MODULE PANELS	9,522.83	-	9,522.83	(9,522.83) (L4	-
EQUP	175580	7317	MAILING MACHINE FOLDER!INSERTE	90,485.62	-	90,485.62	(90,485.62) (L4) -
EQUP	178901	7429	READER!PRINTER	5,503.01	-	5,503.01	(5,503.01) (L4	-
EQUP	180634		COPIER + ATTACHMENTS	9,852.57	-	9,852.57	(9,852.57) (L4	-
EQUP	181285	7430	READER PRINTER MICROFICHE	5,692.40	-	5,692.40	(5,692.40) (L4)
EQUP	181807	7573	PROJECTOR DESKTOP	6,548.29	-	6,548.29	(6,548.29) (L4) -
EQUP	183443		COPIER	7,248.18	-	7,248.18	(7,248.18) (L4	-
EQUP	183446	7470	COPIER	18,294.85	-	18,294.85	(18,294.85) (L4	-
EQUP	183807		COPIER	6,576.22	-	6,576.22	(6,576.22) (L4	-
EQUP	186500		COPIER	15,923.74	-	15,923.74	(15,923.74) (L4	-
EQUP	187274	7429	HP DESIGNJET PRINTER	7,456.46	-	7,456.46	(7,456.46) (L4) -
EQUP	187755	7429	COPIER 265 DIGITAL DOC CENTRE	35,962.50	-	35,962.50	(35,962.50) (L4) -
EQUP	188144	7329	COPIER	8,554.65	-	8,554.65	(8,554.65) (L4) -
EQUP	188522	7470	COLOR COPIER	10,159.65	-	10,159.65	(10,159.65) (L4	

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
EQUP	188526		MICROFICHE READER/PRINTER	29,296.60	-	29,296.60	(29,296.60) (L4)	-
EQUP	188653		COPIER	8,225.09	-	8,225.09	(8,225.09) (L4)	-
	9	Subtotal	Office Equipment	404,561.21	25,000.00	379,561.21	(379,561.21)	0.00
EQUP	020244	7431	AUTOMATIC SAMPLER DIONEX 84434	5,176.50	-	5,176.50	(5,176.50) (L4)	-
EQUP	021751	7431	ORGANIC HALOGEN ANALYZER 00HRM	18,280.50	-	18,280.50	(18,280.50) (L4)	-
EQUP	024910	7431	DISHWASHER NAPCO NLW 17612832	7,041.31	-	7,041.31	(7,041.31) (L4)	-
EQUP	025310		ANALYZER-CARBON 700 5332-5-007	15,487.49	-	15,487.49	(15,487.49) (L4)	-
EQUP	029773		VARIAN 3400 GC 8360 3400-320	34,453.68	-	34,453.68	(34,453.68) (L4)	-
EQUP	030467		ION CHROMATOGRAPH	49,747.19	-	49,747.19	(49,747.19) (L4)	-
EQUP	031227		SAMPLE CHANGE & GRAPHITE FURNA	86,183.25	-	86,183.25	(86,183.25) (L4)	-
EQUP	031286		WATER QUALITY LAB IMS	622,418.38	-	622,418.38	(622,418.38) (L4)	-
EQUP	032103		SOLAR DIST WATER STM (ON BLDG)	7,107.00	-	7,107.00	(7,107.00) (L4)	-
EQUP	178707		CHEMICAL STATION, AUTOMATIC	26,793.90	-	26,793.90	(26,793.90) (L4)	-
EQUP	178849		PURGE & TRAP SYSTEM	10,479.79	-	10,479.79	(10,479.79) (L4)	-
EQUP	178887		AUTOSAMPLER 8200 110!12	8,400.00	-	8,400.00	(8,400.00) (L4)	-
EQUP	178917		MICROSCOPE W!VIDEO CAMERA	14,628.50	-	14,628.50	(14,628.50) (L4)	-
EQUP	178939		GAS CHROMATOGRAPH	15,052.80	-	15,052.80	(15,052.80) (L4)	-
EQUP	179324		GAS CHROMATOGRAPH SPECTROMETER	91,237.00	-	91,237.00	(91,237.00) (L4)	-
EQUP	179779		RESIDUAL OZONE ANALYZER SYSTEM	5,935.78	-	5,935.78	(5,935.78) (L4)	-
EQUP	181531		STERILMATIC STERLIZER AUTOCLAV	5,071.50	-	5,071.50	(5,071.50) (L4)	-
EQUP	181989		TEKMAR AUTOSAMPLER	13,842.73	-	13,842.73	(13,842.73) (L4)	-
EQUP	183303		UNINTERRUPTIBLE POWER SUPPLY	20,009.00	-	20,009.00	(20,009.00) (L4)	-
EQUP	183304		UNINTERRUPTIBLE POWER SUPPLY	20,009.00	-	20,009.00	(20,009.00) (L4)	-
EQUP	183673		WATER QUALITY MONITORING STATI	12,030.19	-	12,030.19	(12,030.19) (L4)	-
EQUP	183674		WATER QUALITY MONITORING SYS	6,000.00	6,000.00	-	- (L4)	-
EQUP	183778		GAS CHROMATOGRAPH	55,204.80	-	55,204.80	(55,204.80) (L4)	-
EQUP	184097		EVAPORATING SYSTEM	7,068.29	-	7,068.29	(7,068.29) (L4)	-
EQUP	185193		ANALYZER & AUTOSAMPLER	23,970.00	-	23,970.00	(23,970.00) (L4)	-
EQUP	185476		VARIAN 3800 GC/MS/MS	53,613.00	-	53,613.00	(53,613.00) (L4)	-
EQUP	185477	7431	VARIAN 8200 AUTO SAMPLER GC/MS	9,812.25	-	9,812.25	(9,812.25) (L4)	-
EQUP	185485		DELL OPTIPLEX COMPUTER GC/MS	9,347.10	-	9,347.10	(9,347.10) (L4)	-
EQUP	187947		MASS SPECTROMETER UPGRADE	62,785.25	-	62,785.25	(62,785.25) (L4)	-
EQUP	188143		PURGE & TRAP SYSTEM	32,745.90	-	32,745.90	(32,745.90) (L4)	-
EQUP	188199		GAS EMISSION ANALYZER	8,250.00	-	8,250.00	(8,250.00) (L4)	-
EQUP	188502		PLASMA EMISSION SPECTROMETER	106,920.82 1,465,102.90	-	106,920.82	(106,920.82) (L4)	-
	Subtotal Lab Equipment				6,000.00	1,459,102.90	(1,459,102.90)	0.00
EQUP	019609		THEODOLITE "WILD" T2 SN23993-Survey	7,322.95	-	7,322.95	(7,322.95) (L4)	-
EQUP	019610		DEVISE MEASURE ELEC BEETLE-754-Survey	5,090.90	-	5,090.90	(5,090.90) (L4)	-
EQUP	020925	7428	DEVICE MEASURE ELEC K&E #7B506-Survey	16,307.20	-	16,307.20	(16,307.20) (L4)	-

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed		Cost: Assets for Fee Calculation
Class	ΙΑπ	Org	Description	<u>@6/30/2002</u>	Contributed	Less Contributed	Exclusions	Calculation
EQUP	000000	7428	THEODOLITE KEDNI DIVAGAT CNIGOGGO COTA	0.500.00		0.500.00	(0.500.00)	
EQUP	020926 021608		THEODOLITE KERN DKM2AT SN28832-Survey BENCH TEST W/ADAPT & ACC "FORD	6,522.88 9,065.79		6,522.88 9,065.79	(6,522.88) (L4) (9,065.79) (L4)	-
-	021000		STEAM CLEANER HOT WATER GAS	5.040.00	<u> </u>		(, , , ,	-
EQUP EQUP	022392		CHLORINATOR PORT/SELF-BUILT	16,210.02		5,040.00 16,210.02	(5,040.00) (L4) (16,210.02) (L4)	
EQUP	030039		GENERATOR, TRAILER MOUNTED	10,519.80		10,519.80	, , , ,	-
EQUP	030137		CUTTER PIPE 24" WACHS SN22858	8.861.60		8.861.60	(10,519.80) (L4) (8,861.60) (L4)	-
EQUP	030367		MACH TAPPING 12" MUELLER CL-12	12,579.22	<u> </u>	12,579.22	(12,579.22) (L4)	-
EQUP	030477		AS-4-400 RISK BOX	254,201.10		254,201.10	, , , ,	-
EQUP	030721		HEAT EXCHANGER/ENGINE COOLER	11,444.81	<u> </u>	11,444.81	(254,201.10) (L4) (11,444.81) (L4)	-
EQUP	031303		HEAT EXCHANGER/ENGINE COOLER HEAT EXCHANGER/ENGINE COOLER	11,444.81	<u> </u>		, , , ,	-
EQUP	031304		HEAT EXCHANGER/ENGINE COOLER	11,444.81		11,444.81 11,444.81	(11,444.81) (L4) (11,444.81) (L4)	-
EQUP	031346		MICROWAVE RADIO STATION	426,865.30	<u> </u>	426,865.30	(, - , (,	
EQUP	031346		HYPOCHLORINATOR SYSTEM & SHED	7,821.45		7,821.45	(426,865.30) (L4) (7,821.45) (L4)	-
EQUP	031499		HYPOCHLORINATOR SYSTEM & SHED	7,821.45	<u> </u>	7,821.45	(7,821.41) (L4)	-
EQUP	031500		HYPOCHLORINATOR SYSTEM & SHED	7,821.41		7,821.41		-
EQUP	031501		HYPOCHLORINATOR SYSTEM & SHED	7,821.41	-	7,821.41	(7,821.41) (L4) (7,821.41) (L4)	-
EQUP	031502		HYPOCHLORINATOR SYSTEM & SHED	7,821.41	<u> </u>	7,821.41	(7,821.41) (L4)	-
EQUP	031503		HYPOCHLORINATOR SYSTEM & SHED	7,821.41	<u>-</u>	7,821.41	(7,821.41) (L4)	-
EQUP	031505		HYPOCHLORINATOR SYSTEM & SHED	7,821.41		7,821.41	(7,821.41) (L4)	-
EQUP	031506	_	HYPOCHLORINATOR SYSTEM & SHED	7,821.41	<u> </u>	7,821.41	(7,821.41) (L4)	-
EQUP	032055	7237	HOLE HOG ALLIED M#2000B SN764	7,613.55		7,613.55	(7,613.55) (L4)	-
EQUP	032056	7237	HOLE HOG ALLIED M#2000B SN764	7,613.55		7,613.55	(7,613.55) (L4)	-
EQUP	033693		CRANE TRUCK HYDRAULIC320304-14	5,205.02		5,205.02	(5,205.02) (L4)	-
EQUP	033809		AUTO CRANE 2403PRX-14 058BE058	5,518.80		5,518.80	(5,518.80) (L4)	-
EQUP	033810		AUTO CRANE 2403PRX-14 054BE058	5,518.80		5,518.80	(5,518.80) (L4)	-
EQUP	033932	_	UNDERGROUND PIERCER HOLEHOG137	6,826.60		6,826.60	(6,826.60) (L4)	-
EQUP	033932		GROUT MIXER/PUMP PORT CG555	8,560.54		8,560.54	(8,560.54) (L4)	-
EQUP	033943		CRANE AUTO 3203 PRX 321AT111	5,247.90		5,247.90	(5,247.90) (L4)	-
EQUP	033944	7177	CRANE AUTO 3203 PTX 321ATTT1 CRANE AUTO 3203 PTX 321ATT11	5,247.90		5,247.90	(5,247.90) (L4)	-
EQUP	033945	7237	CRANE AUTO 3203 PRX 323AT111	5,247.90		5,247.90	(5,247.90) (L4)	-
EQUP	033946		CRANE AUTO 3203 PRX 324AT111	5,247.90		5,247.90	(5,247.90) (L4)	-
EQUP	033940	7237	VALVE OPERATOR (ACTUATOR)	10,125.68		10,125.68	(10,125.68) (L4)	-
EQUP	034255	7137	CRANE TRUCK HYDRAULIC 5005HPE	11,066.92		11,066.92	(11,066.92) (L4)	-
EQUP	035129A		91 CHLORINATION TRAILER	16,869.51		16,869.51	(16,869.51) (L4)	-
EQUP	035129A 035130A	_	91 CHLORINATION TRAILER	16,869.51		16,869.51	(16,869.51) (L4)	-
EQUP	035130A 035131A		91 CHLORINATION TRAILER	16,869.51		16,869.51	(16,869.51) (L4)	-
EQUP	035131A		91 CHLORINATION TRAILER	16,869.51		16.869.51	(16,869.51) (L4)	-
EQUP	035132A 035133A		91 CHLORINATION TRAILER 91 CHLORINATION TRAILER	16,869.51		16,869.51	(16,869.51) (L4)	-
EQUP	035133A 035134A		91 CHLORINATION TRAILER	16,869.51		16,869.51	(16,869.51) (L4)	-
LQUF	000 10 4A	1111	O DECINATION TRAILER	10,003.31	-	10,009.31	(10,009.51) (L4)	-

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			Assets			Non-Contr	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted	Total Assets		Cost: Assets for Fee Calculation
Class	ГАπ	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
FOUR	0054054	1 7477	OA OUR ORINATION TRAILER	40.000.54		10,000,54	(40,000,54)	
EQUP	035135A		91 CHLORINATION TRAILER 91 CHLORINATION TRAILER	16,869.51	-	16,869.51	(16,869.51) (L4) (16,869.51) (L4)	-
EQUP	035136A	_		16,869.51	-	16,869.51	, , , ,	
EQUP EQUP	035137A 035138A		91 CHLORINATION TRAILER 91 CHLORINATION TRAILER	16,869.51 16,869.51	<u>-</u>	16,869.51 16,869.51	(16,869.51) (L4) (16,869.51) (L4)	-
	035136A 035266		AUTO CRANE		-			-
EQUP EQUP	035268		AUTO CRANE AUTO CRANE	5,620.65 5.620.65		5,620.65 5,620.65	(5,620.65) (L4) (5,620.65) (L4)	-
EQUP	035268	_	91 PUMP HOIST REG	- ,		15,414.42		-
EQUP	035294		MACH VALVE GRINDING SOUIX 957-	15,414.42	-	5,887.70		
EQUP	038764		CRANE HYDRAULIC AUTOCRNE#HBTA3	5,887.70 5,193.76		5,887.70	(5,887.70) (L4) (5,193.76) (L4)	-
	175353				-		, , ,	-
EQUP EQUP	175353		STEAM CLEANER PORT 2-SPW-2506 STEAM CLEANER PORT 2-SPW-2506	5,121.60 5,121.60		5,121.60 5,121.60	(5,121.60) (L4) (5.121.60) (L4)	-
				-,		,	(-)	-
EQUP EQUP	175531 176556		MOTOR CURRENT ANALYZER ESTERLN	5,615.00	-	5,615.00 9,598.73	(5,615.00) (L4)	-
EQUP	176556		PUMP CENTRIFUGAL ENPO CROWN GENERATOR GAS HANCO 15MT66GA	9,598.73	-	9,598.73 7.598.77	(9,598.73) (L4) (7,598.77) (L4)	-
	170009			7,598.77	-	,	, , ,	-
EQUP EQUP	177048		ELECTRONIC TOTAL SYSTEM 10125-Survey CRANE AUTO HYDRAULIC W/BOOM	13,626.56	-	13,626.56 5.601.75	(13,626.56) (L4)	-
				5,601.75	-	-,	(5,601.75) (L4)	
EQUP EQUP	178145 178170	7217 7428	AIR COMPRESSOR 25 HP 120 GAL ELECTRONIC TOTAL STATION-Survey	6,401.81	-	6,401.81 13,910.00	(6,401.81) (L4) (13,910.00) (L4)	-
EQUP			GENERATOR	13,910.00	<u> </u>	8,439.54	, , , ,	-
	178577		CUTTER PLASMA ARC	8,439.54			, , , ,	-
EQUP	178586		DRILL PRESS RADIAL	5,986.65	-	5,986.65	(5,986.65) (L4)	-
EQUP EQUP	178587 178775		GENERATOR	8,554.12 8,989.48	-	8,554.12 8,989.48	(8,554.12) (L4) (8,989.48) (L4)	-
EQUP	178775				-			-
			ELECTRONIC TOTAL STATIONS-Survey	14,439.65	-	14,439.65	(14,439.65) (L4)	-
EQUP	179857 180934		ELECTRONIC TOTAL STATIONS-Survey	14,439.65	-	14,439.65	(14,439.65) (L4)	-
EQUP EQUP	183808		CRANE, HYDRAULIC TRUCK MOUNTED DIAGNOSTIC EQUIPMENT	6,167.70 5,878.38	-	6,167.70 5,878.38	(6,167.70) (L4) (5,878.38) (L4)	-
EQUP	183808		HYDROLIC IRON WORKER				(5,878.38) (L4) (7,488.93) (L4)	-
				7,488.93		7,488.93		
EQUP EQUP	185444 186456		GASOLINE GENERATOR CELL PHONE WEATHER STATION	13,440.92 5,287.17	-	13,440.92 5,287.17	(13,440.92) (L4) (5,287.17) (L4)	-
					-			-
EQUP	186487		HETRA LIFT POST	7,253.00	-	7,253.00	(7,253.00) (L4)	-
EQUP	186488		HETRA LIFT POST	7,253.00	-	7,253.00	(7,253.00) (L4)	-
EQUP	186489	7137	HETRA LIFT POST	7,253.00	-	7,253.00	(7,253.00) (L4)	
EQUP	186490		HETRA LIFT POST	7,253.00	-	7,253.00	(7,253.00) (L4)	-
EQUP	186491		HETRA LIFT POST	7,253.00	-	7,253.00	(7,253.00) (L4)	-
EQUP	186492	_	HETRA LIFT POST	7,253.00	-	7,253.00	(7,253.00) (L4)	-
EQUP	186493	_	HETRA LIFT POST	7,253.00	-	7,253.00	(7,253.00) (L4)	-
EQUP	186494		HETRA LIFT POST	7,253.00	-	7,253.00	(7,253.00) (L4)	-
EQUP	186606	7227	VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186607	7227	VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
EQUP	186608		VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186609	7227	VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186610	7227	VALVE EXERCISER	16,837.02	=	16,837.02	(16,837.02) (L4)	-
EQUP	186611	7227	VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186612		VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186621		VIBRO TIP VIBRATION EQUIPMENT	6,394.32	-	6,394.32	(6,394.32) (L4)	-
EQUP	186622		GENERATOR SET W/TRAILER	15,805.61	-	15,805.61	(15,805.61) (L4)	-
EQUP	186624	7227	VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186625	7227	VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186626		VALVE EXERCISER	16,837.02	=	16,837.02	(16,837.02) (L4)	-
EQUP	186627	7227	VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186628	7227	VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186629	7227	VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186630	7227	VALVE EXERCISER	16,837.02	-	16,837.02	(16,837.02) (L4)	-
EQUP	186631	7227	TRAVEL VACUUM SYSTEM	13,285.92	-	13,285.92	(13,285.92) (L4)	-
EQUP	186632	7227	TRAVEL VACUUM SYSTEM	13,285.92	-	13,285.92	(13,285.92) (L4)	-
EQUP	186633	7227	TRUCK MOUNTED VACUUM	13,285.92	-	13,285.92	(13,285.92) (L4)	-
EQUP	186879	7227	VACUUM	13,285.92	-	13,285.92	(13,285.92) (L4)	-
EQUP	186880		VACUUM	13,285.92	-	13,285.92	(13,285.92) (L4)	-
EQUP	186966	7177	VIBROTIP WITH VIBCODE PROBE	7,505.10	-	7,505.10	(7,505.10) (L4)	-
EQUP	186977	7471	SPECTROPHOTO METER UV-VIS	5,527.50	-	5,527.50	(5,527.50) (L4)	-
EQUP	187005		HYDRANT VALVE EXTRACTOR	7,514.99	-	7,514.99	(7,514.99) (L4)	-
EQUP	187009	7137	HYDRAULIC PIPE BENDER	11,770.00	=	11,770.00	(11,770.00) (L4)	-
EQUP	188012	7227	WACHS TM VALVE EXCERCISERS	16,868.55	=	16,868.55	(16,868.55) (L4)	-
EQUP	188013	7227	WACHS TM VALVE EXCERCISERS	16,868.55	=	16,868.55	(16,868.55) (L4)	-
EQUP	188014	7227	WACHS TM VALVE EXCERCISERS	16,868.55	=	16,868.55	(16,868.55) (L4)	-
EQUP	188015	7227	WACHS TM VALVE EXCERCISERS	16,868.55	=	16,868.55	(16,868.55) (L4)	-
EQUP	188085	7237	AQUALOG SURVEYOR SET	18,742.50	-	18,742.50	(18,742.50) (L4)	-
EQUP	188086	7237	AQUALOGS LEAK DETECTOR	18,375.00	-	18,375.00	(18,375.00) (L4)	-
EQUP	188161	7428	SURVEYING ELECTRONIC STN	13,375.00	-	13,375.00	(13,375.00) (L4)	-
EQUP	188207	7574	TRAILER MOUNTED DIESEL GENERAT	14,976.79	-	14,976.79	(14,976.79) (L4)	-
EQUP	188208	7574	SURVEY EQUIPMENT	50,875.97	-	50,875.97	(50,875.97) (L4)	-
EQUP	188209	7574	SURVEY EQUIPMENT	50,875.97	-	50,875.97	(50,875.97) (L4)	-
EQUP	188387		PIPE NOTCHER	6,025.44	-	6,025.44	(6,025.44) (L4)	-
EQUP	188388A	7137	20" BANDSAW	5,776.93	-	5,776.93	(5,776.93) (L4)	-
EQUP	188394	7137	GENERATOR TYPE 3 42.4 KWW	18,844.84	-	18,844.84	(18,844.84) (L4)	-
EQUP	188395		GENERATOR TYPE 3 42.4 KWW	18,844.84	-	18,844.84	(18,844.84) (L4)	-
EQUP	188396	7137	GENERATOR TYPE 3 42.4 KWW	18,844.84	-	18,844.84	(18,844.84) (L4)	-
EQUP	188397		GENERATOR TYPE 3 42.4 KWW	18,844.84	-	18,844.84	(18,844.84) (L4)	-

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			Assets			Non-Contr	ributed Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
EQUP	188398		GENERATOR TYPE 3 42.4 KWW	18,844.84	=	18,844.84	(18,844.84) (L4)	-
EQUP	188399		GENERATOR TYPE 3 42.4 KWW	18,844.84	-	18,844.84	(18,844.84) (L4)	-
EQUP	188400		GENERATOR TYPE 3 42.4 KWW	18,844.84	-	18,844.84	(18,844.84) (L4)	-
EQUP	188401	7137	GENERATOR TYPE 3 42.4 KWW	18,844.84	-	18,844.84	(18,844.84) (L4)	-
EQUP	188402	7137	GENERATOR TYPE 3 42.4 KWW	18,844.84	_	18,844.84	(18,844.84) (L4)	-
EQUP	188403	7137	GENERATOR TYPE 3 42.4 KWW	18,844.84	-	18,844.84	(18,844.84) (L4)	-
EQUP	188404	7137	GENERATOR TYPE 3 42.4 KWW	18,844.84	-	18,844.84	(18,844.84) (L4)	-
EQUP	188405		GENERATOR TYPE 3 42.4 KWW	18,844.84	-	18,844.84	(18,844.84) (L4)	-
EQUP	0	0	RECURRING CIPS	98,384.56	-	98,384.56	(98,384.56) (L4)	-
EQUP	188654		PLASMA CENTER	5,098.55	-	5,098.55	(5,098.55) (L4)	-
EQUP	188655		BORING TOOL	5,890.82	-	5,890.82	(5,890.82) (L4)	-
EQUP	188656A		METER TEST BENCH	14,445.00	-	14,445.00	(14,445.00) (L4)	-
EQUP	188837		ADJUSTABLE GANTRY CRANE	5,397.80		5,397.80	(5,397.80) (L4)	-
			Other Equipment	2,359,215.87	0.00	2,359,215.87	(2,359,215.87)	0.00
EQUP	039047	7574	TANK TRAILER 3500 GAL WESTMARK	31,302.85	=	31,302.85	(31,302.85) (L4)	-
EQUP	051077		86 BLAZER	11,012.22	-	11,012.22	(11,012.22) (L4)	-
EQUP	051177		88 4DR SEDAN	10,537.73	=	10,537.73	(10,537.73) (L4)	-
EQUP	051202		91 SEDAN	11,189.79	-	11,189.79	(11,189.79) (L4)	-
EQUP	051216		93 FORD 4DR S!W	13,626.45	-	13,626.45	(13,626.45) (L4)	-
EQUP	051259		92 4DR SEDAN	11,389.81	-	11,389.81	(11,389.81) (L4)	-
EQUP	051263	7574	1994 PLYMOUTH ACCLAIM	6,000.00	-	6,000.00	(6,000.00) (L4)	-
EQUP	051270	7574	1994 PLYMOUTH ACCLAIM	5,600.00	-	5,600.00	(5,600.00) (L4)	-
EQUP	051271	7574	1994 PLYMOUTH ACCLAIM	5,000.00	-	5,000.00	(5,000.00) (L4)	-
EQUP	051272	7574	1994 PLYMOUTH ACCLAIM	6,000.00	=	6,000.00	(6,000.00) (L4)	-
EQUP	051273	7574	1995 OLDS ACHIEVA	6,200.00	-	6,200.00	(6,200.00) (L4)	-
EQUP	051277		96 DODGE STRATUS	14,098.48	=	14,098.48	(14,098.48) (L4)	-
EQUP	051278		96 DODGE STRATUS	14,098.48	-	14,098.48	(14,098.48) (L4)	-
EQUP	051279		96 DODGE STRATUS	14,098.48	=	14,098.48	(14,098.48) (L4)	-
EQUP	051293		95 SEDAN 4DR	13,954.59	-	13,954.59	(13,954.59) (L4)	-
EQUP	051324	7574	1994 PLYMOUTH SEDAN	5,350.00	=	5,350.00	(5,350.00) (L4)	-
EQUP	051325	7574	1994 PLYMOUTH SEDAN	5,350.00	=	5,350.00	(5,350.00) (L4)	-
EQUP	051326	7574	1994 PLYMOUTH SEDAN	5,350.00	-	5,350.00	(5,350.00) (L4)	-
EQUP	051327	7574	1994 PLYMOUTH SEDAN	5,350.00	-	5,350.00	(5,350.00) (L4)	-
EQUP	051328	7574	1995 CHEVY SEDAN	5,650.00	-	5,650.00	(5,650.00) (L4)	-
EQUP	051330	7574	1995 OLDSMOBILE SEDAN	5,950.00	-	5,950.00	(5,950.00) (L4)	-
EQUP	051331	7574	1995 OLDSMOBILE SEDAN	5,950.00	-	5,950.00	(5,950.00) (L4)	-
EQUP	051347		99 TAURUS	15,984.73	-	15,984.73	(15,984.73) (L4)	-
EQUP	051348		99 TAURUS	15,984.73	-	15,984.73	(15,984.73) (L4)	-
EQUP	051349	7574	99 TAURUS	15,984.73	-	15,984.73	(15,984.73) (L4)	-

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group	50. #	0	December	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
EQUP	051358	_	95 FORD TAURUS	9,450.00	-	9,450.00	(9,450.00) (L4)	-
EQUP	051551	_	84 1!2T PU	8,097.17	-	8,097.17	(8,097.17) (L4)	-
EQUP	051556		84 1!2 T PU	8,097.15	=	8,097.15	(8,097.15) (L4)	-
EQUP	051605		86 PICKUP	9,559.32	-	9,559.32	(9,559.32) (L4)	-
EQUP	051615		86 1!2 T PICKUP	8,605.92	-	8,605.92	(8,605.92) (L4)	-
EQUP	051628		86 1!2 T PICKUP	8,605.92	=	8,605.92	(8,605.92) (L4)	-
EQUP	051629		86 1!2 T PICKUP	8,605.91	-	8,605.91	(8,605.91) (L4)	-
EQUP	051643		87 1!2 T PICKUP	9,523.00	=	9,523.00	(9,523.00) (L4)	-
EQUP	051646		87 1!2 T PICKUP	9,523.00	=	9,523.00	(9,523.00) (L4)	-
EQUP	051757		85 1!2T VAN	9,815.52	-	9,815.52	(9,815.52) (L4)	-
EQUP	051816		94 VAN	15,110.81	=	15,110.81	(15,110.81) (L4)	-
EQUP	051817		94 VAN	15,110.81	-	15,110.81	(15,110.81) (L4)	-
EQUP	051818		94 VAN MINI CARGO	13,680.40	-	13,680.40	(13,680.40) (L4)	-
EQUP	051820		95 CARGO VAN	15,889.15	-	15,889.15	(15,889.15) (L4)	-
EQUP	051832	7574	1991 DODGE CARAVAN	7,000.00	-	7,000.00	(7,000.00) (L4)	-
EQUP	051836	7574	1992 DODGE CARAVAN	7,150.00	-	7,150.00	(7,150.00) (L4)	-
EQUP	052115	7137	1998 GMC 1/2 TON PICKUP SB	14,953.65	-	14,953.65	(14,953.65) (L4)	-
EQUP	052116	7574	1998 GMC 1/2 TON PICKUP SB	14,953.65	-	14,953.65	(14,953.65) (L4)	-
EQUP	052117	7574	1998 GMC 1/2 TON PICKUP SB	14,953.65	=	14,953.65	(14,953.65) (L4)	-
EQUP	052118	7574	1998 GMC 1/2 TON PICKUP SB	14,953.65	=	14,953.65	(14,953.65) (L4)	-
EQUP	052119	7574	1998 GMC 1/2 TON PICKUP SB	14,953.65	-	14,953.65	(14,953.65) (L4)	-
EQUP	052120	7574	1998 GMC 1/2 TON PICKUP SB	14,953.65	-	14,953.65	(14,953.65) (L4)	-
EQUP	052121	7574	1998 GMC 1/2 TON PICKUP SB	14,953.65	-	14,953.65	(14,953.65) (L4)	-
EQUP	052122	7574	1998 GMC 1/2 TON PICKUP SB	14,953.65	-	14,953.65	(14,953.65) (L4)	-
EQUP	052123	7574	1998 GMC 1/2 TON PICKUP SB	14,953.65	-	14,953.65	(14,953.65) (L4)	-
EQUP	052124	7574	1998 GMC 1/2 TON PICKUP SB	14,953.65	-	14,953.65	(14,953.65) (L4)	-
EQUP	052125	7574	1998 GMC 1/2 TON PICKUP SB	14,953.65	-	14,953.65	(14,953.65) (L4)	-
EQUP	052134	7574	1998 FORD 1/2 TON PICKUP	18,279.88	=	18,279.88	(18,279.88) (L4)	-
EQUP	052135	7574	1998 FORD 1/2 TON PICKUP	18,279.88	=	18,279.88	(18,279.88) (L4)	-
EQUP	052136	7574	1998 FORD 1/2 TON PICKUP	18,279.88	-	18,279.88	(18,279.88) (L4)	-
EQUP	052137	7574	1998 FORD 1/2 TON PICKUP	18,279.88	_	18,279.88	(18,279.88) (L4)	-
EQUP	052138	7574	1998 FORD 1/2 TON PICKUP	18,279.88	_	18,279.88	(18,279.88) (L4)	-
EQUP	052139	7574	1998 FORD 1/2 TON PICKUP	18,279.88	_	18,279.88	(18,279.88) (L4)	-
EQUP	052140	7574	1998 FORD 1/2 TON PICKUP	18,279.88	_	18,279.88	(18,279.88) (L4)	_
EQUP	052141	7574	1998 GMC 1/2T PU	14,953.65	_	14,953.65	(14,953.65) (L4)	-
EQUP	052142	7574	1998 GMC 1/2T PU	14,953.65	_	14,953.65	(14,953.65) (L4)	-
EQUP	052169		88 1!2T PU	10,137.18		10,137.18	(10,137.18) (L4)	-
EQUP	052196		89 1!2T PU	11,873.79	_	11,873.79	(11,873.79) (L4)	-
EQUP	052197		89 1!2T PU	11,873.79	_	11,873.79	(11,873.79) (L4)	-
	002101	, 5, 4	100 1.2.110	11,070.79		11,070.79	(11,575.75) (L4)	

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EQUP 05 EQUP 05 EQUP 05	FA # Or	g	ssets Description	Original Cost	Adjusted	Total Assets	ibuted Assets	Adjusted Original Cost:
EQUP 05 EQUP 05 EQUP 05	52198V 75 52207 75		Description		On whall who al		Fortuitous	Assets for Fee
EQUP 05	52207 75	/ 1002 I		@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
EQUP 05	52207 75	7 11000	5000 5450	= 4=0 00 l		7.450.00	(7.450.00)	
EQUP 05			FORD F150	7,150.00	-	7,150.00	(7,150.00) (L4)	-
			2T UTILITY	13,192.63	-	13,192.63	(13,192.63) (L4)	-
EQUID OF	52214 75		2T P!U + TOOL BOX	11,715.43	-	11,715.43	(11,715.43) (L4)	-
	52222 75 52224 75		ODGE P!U 1!2 TON	10,911.86	=	10,911.86	(10,911.86) (L4)	-
			2 TON PICK UP 2 TON PICK UP	10,911.86	-	10,911.86	(10,911.86) (L4)	-
	52227 75 52228 75		2 TON PICK UP 2 TON PICK UP	10,911.86	=	10,911.86	(10,911.86) (L4)	-
	52228 75 52234 75			10,911.86	=	10,911.86	(10,911.86) (L4)	-
	52252 75		2T P!U & TOOLBOX ICKUP TRUCK	12,255.78 11,859.53	-	12,255.78 11,859.53	(12,255.78) (L4) (11,859.53) (L4)	-
	52252 75				-		, , ,	
	52258 75			11,377.31 11,377.31	-	11,377.31 11,377.31	(11,377.31) (L4) (11,377.31) (L4)	-
	52258 75							-
	52259 75			11,377.31	=	11,377.31 11,377.31	(11,377.31) (L4) (11,377.31) (L4)	-
	52261 75		U 4A2 ICKUP 1!2T	11,377.31		11,377.31		-
	52262 75		ICKUP 1!2T	11,377.31		11,377.31	, , , ,	
	52263 75		ICKUP 1!2T	11,377.31 11,377.31	-	11,377.31		-
	52264 75	_	ICKUP 1!2T	11,377.31	-	11,377.31	, , , ,	-
	52265 75		ICKUP 1!2T		-	11,377.31	(11,377.31) (L4) (11,377.31) (L4)	-
	52266 75		ICKUP 1!2T	11,377.31 11,377.31	<u> </u>	11,377.31	(11,377.31) (L4)	-
	52267 75		ICKUP 1!2T	11,377.31	<u> </u>	11,377.31	(11,377.31) (L4) (11,377.31) (L4)	-
	52268 75		ICKUP 1!2T	11,377.31	<u>-</u>	11,377.31	(11,377.31) (L4)	-
	52269 75		ICKUP 1!2T	11,377.31	<u> </u>	11,377.31	(11,377.31) (L4)	-
	52270 75		ICKUP 1!2T	11,377.31	<u> </u>	11,377.31	(11,377.31) (L4)	-
	52270 75		ICKUP TRUCK 1!2T	11,382.31	<u> </u>	11,382.31	(11,382.31) (L4)	-
	52272 75		U TRUCK	15,419.42	<u> </u>	15,419.42	(15,419.42) (L4)	-
	52280 75		U TRUCK	15,419.42		15,419.42	(15,419.42) (L4)	-
	52281 75		U TRUCK	15,419.42	<u>-</u>	15,419.42	(15,419.42) (L4)	-
	52282 75		U TRUCK	15,419.42		15,419.42	(15,419.42) (L4)	-
	52283 75		U TRUCK	15,414.42		15,414.42	(15,414.42) (L4)	-
	52284 75		U TRUCK	15,414.42		15,414.42	(15,414.42) (L4)	-
	52285 75		U TRUCK	15,414.42	<u> </u>	15,414.42	(15,414.42) (L4)	-
	52286 75		U TRUCK	15,414.42		15,414.42	(15,414.42) (L4)	-
	52319 75		ON PICKUP	14,022.35		14,022.35	(14,022.35) (L4)	_
	52320 75		ON PICKUP	14,022.35		14,022.35	(14,022.35) (L4)	-
	52321 75		ON PICKUP	14,022.35		14,022.35	(14,022.35) (L4)	-
	52322 75		ON PICKUP	14,022.35		14,022.35	(14,022.35) (L4)	-
	52323 75		ON PICKUP	14,022.35		14,022.35	(14,022.35) (L4)	_
	52324 75		ON PICKUP	14,022.35		14,022.35	(14,022.35) (L4)	-
	52325 75		ON PICKUP	14,022.35		14,022.35	(14,022.35) (L4)	-

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets	F atalian	Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
FOUR	050000	1 7574	A TON DIOIZED	44,000,05		44,000,05	(44,000,05)	
EQUP	052326 052327	7574	1/2 TON PICKUP 1/2 TON PICKUP	14,022.35	-	14,022.35	(14,022.35) (L4)	-
EQUP				14,022.35	-	14,022.35	(14,022.35) (L4)	-
EQUP EQUP	052328 052329	7574 7574	1/2 TON PICKUP 1/2 TON PICKUP	14,022.35 14,022.35	-	14,022.35 14,022.35	(14,022.35) (L4) (14,022.35) (L4)	-
EQUP	052329	7574	1/2 TON PICKUP	14,022.35	-	14,022.35	· · · · · · · · · · · · · · · · · · ·	-
EQUP	052330	7574	1/2 TON PICKUP	14,022.35	-	14,022.35		-
EQUP	052331	7574	1/2 TON PICKUP	,	<u>-</u>	14,022.35		-
EQUP	052332	7574	1/2 TON PICKUP	14,022.35 14,022.35	<u> </u>	14,022.35	, , , ,	-
EQUP	052334	7574	1/2 TON PICKUP	14,022.35	<u> </u>	14,022.35	(14,022.35) (L4) (14,022.35) (L4)	-
EQUP	052334	7574	1/2 TON PICKUP	14,022.35	<u> </u>	14,022.35	, , , ,	-
EQUP	052337		1/2 TON PICKUP	14,022.35	<u>-</u>	14,022.35	(14,022.35) (L4) (14,022.35) (L4)	-
EQUP	052338	7574	1/2 TON PICKUP	14,022.35	<u> </u>	14,022.35	, , , ,	
EQUP	052339	7574	1/2 TON PICKUP	14,022.35	<u> </u>	14,022.35	(14,022.35) (L4) (14,022.35) (L4)	-
EQUP	052339	7574	1/2 TON PICKUP	14,022.35	<u> </u>	14,022.35	(14,022.35) (L4)	-
EQUP	052340	_	1/2 TON PICKUP	14,022.35	<u> </u>	14,022.35	, , , ,	-
EQUP	052344		96 GMC SHORTBED PICKUP 1/2 TON	14,751.53	-	14,751.53	(14,022.35) (L4) (14,751.53) (L4)	-
EQUP	052344		96 GMC SHORTBED PICKUP 1/2 TON	14,751.53	<u> </u>	14,751.53	(14,751.53) (L4)	-
EQUP	052346		96 GMC SHORTBED PICKUP 1/2 TON	14,751.53		14,751.53	(14,751.53) (L4)	-
EQUP	052347		96 GMC SHORTBED PICKUP 1/2 TON	14,751.53		14,751.53	(14,751.53) (L4)	-
EQUP	052348	4	96 GMC SHORTBED PICKUP 1/2 TON	14,751.53	<u>-</u>	14,751.53	(14,751.53) (L4)	-
EQUP	052354		96 FORD PICKUP 1/2 TON	14,016.65		14,016.65	(14,016.65) (L4)	-
EQUP	052362	7574	1997 CHEV PICK UP TRUCK	14,523.47		14,523.47	(14,523.47) (L4)	-
EQUP	052363	7574	1997 CHEV PICK UP TRUCK	14,523.47		14,523.47	(14,523.47) (L4)	-
EQUP	052365	7574	1997 CHEV PICK UP TRUCK	14,523.47		14,523.47	(14,523.47) (L4)	-
EQUP	052366	7574	1997 CHEV PICK OF TRUCK	14,523.47	<u>-</u>	14,523.47	(14,523.47) (L4)	-
EQUP	052367A	7574	1997 CHEV PICK UP TRUCK	14,271.66		14,271.66	(14,271.66) (L4)	-
EQUP	052368	7574	1997 CHEV PICK UP TRUCK	17,891.97		17,891.97	(17,891.97) (L4)	-
EQUP	052369	7574	1997 CHEV PICK UP TRUCK	17,891.97		17,891.97	(17,891.97) (L4)	-
EQUP	052371	7574	1997 CHEV PICK UP TRUCK	14,271.66		14,271.66	(14,271.66) (L4)	-
EQUP	052374	7574	1997 CHEV PICK UP TRUCK	14,271.66		14,271.66	(14,271.66) (L4)	-
EQUP	052375	7574	1997 CHEVROLET 1/2 TON PU	14,271.66	<u>-</u>	14,271.66	(14,271.66) (L4)	-
EQUP	052376	7574	1997 CHEV 1/2 TON PU	14,271.66		14,271.66	(14,271.66) (L4)	
EQUP	052370	_	80 FLATBED CRANE 3!4T	7,779.91		7,779.91	(7,779.91) (L4)	
EQUP	052522		99 DODGE PICK UP	14,976.79		14,976.79	(14,976.79) (L4)	
EQUP	052523		99 DODGE PICK UP	14,976.79		14,976.79	(14,976.79) (L4)	-
EQUP	052524		99 DODGE PICK UP	14,976.79		14,976.79	(14,976.79) (L4)	
EQUP	052525		99 DODGE PICK UP	14,976.79		14.976.79	(14,976.79) (L4)	
EQUP	052526		99 DODGE PICK UP	14,976.79	-	14,976.79	(14,976.79) (L4)	-
EQUP	052527		99 DODGE PICK UP	14,976.79	-	14,976.79	(14,976.79) (L4)	-

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group Class	FA #	Org	Description	Original Cost @6/30/2002	Adjusted	Total Assets	Fretraione	Cost: Assets for Fee Calculation
Class	ГА #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
FOUR	050500	1 7574	loo popos piok Lip	44.070.70		44.070.70	(44.070.70)	1
EQUP	052528 052529		99 DODGE PICK UP 99 DODGE PICK UP	14,976.79	-	14,976.79	(14,976.79) (L4)	-
EQUP	052529		99 DODGE PICK UP	14,976.79	-	14,976.79 14,976.79	(14,976.79) (L4)	-
EQUP EQUP	052530		99 DODGE PICK UP	14,976.79 14,976.79	-	14,976.79	(14,976.79) (L4)	
EQUP	052531		99 1/2 TON PICKUP	14,976.79		14,976.79	(14,976.79) (L4) (14,976.79) (L4)	-
EQUP	052532		99 1/2 TON PICKUP	14,976.79	<u>-</u>	14,976.79	(14,976.79) (L4) (14,976.79) (L4)	-
EQUP	052534		99 1/2 TON PICKUP	14,976.79	<u>-</u>	14,976.79	(14,976.79) (L4)	-
EQUP	052535		99 1/2 TON PICKUP	14,976.79	<u> </u>	14,976.79	(14,976.79) (L4)	-
EQUP	052536		99 1/2 TON PICKUP	14,976.79	<u>-</u>	14,976.79	(14,976.79) (L4)	-
EQUP	052537		99 1/2 TON PICKUP	14,976.79		14,976.79	(14,976.79) (L4)	-
EQUP	052538		99 1/2 TON PICKUP	14,976.79		14,976.79	(14,976.79) (L4)	-
EQUP	052539		99 1/2 TON PICKUP	14,976.79		14,976.79	(14,976.79) (L4)	-
EQUP	052540		99 1/2 TON PICKUP	14,976.79		14,976.79	(14,976.79) (L4)	-
EQUP	052541		99 1/2 TON PICKUP	14,976.79		14,976.79	(14,976.79) (L4)	-
EQUP	052542		99 1/2 TON PICKUP	14,976.79		14,976.79	(14,976.79) (L4)	-
EQUP	052549		99 FORD F-150 2WD	17,979.21	_	17,979.21	(17,979.21) (L4)	-
EQUP	052550		99 FORD F-150 2WD	17,979.21	_	17,979.21	(17,979.21) (L4)	-
EQUP	052551		99 FORD F-150 2WD	17,979.21	_	17,979.21	(17,979.21) (L4)	-
EQUP	052552		99 FORD F-150 2WD	17,979.21	-	17,979.21	(17,979.21) (L4)	-
EQUP	052553	_	99 FORD F-150 2WD	17,979.21	-	17,979.21	(17,979.21) (L4)	-
EQUP	052558		99 FORD PICKUP	17,979.21	-	17,979.21	(17,979.21) (L4)	-
EQUP	052635		94 PU 3!4 T	14,756.62	-	14,756.62	(14,756.62) (L4)	-
EQUP	052637	7574	94 PU 3!4 T	14,756.62	_	14,756.62	(14,756.62) (L4)	-
EQUP	052653	7574	1991 DODGE D250	6,000.00	_	6,000.00	(6,000.00) (L4)	-
EQUP	052654	7574	1994 DODGE D250	6,000.00	-	6,000.00	(6,000.00) (L4)	-
EQUP	052655	7574	1991 DODGE D250	6,000.00	-	6,000.00	(6,000.00) (L4)	-
EQUP	052656	7574	1990 DODGE D250	7,000.00	-	7,000.00	(7,000.00) (L4)	-
EQUP	052707	7574	88 3!4 T UTILITY	12,706.25	-	12,706.25	(12,706.25) (L4)	-
EQUP	052708	7574	90 PU 3500	8,900.00	-	8,900.00	(8,900.00) (L4)	-
EQUP	052709	7574	90 PU 3500	8,900.00	-	8,900.00	(8,900.00) (L4)	-
EQUP	052710		90 MAINT UTILITY 2500	8,900.00	-	8,900.00	(8,900.00) (L4)	-
EQUP	052711	7574	90 MAINT UTILITY 2500	8,900.00	-	8,900.00	(8,900.00) (L4)	-
EQUP	052712	7574	90 MAINT UTILITY P/U 3500	8,900.00	-	8,900.00	(8,900.00) (L4)	-
EQUP	052713	7574	90 MAINT UTILITY 2500	8,900.00	-	8,900.00	(8,900.00) (L4)	-
EQUP	052722	7574	1998 DODGE 3/4T UTL	20,747.30	=	20,747.30	(20,747.30) (L4)	-
EQUP	052723	7574	1998 DODGE 3/4T UTL	20,747.30	=	20,747.30	(20,747.30) (L4)	-
EQUP	052724	7574	1998 DODGE 3/4T UTL	20,747.30	-	20,747.30	(20,747.30) (L4)	-
EQUP	052725	7574	1998 DODGE 3/4T UTL	20,747.30	-	20,747.30	(20,747.30) (L4)	-
EQUP	052726	7574	1998 DODGE 3/4T UTL	20,747.30	-	20,747.30	(20,747.30) (L4)	-

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
FOUR	050707	T === 4	Lean Bobos out Little	20 = 4= 20			(00 747 00)	
EQUP	052727	7574	1998 DODGE 3/4T UTL	20,747.30	-	20,747.30	(20,747.30) (L4)	-
EQUP	052728	7574	1998 DODGE 3/4T UTL	20,747.30	-	20,747.30	(20,747.30) (L4)	-
EQUP	052729	7574	1998 DODGE 3/4T UTL	20,747.30	-	20,747.30	(20,747.30) (L4)	-
EQUP	052730	7574	1998 DODGE 3/4T UTL	20,747.30	-	20,747.30	(20,747.30) (L4)	-
EQUP	052731	7574	1998 DODGE 3/4T UTL	20,747.30	-	20,747.30	(20,747.30) (L4)	-
EQUP EQUP	052732	7574	1998 DODGE 3/4T UTL 1998 3/4 TON DODGE TRUCK	20,747.30	-	20,747.30	(20,747.30) (L4)	-
	052733	7574		20,747.30	-	20,747.30	(20,747.30) (L4)	-
EQUP EQUP	052734 052735	7574 7574	1990 DODGE D250 UTILITY VEHICL 94 GSA PICKUP TRUCK	7,650.00	-	7,650.00 8,550.00	(7,650.00) (L4) (8,550.00) (L4)	-
				8,550.00	-		, , ,	-
EQUP EQUP	052736 052737		90 GSA PICKUP TRUCK 93 GSA CHEVROLET	10,650.00	-	10,650.00	(10,650.00) (L4)	-
				13,275.00	-	13,275.00	(13,275.00) (L4)	-
EQUP	052759A		91 UTILITY TRUCK	5,600.00	-	5,600.00	(5,600.00) (L4)	-
EQUP	052902	7574	1999 VAN 1998 FORD 12 PASS VAN	22,399.00	-	22,399.00	(22,399.00) (L4)	-
EQUP	053102	7574		21,447.80	-	21,447.80	(21,447.80) (L4)	-
EQUP	053103	7574	1998 FORD 12 PASS VAN	21,447.80	-	21,447.80	(21,447.80) (L4)	-
EQUP	053107		89 12 PASS VAN	15,982.80		15,982.80	(15,982.80) (L4)	-
EQUP EQUP	053109 053168	7574 7574	1996 FORD E350 PSGR VAN 99 FORD E-350 SD	15,150.00	-	15,150.00 21,823.72	(15,150.00) (L4)	-
EQUP	053168		99 FORD E-350 SD 99 FORD E-350 SD	21,823.72 21,823.72	-	21,823.72	(21,823.72) (L4) (21,823.72) (L4)	-
		7574 7574		27,916.30	-		, , , , ,	-
EQUP EQUP	053306 053307	7574	1998 CHEVY CHASSIS CAB TRUCK 1998 CHEVY CHASSIS CAB TRUCK		-	27,916.30 27,916.30	* * * * * * * * * * * * * * * * * * * *	-
EQUP	053307			27,916.30	-	14,778.84	, , , , ,	-
EQUP	053311		88 1T MACH BDY 88 1T MACH BDY	14,778.84	-		, , , , ,	-
EQUP	053312		93 GSA GMC	19,983.86 12,750.00		19,983.86 12,750.00	, , , , , , , , , , , , , , , , , , , ,	-
	053314				-			
EQUP EQUP	053316		93 GMC 89 1T MACH BDY	12,750.00 17,536.23	-	12,750.00 17,536.23	(12,750.00) (L4) (17,536.23) (L4)	-
EQUP	053324		88 1T MACH BDY		<u>-</u>	20,134.19	(17,536.23) (L4) (20,134.19) (L4)	-
EQUP	053324		91 1T CAB & CHASSIS	20,134.19 21,297.18		21,297.18		
EQUP	053328		91 1T CAB & CHASSIS 91 1T CAB & CHASSIS	21,297.18	<u>-</u>	21,297.18	(21,297.18) (L4) (21,297.18) (L4)	-
EQUP	053329			21,297.17		21,297.16	* * * * * * * * * * * * * * * * * * * *	
EQUP	053330		91 1T CAB & CHASSIS 91 1T CAB & CHASSIS	21,297.17	<u>-</u>	21,297.17	(21,297.17) (L4) (21,297.17) (L4)	-
EQUP	053331		91 1T CAB & CHASSIS 91 1T CAB & CHASSIS	21,297.17	-	21,297.17	(21,297.17) (L4) (21,297.17) (L4)	-
EQUP	053333		91 1T CAB & CHASSIS	21,297.17	<u>-</u>	21,297.17	, , , , , , , , , , , , , , , , , , , ,	-
EQUP	053333		91 1T CAB & CHASSIS 91 1T CAB & CHASSIS	21,297.17	-	21,297.17	(21,297.17) (L4) (21,297.17) (L4)	-
EQUP	053334		93 TRUCK 1TON	21,297.17	-	21,297.17	(21,297.17) (L4) (21,291.82) (L4)	-
EQUP	053337		93 TRUCK 1TON 93 TRUCK 1TON	22,725.62	-	22,725.62	· · / · /	-
EQUP	053337		93 TRUCK TON 93 TRUCK 1TON	22,725.62	-	22,725.62	, , , , , , , , , , , , , , , , , , , ,	
EQUP	053338		93 TRUCK TION 93 TRUCK 1TON	,	-	22,725.62	, , / (/	-
EQUP	053339		95 TRUCK MACHINERY BODY	22,725.62		22,725.62		-
EQUP	U0004 I	1314	30 I KUUK IVIAUNINEKT BUUT	22,685.14	-	22,000.14	(22,685.14) (L4)	-

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
FOUR	050010	T === 4	los TRUCK MACHINERY ROBY	00.005.44		00.005.44	(00.005.44)	
EQUP	053342		95TRUCK MACHINERY BODY	22,685.14	-	22,685.14	(22,685.14) (L4)	-
EQUP	053343		95 TRUCK MACHINERY BODY	22,685.14	-	22,685.14	(22,685.14) (L4)	-
EQUP	053344		95 TRUCK MACHINERY BODY	22,685.14	_	22,685.14	(22,685.14) (L4)	-
EQUP	053345		95 TRUCK MACHINERY BODY	22,685.14	-	22,685.14	(22,685.14) (L4)	-
EQUP	053346		95 TRUCK MACHINERY BODY	22,685.14	-	22,685.14	(22,685.14) (L4)	-
EQUP	053347	_	94 TRUCK 1T 94 TRUCK 1T	24,798.25	-	24,798.25 22,685.14	(24,798.25) (L4)	-
EQUP	053348			22,685.14	-	-	(22,685.14) (L4)	-
EQUP EQUP	053349 053350		94 TRUCK 1T 94 TRUCK 1T	22,685.14	-	22,685.14 24,597.76	(22,685.14) (L4) (24,597.76) (L4)	-
				24,597.76	-		, , ,	-
EQUP EQUP	053351 053352		94 TRUCK 1T 94 TRUCK 1T	22,685.14	-	22,685.14 22,685.14	(22,685.14) (L4)	-
				22,685.14	-	,	(22,685.14) (L4)	-
EQUP	053353		94 TRUCK 1T HD MACHINERY BODY	22,685.14	-	22,685.14	(22,685.14) (L4)	-
EQUP	053354		94 TRUCK 1T HD MACHINERY BODY	22,685.14	-	22,685.14	(22,685.14) (L4)	-
EQUP	053355		94 TRUCK 1T HD MACHINERY BODY	22,685.14	-	22,685.14	(22,685.14) (L4)	-
EQUP	053356		94 TRUCK, MACHINERY BODY IT	22,685.14	-	22,685.14	(22,685.14) (L4)	-
EQUP	053357		94 TRUCK, MACHINERY BODY IT	22,685.15	_	22,685.15	(22,685.15) (L4)	-
EQUP	053358		94 TRUCK, MACHINERY BODY IT	22,685.15	-	22,685.15	(22,685.15) (L4)	-
EQUP	053359		94 TRUCK, MACHINERY BODY IT	22,685.14	-	22,685.14	(22,685.14) (L4)	-
EQUP	053360		94 TRUCK, MACHINERY BODY IT	22,685.14	-	22,685.14	(22,685.14) (L4)	-
EQUP	053361		94 TRUCK, MACHINERY BODY IT	22,685.15	-	22,685.15	(22,685.15) (L4)	-
EQUP	053362		94 TRUCK, MACHINERY BODY IT	22,685.15	-	22,685.15	(22,685.15) (L4)	-
EQUP	053363		95 TRUCK 1T HD MACH BODY	26,413.53	-	26,413.53	(26,413.53) (L4)	-
EQUP	053364		95 TRUCK 1T HD MACH BODY	26,413.53	-	26,413.53	(26,413.53) (L4)	-
EQUP	053365 053366		95 TRUCK 1T HD MACH BODY	26,413.53	-	26,413.53	(26,413.53) (L4)	-
EQUP			95 TRUCK 1T HD MACH BODY	26,413.53	-	26,413.53	(26,413.53) (L4)	-
EQUP	053366A 053367	7574	TRUCK HYDRAULIC CRANE	8,374.90	-	8,374.90	(8,374.90) (L4)	-
EQUP			95 TRUCK 1T HD MACH BODY	26,413.53	-	26,413.53	(26,413.53) (L4)	-
EQUP EQUP	053367A 053368	7574	TRUCK HYDRAULIC CRANE 95 MACH BODY	8,374.90	-	8,374.90	(8,374.90) (L4)	-
	053368			26,413.53	-	26,413.53	(26,413.53) (L4)	-
EQUP		7574	1996 WELDER TRUCK 1/2 TON	27,881.57	-	27,881.57	(27,881.57) (L4)	-
EQUP	053370	7574	1996 WELDER TRUCK 1/2 TON	27,881.57	-	27,881.57	(27,881.57) (L4)	-
EQUP	053371	7574	1996 WELDER TRUCK 1/2 TON	27,881.57	-	27,881.57	(27,881.57) (L4)	
EQUP	053391	7237	1991 GMC UTILITY VEHICLE	7,650.00	-	7,650.00	(7,650.00) (L4)	-
EQUP	053392	7237	1991 GMC UTILITY VEHICLE	7,650.00	-	7,650.00	(7,650.00) (L4)	-
EQUP	053408		00 4X4 TRUCK	33,474.95	-	33,474.95	(33,474.95) (L4)	-
EQUP	053408A	7574	TRUCK HYDRAULIC CRANE	8,374.91	-	8,374.91	(8,374.91) (L4)	-
EQUP	053409		00 4X4 TRUCK	33,474.95	-	33,474.95	(33,474.95) (L4)	-
EQUP	053409A	7574	TRUCK HYDRAULIC CRANE	8,374.91	-	8,374.91	(8,374.91) (L4)	-
EQUP	053410	/5/4	00 TRUCK	33,474.95	-	33,474.95	(33,474.95) (L4)	-

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	Assets					Non-Contri	ibuted Assets	Adjusted Original
Group	54.4	0	O	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
EQUP	053410A	-	TRUCK HYDRAULIC CRANE	8,374.91	=	8,374.91	(8,374.91) (L4)	-
EQUP	053411		00 4X4 TRUCK	34,556.72	-	34,556.72	(34,556.72) (L4)	-
EQUP	053411A		TRUCK HYDRAULIC CRANE	8,374.90	-	8,374.90	(8,374.90) (L4)	-
EQUP	053412		00 TRUCK	34,556.72	-	34,556.72	(34,556.72) (L4)	-
EQUP	053413		00 TRUCK	34,556.72	-	34,556.72	(34,556.72) (L4)	-
EQUP	053414		2001 FORD TRUCK	32,260.50	-	32,260.50	(32,260.50) (L4)	-
EQUP	053415	7574	2001 WHITE TRUCK	32,441.40	-	32,441.40	(32,441.40) (L4)	-
EQUP	053416		2001 WHITE TRUCK	32,441.40	-	32,441.40	(32,441.40) (L4)	-
EQUP	053417		2001 TRUCK WHITE	32,441.40	-	32,441.40	(32,441.40) (L4)	-
EQUP	053418		2001 TRUCK WHITE	32,441.40	-	32,441.40	(32,441.40) (L4)	-
EQUP	053419		2001 TRUCK WHITE	32,441.40	-	32,441.40	(32,441.40) (L4)	-
EQUP	053602		88 1T FLATBED	12,882.80	-	12,882.80	(12,882.80) (L4)	-
EQUP	053616A		00 1 TON STK TRUCK	31,822.87	-	31,822.87	(31,822.87) (L4)	-
EQUP	053702		85 1T VAN	12,907.33	-	12,907.33	(12,907.33) (L4)	-
EQUP	053724		86 1T STK BD LG	14,482.27	-	14,482.27	(14,482.27) (L4)	-
EQUP	053739		87 1T UTIL MACH	15,331.05	-	15,331.05	(15,331.05) (L4)	-
EQUP	053740	7574	87 1T UTIL MACH	15,331.05	-	15,331.05	(15,331.05) (L4)	-
EQUP	053741		87 1T UTIL MACH	15,331.05	-	15,331.05	(15,331.05) (L4)	-
EQUP	053761A		94 4DR 1 TON TRUCK	10,900.00	-	10,900.00	(10,900.00) (L4)	-
EQUP	053901		00 FORD TRUCK	31,825.01	-	31,825.01	(31,825.01) (L4)	-
EQUP	053902		00 FORD TRUCK	31,825.01	-	31,825.01	(31,825.01) (L4)	-
EQUP	053903		00 TRUCK	31,825.01	-	31,825.01	(31,825.01) (L4)	-
EQUP	053905		2001 WHITE TRUCK	31,172.80	-	31,172.80	(31,172.80) (L4)	-
EQUP	053908	7574	2001 WHITE TRUCK	31,172.80	-	31,172.80	(31,172.80) (L4)	-
EQUP	053985	7574	84 1T UTIL	13,628.38	-	13,628.38	(13,628.38) (L4)	-
EQUP	053999		85 1T DUMP	13,532.61	-	13,532.61	(13,532.61) (L4)	-
EQUP	054006	7574	91 BLAZER	13,047.90	-	13,047.90	(13,047.90) (L4)	-
EQUP	054008		93 2DR BLAZER	13,556.26	-	13,556.26	(13,556.26) (L4)	-
EQUP	054009	7574	93 2DR BLAZER	13,556.26	-	13,556.26	(13,556.26) (L4)	-
EQUP	054010	7574	93 2DR BLAZER	13,556.26	-	13,556.26	(13,556.26) (L4)	-
EQUP	054011	7574	93 2DR BLAZER	13,556.26	-	13,556.26	(13,556.26) (L4)	-
EQUP	054012		93 2DR BLAZER	13,556.26	-	13,556.26	(13,556.26) (L4)	-
EQUP	054014	7574	93 2DR BLAZER	13,556.26	-	13,556.26	(13,556.26) (L4)	-
EQUP	054016		94 UTILITY VEHICLE	18,598.39	-	18,598.39	(18,598.39) (L4)	-
EQUP	054049A		94 S-10 TRUCK EC	6,100.00	-	6,100.00	(6,100.00) (L4)	-
EQUP	054100		88 2WD UTIL	11,915.52	-	11,915.52	(11,915.52) (L4)	-
EQUP	054103		88 2WD PU	11,915.52	-	11,915.52	(11,915.52) (L4)	-
EQUP	054105		88 2WD PU	11,915.52	=	11,915.52	(11,915.52) (L4)	-
EQUP	054109		90 2WD PU	15,979.38	=	15,979.38	(15,979.38) (L4)	-

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group	5.2 #		Secretaria.	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
EQUP	054110		90 2WD PU	15,979.38	-	15,979.38	(15,979.38) (L4)	-
EQUP	054200		91 BLAZER	14,388.86	-	14,388.86	(14,388.86) (L4)	-
EQUP	054202		GMC JIMMY	23,003.58	-	23,003.58	(23,003.58) (L4)	-
EQUP	054203		GMC JIMMY	23,003.58	-	23,003.58	(23,003.58) (L4)	-
EQUP	054204		GMC JIMMY	23,003.58	-	23,003.58	(23,003.58) (L4)	-
EQUP	054358	-	82 1!2T 4WD PU	10,924.16	-	10,924.16	(10,924.16) (L4)	-
EQUP	054360	7574	1992 JEEP CHEROKEE	7,650.00	-	7,650.00	(7,650.00) (L4)	-
EQUP	054372		85 3!4T PU 4WD	11,114.56	-	11,114.56	(11,114.56) (L4)	-
EQUP	054373		95 GMC 1T 4WD UTL	25,525.43	-	25,525.43	(25,525.43) (L4)	-
EQUP	054374		95 GMC 1T 4WD UTL	25,525.43	-	25,525.43	(25,525.43) (L4)	-
EQUP	054375		86 1T 4WD UT	16,236.78	-	16,236.78	(16,236.78) (L4)	-
EQUP	054382		86 4WD UTIL	12,827.85	-	12,827.85	(12,827.85) (L4)	-
EQUP	054393		87 3!4T 4WD UTIL	13,275.51	-	13,275.51	(13,275.51) (L4)	-
EQUP	054601		89 4WD UTIL	15,214.09	-	15,214.09	(15,214.09) (L4)	-
EQUP	054602		89 4WD UTIL	15,214.09	-	15,214.09	(15,214.09) (L4)	-
EQUP	054603		89 4WD UTIL	15,214.09	-	15,214.09	(15,214.09) (L4)	-
EQUP	054605		92 K5 BLAZER	16,546.65	-	16,546.65	(16,546.65) (L4)	-
EQUP	054606		92 K5 BLAZER	16,546.65	-	16,546.65	(16,546.65) (L4)	-
EQUP	054607		92 K5 BLAZER	16,546.65	-	16,546.65	(16,546.65) (L4)	-
EQUP	054608		93 BLAZER 4WD	16,857.83	-	16,857.83	(16,857.83) (L4)	-
EQUP	054612		94 UTILITY 4WD	19,523.22	-	19,523.22	(19,523.22) (L4)	-
EQUP	054613		94 UTILITY 4WD	19,523.22	=	19,523.22	(19,523.22) (L4)	-
EQUP	054614		94 UTILITY 4WD	19,523.22	-	19,523.22	(19,523.22) (L4)	-
EQUP	054619		99 TAHOE	24,588.60	-	24,588.60	(24,588.60) (L4)	-
EQUP	054620		99 CHEVY TAHOE 4WD	24,588.60	-	24,588.60	(24,588.60) (L4)	-
EQUP	054621		99 CHEVY TAHOE 4WD	24,588.60	-	24,588.60	(24,588.60) (L4)	-
EQUP	054622		93 GSA SUBURBAN	21,150.00	-	21,150.00	(21,150.00) (L4)	-
EQUP	054700 054701		88 1!2T 4WD UTIL	11,962.60	-	11,962.60	(11,962.60) (L4)	-
EQUP			91 1!2T EXT CAB 4WD P!U	14,820.55	-	14,820.55	(14,820.55) (L4)	-
EQUP	054702		91 1!2T EXT CAB 4WD P!U	14,820.55	-	14,820.55	(14,820.55) (L4)	-
EQUP	054703		91 1!2T 4WD P!U	14,035.09	-	14,035.09	(14,035.09) (L4)	-
EQUP	054704		92 1!2T 4WD P!U	14,931.85	-	14,931.85	(14,931.85) (L4)	-
EQUP	054706		93 FORD PIU	14,919.01	-	14,919.01	(14,919.01) (L4)	-
EQUP	054707		93 FORD P!U	14,919.01	-	14,919.01	(14,919.01) (L4)	-
EQUP	054708		93 FORD P!U	14,919.01	-	14,919.01	(14,919.01) (L4)	-
EQUP	054713	7574	05 4/0T 4/4/D DLI	18,686.80	-	18,686.80	(18,686.80) (L4)	-
EQUP	054714		95 1/2T 4WD PU	18,686.80	-	18,686.80	(18,686.80) (L4)	-
EQUP	054715		92 4X4 PICKUP TRUCK	6,500.00	-	6,500.00	(6,500.00) (L4)	-
EQUP	054717	7574	99 FORD F-150 4WD	22,473.21	-	22,473.21	(22,473.21) (L4)	•

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group	"			Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
EQUP	054718		99 FORD F-150 4WD	22,473.21	-	22,473.21	(22,473.21) (L4)	-
EQUP	054719		99 FORD F-150 4WD	22,473.21	-	22,473.21	(22,473.21) (L4)	-
EQUP	054720		99 FORD F-150 4WD	22,473.21	-	22,473.21	(22,473.21) (L4)	-
EQUP	054721	7574	1999 FORD TRUCK	22,473.21	-	22,473.21	(22,473.21) (L4)	-
EQUP	054722	7574	1999 FORD TRUCK	22,473.21	-	22,473.21	(22,473.21) (L4)	-
EQUP	054801		1991 DODGE W250	7,000.00	-	7,000.00	(7,000.00) (L4)	-
EQUP	054805A		94 UTILITY 4X4 TRUCK	8,700.00	-	8,700.00	(8,700.00) (L4)	-
EQUP	054902		90 IT 4WD UTIL	21,967.78	=	21,967.78	(21,967.78) (L4)	-
EQUP	054903		93 1 TON	20,718.84	-	20,718.84	(20,718.84) (L4)	-
EQUP	054904		93 TRUCK	21,127.04	-	21,127.04	(21,127.04) (L4)	-
EQUP	054905		2001 DODGE UTILITY	27,611.35	-	27,611.35	(27,611.35) (L4)	-
EQUP	054906		2001 DODGE TRUCK	27,611.35	-	27,611.35	(27,611.35) (L4)	-
EQUP	054907		2001 DODGE TRUCK	27,611.35	-	27,611.35	(27,611.35) (L4)	-
EQUP	055020		97 FORD 6YD DUMP	35,380.38	-	35,380.38	(35,380.38) (L4)	-
EQUP	055021		97 FORD 6YD DUMP	35,380.38	-	35,380.38	(35,380.38) (L4)	-
EQUP	055022		97 FORD 6YD DUMP	35,380.38	-	35,380.38	(35,380.38) (L4)	-
EQUP	055023		97 FORD 6YD DUMP	35,380.38	-	35,380.38	(35,380.38) (L4)	-
EQUP	055024		97 6YD DUMP TRUCK	35,380.38	-	35,380.38	(35,380.38) (L4)	-
EQUP	055028		TRUCK	74,101.00	-	74,101.00	(74,101.00) (L4)	-
EQUP	055029		TRUCK	74,101.00	-	74,101.00	(74,101.00) (L4)	-
EQUP	055030		TRUCK	74,101.00	-	74,101.00	(74,101.00) (L4)	-
EQUP	055031	7574	TRUCK	74,101.00	-	74,101.00	(74,101.00) (L4)	-
EQUP	055032		TRUCK	74,101.00	-	74,101.00	(74,101.00) (L4)	-
EQUP	055033		TRUCK	74,101.00	-	74,101.00	(74,101.00) (L4)	-
EQUP	055034	7574	TRUCK	74,101.00	-	74,101.00	(74,101.00) (L4)	-
EQUP	055300		88 2000G WATER TRUCK	27,678.00	-	27,678.00	(27,678.00) (L4)	-
EQUP	055678		74 PUMP RIG FLAT BED	27,723.48	-	27,723.48	(27,723.48) (L4)	-
EQUP	055698		75 FLATBED	5,212.52	-	5,212.52	(5,212.52) (L4)	-
EQUP	055717		81 CRANE TK	50,642.06	-	50,642.06	(50,642.06) (L4)	-
EQUP	055786		79 TR TRACTOR	13,520.00	-	13,520.00	(13,520.00) (L4)	-
EQUP	055790		82 15T CRANE	87,187.79	-	87,187.79	(87,187.79) (L4)	-
EQUP	055795		82 DUMP 4YD	15,897.44	-	15,897.44	(15,897.44) (L4)	-
EQUP	055805		83 5TH WHL TRC F!B	15,315.68	-	15,315.68	(15,315.68) (L4)	-
EQUP	055838		84 FB DUMP	18,186.51	-	18,186.51	(18,186.51) (L4)	-
EQUP	055839		84 FB DUMP	18,186.52	-	18,186.52	(18,186.52) (L4)	-
EQUP	055845		85 SPRINKLER	27,148.80	-	27,148.80	(27,148.80) (L4)	-
EQUP	055848		85 FB DUMP	20,621.48	-	20,621.48	(20,621.48) (L4)	-
EQUP	055849		85 FB DUMP	20,621.48	-	20,621.48	(20,621.48) (L4)	-
EQUP	055862	7574	86 2000G WATER TRUCK	26,767.13	-	26,767.13	(26,767.13) (L4)	-

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted	Total Assets	Freirians	Cost: Assets for Fee
Class	ГА #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
FOUR	055000	1 7574	20 WELL DRILL TRUCK	445 555 04		145 555 04	(445 555 04)	1
EQUP	055863		86 WELL DRILL TRUCK	115,555.31	-	115,555.31	(115,555.31) (L4)	-
EQUP	055865		86 4YD FB DUMP	25,377.61	-	25,377.61	(25,377.61) (L4)	-
EQUP EQUP	055900 055911		88 LUBE TRUCK 95 ST CAB CHASSIS	42,008.40 29,647.01	-	42,008.40 29,647.01	(42,008.40) (L4) (29,647.01) (L4)	-
			85 DUMP TRUCK 6X4		-	29,647.01		-
EQUP EQUP	056062 056200	4	88 25K CRANE	20,000.00 72,340.57	<u>-</u>	72,340.57	(20,000.00) (L4) (72,340.57) (L4)	-
EQUP	050200		FORKLIFT	31,195.36		31,195.36		-
EQUP	057724		FORKLIFT	31,195.36	=	31,195.36	, , , ,	
EQUP	057725		FORKLIFT	31,195.36		31,195.36		-
EQUP	057725		LOADER ARTICULATING WHEEL		-	-	, , ,	-
EQUP	057802		LB WHEEL LOADER	26,095.65 80,259.63	<u>-</u>	26,095.65 80,259.63	(26,095.65) (L4) (80,259.63) (L4)	-
EQUP			85 TRACTOR CUTTER			12,000.00		-
EQUP	058040 058210		64 WELL CABLE DRILL RIG TRLR	12,000.00	-	11,281.00	(12,000.00) (L4) (11,281.00) (L4)	-
EQUP	058210		72 BACKHOE!LDR	11,281.00	-	6.000.00		-
EQUP	058250			6,000.00	-	.,	, , ,	-
EQUP	058316		80 TRACTOR WIMOWER (1!2 4932) 74 FORK LIFT	30,189.12	-	30,189.12 10,227.36	(30,189.12) (L4) (10,227.36) (L4)	-
				10,227.36	-			
EQUP	058465	4	84 GRADER	71,577.45	-	71,577.45	(71,577.45) (L4)	-
EQUP	058492		TRAILER	8,146.98	-	8,146.98	(8,146.98) (L4)	-
EQUP	058622	4	83 RAMP TRAILER	13,125.00	-	13,125.00	(13,125.00) (L4)	-
EQUP	058644		87 12T TRAILER	6,146.01	-	6,146.01	(6,146.01) (L4)	-
EQUP	058648		87 WATER TRAILER	31,303.00	-	31,303.00	(31,303.00) (L4)	-
EQUP	058779		TRACTOR/LDR WHL JCB1400B 31369	27,232.80	-	27,232.80	(27,232.80) (L4)	-
EQUP	058780		TRACTOR/LDR WHL JCB1400B 31473	27,232.80	-	27,232.80	(27,232.80) (L4)	-
EQUP	070064	7177	TRACTOR	15,611.30	-	15,611.30	(15,611.30) (L4)	-
EQUP	071267	7574	1991 CHEV S/10	6,000.00	-	6,000.00	(6,000.00) (L4)	-
EQUP	071501	7177	TRUCK HYDRAULIC CRANE	5,505.15	-	5,505.15	(5,505.15) (L4)	-
EQUP	071502		TRUCK HYDRAULIC CRANE	5,505.15	-	5,505.15	(5,505.15) (L4)	-
EQUP	071503	4	TRUCK HYDRAULIC CRANE	5,505.15	=	5,505.15	(5,505.15) (L4)	-
EQUP	071504	7177	TRUCK HYDRAULIC CRANE	5,505.15	-	5,505.15	(5,505.15) (L4)	-
EQUP	071505	7177	TRUCK HYDRAULIC CRANE	5,505.15	-	5,505.15	(5,505.15) (L4)	-
EQUP	071506	7177	TRUCK HYDRAULIC CRANE	5,505.15	-	5,505.15	(5,505.15) (L4)	-
EQUP	071507	7177	TRUCK HYDRAULIC CRANE	5,505.15	-	5,505.15	(5,505.15) (L4)	-
EQUP	071511	7137	TRUCK HYDRAULIC CRANE	5,505.15	-	5,505.15	(5,505.15) (L4)	-
EQUP	071512	7137	TRUCK HYDRAULIC CRANE	5,505.15	-	5,505.15	(5,505.15) (L4)	-
EQUP	071513	7227	TRUCK HYDRAULIC CRANE	5,505.15	-	5,505.15	(5,505.15) (L4)	-
EQUP	071514		WEED MULCHING FLAIL SHREDDER	8,086.05	-	8,086.05	(8,086.05) (L4)	-
EQUP	077850		CATERPILLAR	228,517.80	-	228,517.80	(228,517.80) (L4)	-
EQUP	077851		CATERPILLAR	228,517.80	-	228,517.80	(228,517.80) (L4)	-
EQUP	077909	7137	CATERPILLAR	84,312.90	-	84,312.90	(84,312.90) (L4)	-

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			Assets			Non-Cont	ributed Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
EQUP	078592	7574	FLAT BED TRAILER	8,392.20	_	8,392.20	(8,392.20) (L4)	-
	Ş	Subtotal	Vehicles	8,216,998.84	0.00	8,216,998.84	(8,216,998.84)	0.00
Total	Equipment			16,876,788.27	31,000.00	16,845,788.27	(16,845,788.27)	0.00

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group	54.0	0.00	Postation	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
LAND								
LAND	100104	7107	NONUSE BLK57 L6 UNIV HTS	3,770.00	-	3,770.00	(3,770.00) (L7)	-
LAND	100105		NONUSE BLK57 L7 UNIV HTS	3,770.00	-	3,770.00	(3,770.00) (L7)	-
LAND	100106	7107	NONUSE BLK57 L9 UNIV HTS	4,225.00	-	4,225.00	(4,225.00) (L7)	-
LAND	100107	7107	NONUSE BLK57 L10 UNIV HTS	3,770.00	-	3,770.00	(3,770.00) (L7)	-
LAND	100108	7107	NONUSE BLK57 L11 UNIV HTS	3,770.00	-	3,770.00	(3,770.00) (L7)	-
LAND	100436	7107	NONUSE MISSION 23RD ST S141413	200.00	-	200.00	(200.00) (L7)	-
LAND	100437	7107	POORMAN GUN RANGE S3-15-15	8,695.00	-	8,695.00	(8,695.00) (L7)	-
LAND	100438	7107	POORMAN GUN RANGE S4-15-15	8,683.00	-	8,683.00	(8,683.00) (L7)	-
LAND	100439	7107	POORMAN GUN RANGE S5-15-15	8,685.00	-	8,685.00	(8,685.00) (L7)	-
LAND	100440	7107	POORMAN GUN RANGE S8-15-15	3,780.00	-	3,780.00	(3,780.00) (L7)	-
LAND	100441	7107	POORMAN GUN RANGE S9-15-15	8,632.00	-	8,632.00	(8,632.00) (L7)	-
LAND	100442	7107	POORMAN GUN RANGE S10-15-15	8,640.00	-	8,640.00	(8,640.00) (L7)	-
LAND	100453	7107	PAR NE1/4-31-14-15 DAVIS MON	2,332.00	-	2,332.00	(2,332.00) (L7)	-
LAND	100454	7107	S31 14 15 S 1!2 DAV MON	4,729.00	-	4,729.00	(4,729.00) (L7)	-
LAND	100455	7107	NONUSE S 8-14-14	1,500.00	-	1,500.00	(1,500.00) (L7)	-
LAND	100508	7107	NONUSE S36-14-13	1,000.00	-	1,000.00	(1,000.00) (L7)	-
LAND	100510	7107	NONUSE S23-14-13	1,200.00	-	1,200.00	(1,200.00) (L7)	-
LAND	100550	7107	LAND ITEM 284 17 14 15 NONUSEA Drainage	3,578.00	-	3,578.00	(3,578.00) (L7)	-
LAND	100551	7107	LAND ITEM 285 17 14 15 NONUSE Drainage	2,686.38	-	2,686.38	(2,686.38) (L7)	-
LAND	100610	7107	BRITTAIN FARM WATER RIGHTS	29,200.00	-	29,200.00	(29,200.00) (L7)	-
LAND	100907	7107	MIDVALE FARM WATER RIGHTS	125,000.00	-	125,000.00	(125,000.00) (L7)	-
LAND	100932	7107	WATER RIGHTS SETTLEMENT/PAPAGO	1,500,000.00	-	1,500,000.00	(1,500,000.00) (L7)	-
LAND	100947	7107	NON-USE L18 BLK19 MLSTONE 6	4,000.00	-	4,000.00	(4,000.00) (L7)	-
LAND	101071	7107	COTTONWOOD WATER SURPLUS	45,000.00		45,000.00	(45,000.00) (L7)	-
Total	Land			1,786,845.38	0.00	1,786,845.38	(1,786,845.38)	0.00

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			Assets			Non-Contr	ributed Assets	Adjusted Original
								Cost:
Group				Original Cost	Adjusted	Total Assets		Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
				-				
OTHER								
OTHR	200619A		MODELPLEX BLDG DAVISION FARM	92,000.00	-	92,000.00	(92,000.00) (L10)	-
OTHR	200619B		MODELPLEX HANGAR-DAVIDSON FARM	104,500.00	1	104,500.00	(104,500.00) (L10)	-
OTHR	200700		BLDG PLANT 2	78,913.94	-	78,913.94	(78,913.94) (L10)	-
OTHR	200700A		PLANT #2 BUILDING MODS	60,133.30	-	60,133.30	(60,133.30) (L10)	-
OTHR	200701		PLANT #1	1,888,631.76	-	1,888,631.76	(1,888,631.76) (L10)	-
OTHR	200701A		PLANT 1 EQPMNT MAINT SHOP	641,150.66	-	641,150.66	(641,150.66) (L10)	-
OTHR	200702		PLANT #3	4,305.08	-	4,305.08	(4,305.08) (L10)	-
OTHR	200706		SHOPS W 18TH ST N SIDE	380,000.00	-	380,000.00	(380,000.00) (L10)	-
OTHR	200937A		REEVES FARM RESIDENCE	124,750.00	-	124,750.00	(124,750.00) (L10)	-
OTHR	200937B		REEVES FARM BARN	10,000.00	-	10,000.00	(10,000.00) (L10)	-
OTHR	200942A	7107	TUCKER FARM AV FIRE STN #1	114,000.00	-	114,000.00	(114,000.00) (L10)	-
OTHR	200942B	7107	TUCKER FARM AV FIRE STN #2	23,250.00	-	23,250.00	(23,250.00) (L10)	-
OTHR	200942C	7107	TUCKER FARM AV FIRE STN #3	15,750.00	1	15,750.00	(15,750.00) (L10)	-
OTHR	200942D	7107	TUCKER FARM AV FIRE STN #4	9,750.00	1	9,750.00	(9,750.00) (L10)	-
OTHR	200968		BLDG EASTSIDE SERVICE CENTER	149,091.43	-	149,091.43	(149,091.43) (L10)	-
OTHR	200973		CENTRAL FACILITY W ALAMEDA	43,294.05	-	43,294.05	(43,294.05) (L10)	-
OTHR	200973A		CENTRAL FACILITY W ALAMEDA	45,239.61	-	45,239.61	(45,239.61) (L10)	-
OTHR	200974	7107	WATER BLDG 310 WEST ALAMEDA	4,879,802.27	1	4,879,802.27	(4,879,802.27) (L10)	-
OTHR	200974A		LA ENTRADA REMODELING	478,934.79	-	478,934.79	(478,934.79) (L10)	-
OTHR	200975		HYDROLOGY LAB RAMADA	17,592.14	1	17,592.14	(17,592.14) (L10)	-
OTHR	201002	7107	EASTSIDE FACILITY	188,324.37	-	188,324.37	(188,324.37) (L10)	-
OTHR	201099A	7107	HYDROLOGY LAB BUILDING	66,500.00	-	66,500.00	(66,500.00) (L10)	-
OTHR	200982(c)	7107	CLEARWATER FACILITY (W093) Other	449,499.00	-	449,499.00	(449,499.00) (L7)	-
OTHR	100037	7107	SS16 WELLSITE & PLANT 1	170,436.43	-	170,436.43	(170,436.43) (L7)	-
OTHR	100429	7107	PLANT 1 S24-14-13 L12 BLK138	1,900.00	-	1,900.00	(1,900.00) (L7)	-
OTHR	100600		YARD 19TH STREET L2&L3 B138	7,000.00	-	7,000.00	(7,000.00) (L7)	-
OTHR	100601	7107	YARD 19TH ST L4	4,800.00	-	4,800.00	(4,800.00) (L7)	-
OTHR	100966		WATER PLANT 1 EXPANSION	158,856.59	-	158,856.59	(158,856.59) (L7)	-
OTHR	101037B	7107	PLANT 1 EASEMENTS	16,246.28	-	16,246.28	(16,246.28) (L7)	-
OTHR	101066	7107	SC RECHARGE FACILITY EASEMENTS	1,364,209.21	-	1,364,209.21	(1,364,209.21) (L7)	-
OTHR	101078		EASTSIDE SATELLITE FACILITY	96,159.00	-	96,159.00	(96,159.00) (L7)	-
OTHR	101092		WATER PLANT #3	1.00	1.00	-	- (L7)	-
OTHR	101099A		HYDROLOGY LAB	45,392.00	-	45,392.00	(45,392.00) (L7)	-
OTHR	0		RECURRING CIPS	186,452.72	-	186,452.72	(186,452.72) (L7)	-
OTHR	0	7107	RECURRING CIPS	638,634.68	-	638,634.68	(638,634.68) (L7)	-
OTHR	200211	0040	GOODWILL	1,122,153.65	-	1,122,153.65	(1,122,153.65) (L9)	-
OTHR	200212V	0040	ENGINEERING-Plant #1 Maintenance Bldg	39,316.44	-	39,316.44	(39,316.44) (L7)	-
OTHR	200215		FLUMES MEASURING RILLITO	4,300.00	-	4,300.00	(4,300.00) (L7)	-

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			Assets			Non-Cont	ributed Assets		Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions		Cost: Assets for Fee Calculation
			•						
OTHR	200223	0040	7570 GENERAL PLANT 00/01	262,779.23	-	262,779.23	(262,779.23)	(L7)	-
OTHR	200223A	0040	7570 GENERAL PLANT 1997	155,461.00	-	155,461.00	(155,461.00)		-
OTHR	200223B	0040	7570 GENERAL PLANT 1998	62,199.00	-	62,199.00	(62,199.00)	(L7)	-
OTHR	200223C	0040	7570 GENERAL PLANT 1999	79,802.00	-	79,802.00	(79,802.00)	(L7)	-
OTHR	200223D	0040	7570 GENERAL PLANT 2000	253,139.00	-	253,139.00	(253,139.00)	(L7)	-
OTHR	200223E	0040	7570 GENERAL PLANT 1991	83,093.96	-	83,093.96	(83,093.96)	(L7)	-
OTHR	200223F	0040	7570 GENERAL PLANT 1992	169,485.04	-	169,485.04	(169,485.04)	(L7)	-
OTHR	200223G	0040	7570 GENERAL PLANT 1993	429,881.01	-	429,881.01	(429,881.01)	(L7)	-
OTHR	200223H	0040	7570 GENERAL PLANT 1996	533,719.77	-	533,719.77	(533,719.77)	(L7)	-
OTHR	2002231	0040	7570 GENERAL PLANT 1972	848,831.90	-	848,831.90	(848,831.90)	(L7)	-
OTHR	200223J	0040	7570 GENERAL PLANT 1990	271.90	-	271.90	(271.90)	(L7)	-
OTHR	200223K	0040	7570 GENERAL PLANT 1992	233.54	-	233.54	(233.54)	(L7)	-
OTHR	200223L	0040	7570 GENERAL PLANT 1991	597.00	-	597.00	(597.00)	(L7)	-
OTHR	200223M	0040	7570 GENERAL PLANT 1998	1,324.00	-	1,324.00	(1,324.00)	(L7)	-
OTHR	200256	0040	AQUIFIER COMPUTER MOD U/A	68,208.19	-	68,208.19	(68,208.19)	(L7)	-
OTHR	200257	0040	WATER SURVEY EXTENSION U/A	23,454.27	-	23,454.27	(23,454.27)	(L7)	-
OTHR	200264	0045	LONG TERM STORAGE CREDITS	237,206.43	-	237,206.43	(237,206.43)	(L7)	-
OTHR	None		GRANTS	0.00	400,069.00	(400,069.00)	400,069.00	(L7)	-
OTHR	None		CASH	0.00	428,484.00	(428,484.00)	428,484.00	(L7)	-
OTHR	None		CITY CONTRIBUTIONS	0.00	481,642.53	(481,642.53)	481,642.53	(L7)	-
OTHR	None		UNKNOWN AND ROUNDING	0.00	1,016.00	(1,016.00)	1,016.00	(L7)	-
OTHR		0040	OOB	15,199.92	-	15,199.92	(15,199.92)	(L7)	-
Total	Total Other			16,946,157.56	1,311,212.53	15,634,945.03	(15,634,945.03)		0.00

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			Assets			Non-Contr	ributed Assets	Adjusted Original
								Cost:
Group				Original Cost	Adjusted	Total Assets		Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
PUMPIN	G PLANT							
PUMP	200667	7107	BLDG KOLB & GOLF LINKS BOOS	53,714.23	-	53,714.23		53,714.23
PUMP	200705	7107	BLDG CAT FH BS 1 SO	3,144.99	-	3,144.99		3,144.99
PUMP	200972	7107	COLUMBUS REGULATING STATION	97.94	-	97.94		97.94
PUMP	200981	7107	W HILLTOP G ZN CONTROL BLDG	75,184.82	-	75,184.82	(75,184.82) (L	8) -
PUMP	201000	7107	BLDG-L.C. MURPHY C-ZONE	70,893.96	-	70,893.96		70,893.96
PUMP	201003	7107	CAMINO DE OESTE D-F BOOSTER	5,962.07	-	5,962.07		5,962.07
PUMP	201004	7107	OCOTILLO D-F BUILDING	12,802.18	-	12,802.18		12,802.18
PUMP	201005	7107	PASEO TAMAYO BUILDING	135,381.47	-	135,381.47		135,381.47
PUMP	100246		NONUSE 22 14 15 BOOSTER	500.00	500.00	=		-
PUMP	100291		BOOSTER STA ANKLAM #2	850.00	-	850.00		850.00
PUMP	100294	7107	HOUGHTON D-E BOOSTER	75.00	-	75.00		75.00
PUMP	100295	7107	HOUGHTON D-E BOOSTER EASE	75.00	-	75.00		75.00
PUMP	100296	7107	CRAYCROFT #3 4772 N CRAYCROFT	2,050.00	-	2,050.00		2,050.00
PUMP	100297	7107	CRAYCROFT #1 4040 N CRAYCROFT	120.00	-	120.00		120.00
PUMP	100298	7107	BOOSTER STA DREXEL #2	325.31	-	325.31		325.31
PUMP	100299	7107	BOOSTER STA DREXEL #3 EASEMENT	400.00	-	400.00		400.00
PUMP	100300	7107	BOOSTER STA DREXEL #4	5,783.00	-	5,783.00		5,783.00
PUMP	100301	7107	BOOSTER STA IRONWOOD	1,100.00	-	1,100.00		1,100.00
PUMP	100302	7107	BOOSTER STA JOJOBE	500.00	-	500.00		500.00
PUMP	100303	7107	BOOSTER STA DREXEL #5	1,900.00	-	1,900.00		1,900.00
PUMP	100304	7107	BOOSTER STA AJO #1	1,349.00	-	1,349.00		1,349.00
PUMP	100305		CAMINO NUESTRO A-B BOOSTR	1,396.40	-	1,396.40		1,396.40
PUMP	100306	7107	BOOSTER STA LOMA SAENZ	790.00	-	790.00		790.00
PUMP	100307	7107	BOOSTER STA LA CEBEDILLA	1,000.00	-	1,000.00		1,000.00
PUMP	100309		BOOSTER STA MARKS RD	500.00	-	500.00		500.00
PUMP	100311	7107	BOOSTER STA SKY BELAIR	600.00	-	600.00		600.00
PUMP	100312	7107	FLECHA CAIDA A BOOSTER	2,387.47	-	2,387.47		2,387.47
PUMP	100313	7107	FLECHA CAIDA B BOOSTER	2,387.47	-	2,387.47		2,387.47
PUMP	100314	7107	CAMINO NUESTRO A-B BOOSTER	2,387.47	-	2,387.47		2,387.47
PUMP	100315	7107	SINUOSO BOOSTER	2,387.47	-	2,387.47		2,387.47
PUMP	100316	7107	BOOSTER STA FCE EASEMENT	4,774.99	-	4,774.99		4,774.99
PUMP	100317	7107	OAKMONT BOOSTER EASEMENT	2,387.47	-	2,387.47		2,387.47
PUMP	100318	7107	SKYLINE BOOSTER DRAINAGEWAY	2,387.47	-	2,387.47		2,387.47
PUMP	100423	7107	BOOSTER STA DIA BELL #1	26,897.35	-	26,897.35	(26,897.35) (L	
PUMP	100423E		DIAMOND BELL #1 BSTR R/W	200.00	-	200.00	(200.00) (L	
PUMP	100424		BOOSTER STA DIA BELL #2	1,000.00	-	1,000.00	(1,000.00) (L	
PUMP	100425		BOOSTER STA DIA BELL #3	1,000.00	-	1,000.00	, , , , , , , , , , , , , , , , , , , ,	8) -
PUMP	100546		BOOSTER STATION ANKLAM #1	494.50	-	494.50	(, , , , , , , , , , , , , , , , , , ,	494.50
		1				.550		10 1100

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
PUMP	100650		BOOSTER NONUSE 8-13-14	4,663.33	-	4,663.33		4,663.33
PUMP	100651		NONUSE 9-13-14	4,663.32	-	4,663.32		4,663.32
PUMP	100682		BOOSTER STA W SPEED #2	6,645.42	-	6,645.42		6,645.42
PUMP	100821		CIT 59 BOOSTER STA	550.00	-	550.00		550.00
PUMP	100822		CIT 63 BOOSTER STA	250.00	-	250.00		250.00
PUMP	100825		CIT 79 BOOSTER STA	1,300.00	-	1,300.00		1,300.00
PUMP	100830		ORANGEWOOD BOOSTER STA	200.00	-	200.00		200.00
PUMP	100838		CIT 67 BOOSTER NONUSE	800.00	-	800.00		800.00
PUMP	100901		SUNROCK BOOSTER STA	1,859.06	-	1,859.06		1,859.06
PUMP	100964		CAP REG STN ALVERNON D C	121,730.60	=	121,730.60		121,730.60
PUMP	100975		GREASEWOOD B D BOOSTER SITE	1,140.00	1,140.00	=		-
PUMP	100976		VENTANA CANYON I K BOOSTER	770.00	770.00	-		-
PUMP	100979		CAP PRV STATIONS L8	54,026.86	-	54,026.86		54,026.86
PUMP	100980		VALENCIA D E ZONE BOOSTER STAT	15,629.39	-	15,629.39		15,629.39
PUMP	100981		CAMINO DE OESTE D-F BOOSTER	5,632.08	-	5,632.08		5,632.08
PUMP	100985		CAP PRESS REQ STN L 5	43,617.10	-	43,617.10		43,617.10
PUMP	100993		CAP PRESSURE REGULATION L4	94,739.80	-	94,739.80		94,739.80
PUMP	100994		CAP 3RD AVE D A ZONE PRV H2	31,000.58	-	31,000.58		31,000.58
PUMP	101002		CAP PRV STA L3/H3	3,007.49	-	3,007.49		3,007.49
PUMP	101019		CAMINO CASCABEL BOOSTER SITE	1,500.00	1,500.00	-		-
PUMP	101020C		CAMINO CASCABEL EASEMENT	2,000.00	=	2,000.00		2,000.00
PUMP	101021		CAP PRV SITE L2!H1	30,878.00	-	30,878.00		30,878.00
PUMP	101024	7107	OCOTILLO D F ZN BOOS SITE	92,969.50	-	92,969.50		92,969.50
PUMP	101029	7107	ROCKCLIFF BOOS EASEMENT	1.00	-	1.00		1.00
PUMP	101030	7107	CAMINO CASCABEL BOOS SITE	18,500.00	18,500.00	-		-
PUMP	101046	7107	SNYDER BOOSTER SITE EASE	2,300.00	2,300.00	-		-
PUMP	101047	7107	CANYON H-I BOOSTER SITE	12,557.00	12,557.00	-		-
PUMP	101052	7107	WELLSITE BOO 52 SITE	67,930.80	-	67,930.80		67,930.80
PUMP	101053	7107	CARDINAL COX BOOSTER SITE	2,117.00	-	2,117.00		2,117.00
PUMP	101054	7107	HOUGHTON RD D-E BOOSTER SITE	15,366.60	_	15,366.60		15,366.60
PUMP	101061E	7107	SANTA RITA BEL AIRE EASEMENT	1,000.00	-	1,000.00		1,000.00
PUMP	101070		THORNYDALE BOOSTER	12,000.00	-	12,000.00		12,000.00
PUMP	101070E		THORNYDALE C-E BSTR R/W	1,699.92	-	1,699.92		1,699.92
PUMP	101075		CAMINO VERDE BOOSTER STATION	3,600.00	-	3,600.00		3,600.00
PUMP	101075E		CAMINO VERDE B-C BSTR R/W	1,699.92		1,699.92		1,699.92
PUMP	101076		36TH STREET C-D BOOSTER	9,418.85		9,418.85		9,418.85
PUMP	101076E		36TH ST BSTER R/W	236.47	_	236.47		236.47
PUMP	101077		MANZANITA BOOSTER SITE	500.00	_	500.00		500.00
PUMP	101079		DOVE MOUNTAIN G TO I BOOSTER	1.00	1.00	-		-

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
PUMP	101080	7107	SYCAMORE SPRINGS PRV SITE	1.00	1.00	-		-
PUMP	101080E		SYCAMORE SPRINGS PRV R/W	1,699.93	-	1,699.93		1,699.93
PUMP	101083F	7107	HOUGHTON D-E ACCESS RD	17,941.00	-	17,941.00		17,941.00
PUMP	101085	7107	SUNDT C-D ZONE BOOSTER	2,055.00	-	2,055.00		2,055.00
PUMP	101085A	7107	SUNDT C-D ZONE BOOSTER	3,685.09	-	3,685.09		3,685.09
PUMP	101094	7107	BOOSTER S HOUGHTON RD F-G	2,001.00	-	2,001.00		2,001.00
PUMP	101101		TUC MTN RESV PRV SITE	300.00	300.00	-		-
PUMP	101102	7107	TUC MTN RESV PRV SITE	350.00	350.00	-		-
PUMP	101145	7107	BOOSTER FLECHA CAIDA C EASEMEN	28,000.00	-	28,000.00		28,000.00
PUMP	101147		BOOSTER TRAILS END #2	1,276.00	-	1,276.00		1,276.00
PUMP	101148	7107	BOOSTER TRAILS END #1	660.00	-	660.00		660.00
PUMP	101149		BOOSTER AJO 2	500.00	-	500.00		500.00
PUMP	101150		BOOSTER TRAILS END 3	500.00	-	500.00		500.00
PUMP	101151	7107	BOOSTER CIMARRON	500.00	-	500.00		500.00
PUMP	101155	7107	BOOSTER FLYING CIRCLE	500.00	-	500.00		500.00
PUMP	101157	7107	BOOSTER TANURI HILLS	500.00	-	500.00		500.00
PUMP	101165	7107	EASEMENT LAMBERT LANE BOOSTER	1,500.00	-	1,500.00		1,500.00
PUMP	101166	7107	BOOSTER SIN VACAS	500.00	500.00	-		-
PUMP	101167	7107	BOOSTER FOOTHILLS "H"	500.00	500.00	-		-
PUMP	101169	7107	BOOSTER SANTA RITA B-A	500.00	-	500.00		500.00
PUMP	101172	7107	BOOSTER TORTOLITA	500.00	-	500.00		500.00
PUMP	101175	7107	BOOSTER CRAYCROFT G-I	3,740.00	-	3,740.00		3,740.00
PUMP	101176	7107	BOOSTER ROGER RD E-F	158,646.00	-	158,646.00		158,646.00
PUMP	101178	7107	EASEMENT BELLA VISTA	18,000.00	-	18,000.00		18,000.00
PUMP	101179	7107	BOOSTER RINCONADO	500.00	-	500.00		500.00
PUMP	101180	7107	BOOSTER PAINTED QUAIL	500.00	-	500.00		500.00
PUMP	101181	7107	BOOSTER VENTANA CANYON G-I	500.00	-	500.00		500.00
PUMP	101182	7107	BOOSTER VENTANA CANYON F&G	500.00	-	500.00		500.00
PUMP	101184		BOOSTER COBBLESTONE	500.00	-	500.00		500.00
PUMP	101186	7107	BOOSTER EL CAMINO DEL CERRO	500.00	-	500.00		500.00
PUMP	101189	7107	CAP PRV H-3	27,804.00	-	27,804.00		27,804.00
PUMP	101192	7107	BOOSTER TUCSON ESTATES	500.00	-	500.00		500.00
PUMP	101195		CAP VALVE SITE T14R13S16	500.00	-	500.00		500.00
PUMP	101201		PUMPING STATION	10,232.00	-	10,232.00		10,232.00
PUMP	101206	7107	SANDARIO B-D	10,750.00	-	10,750.00		10,750.00
PUMP	0	0	7595 WORK-IN-PROGRESS	694,242.67	-	694,242.67		694,242.67
PUMP	200219		7530 POT PUMPING PLANT 00/01	54,995.95	-	54,995.95		54,995.95
PUMP	200219A	0040	7530 POT PUMPING PLANT 1997	121,240.00	-	121,240.00		121,240.00
PUMP	200219B	0040	7530 POT PUMPING PLANT 1998	133,375.00	-	133,375.00		133,375.00

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PUMP 20 PUMP 20 PUMP 20	FA # 00219C 00219D 00219E		Assets Description	Original Cost @6/30/2002	Adjusted	Total Assets	outed Assets	Cost: Assets for Fee
PUMP 20 PUMP 20 PUMP 20	00219C 00219D 00219E	0040	Description	@6/30/2002				
PUMP 20 PUMP 20	00219D 00219E				Contributed	Less Contributed	Exclusions	Calculation
PUMP 20 PUMP 20	00219D 00219E							
PUMP 20	00219E		7530 POT PUMPING PLANT 1999	118,357.00	-	118,357.00		118,357.00
			7530 POT PUMPING PLANT 2000	96,553.00	-	96,553.00		96,553.00
			7530 POT PUMPING PLANT 1991	37,540.11	-	37,540.11		37,540.11
	00219F		7530 POT PUMPING PLANT 1992	270,166.74	-	270,166.74		270,166.74
	00219G		7530 POT PUMPING PLANT 1993	385,610.17	-	385,610.17		385,610.17
	00219H		7530 POT PUMPING PLANT 1996	31,402.60	-	31,402.60		31,402.60
	2002191		7530 POT PUMPING PLANT 1972	509,299.14	-	509,299.14		509,299.14
	00219J 00219K		7530 POT PUMPING PLANT 1990 7530 POT PUMPING PLANT 1992	163.14	-	163.14 140.12		163.14
				140.12	_			140.12
	00219L 00219M		7530 POT PUMPING PLANT 1991	358.20 794.40	-	358.20 794.40		358.20
			7530 POT PUMPING PLANT 1998		-			794.40
	00219N		7530 POT PUMPING PLANT 1993	2,246.98	-	2,246.98		2,246.98
	00219O 200226		7530 POT PUMPING PLANT 1989 7595 POT PROCESS CNTRL 00/01	17,295.74		17,295.74 17,245.17		17,295.74 17,245.17
	00226A			17,245.17		52,078.00		
	00226A 00226B		7595 POT PROCESS CNTRL 1997 7595 POT PROCESS CNTRL 1998	52,078.00 11,401.00	-	11,401.00		52,078.00 11,401.00
	00226C		7595 POT PROCESS CNTRL 1996 7595 POT PROCESS CNTRL 1999	13,720.00	-	13,720.00		13,720.00
	00226C 00226D		7595 POT PROCESS CNTRL 1999 7595 POT PROCESS CNTRL 2000	20,974.00	-	20,974.00		20,974.00
	00226E		7595 POT PROCESS CNTRL 2000 7595 POT PROCESS CONTRL 1991	6,449.74		6,449.74		6,449.74
	00226F		7595 POT PROCESS CONTRE 1991 7595 POT PROCESS CNTRL 1992	7,839.26		7,839.26		7,839.26
	00226G		7595 POT PROCESS CNTRL 1992 7595 POT PROCESS CNTRL 1993	19,191.30		19,191.30		19,191.30
	00226H		7595 POT PROCESS CNTRL 1993 7595 POT PROCESS CNTRL 1996	6,473.25		6,473.25		6,473.25
PUMP 20	0		7530 WORK-IN-PROGRESS	138,844.06		138,844.06		138,844.06
	00212AG		ENGINEERING-Boosters	994.54		994.54		994.54
	00212AG		ENGINEERING-PRV Stations	6,870.30		6,870.30		6.870.30
-	00212L 00212M		ENGINEERING-Control Panels	226,500.51		226,500.51		226,500.51
PUMP	0		RECURRING CIPS	82,681.73		82,681.73		82,681.73
			PRES TANK F-005A	22,144.48		22,144.48		22,144.48
	500001		PRESS TANK SC 1	168.00		168.00		168.00
			PRESS TANK SC 3	6,838.66	_	6,838.66		6,838.66
	500003		PRESS TANK SC 4	7,666.62		7,666.62		7,666.62
	500005		PRESS TANK SC 5	8,479.58		8,479.58		8,479.58
	500006		PRESS TANK SC 6	19,403.92	_	19,403.92		19,403.92
	500007		PRESS TANK SC 7	5,031.05	_	5,031.05		5,031.05
	500008		PRESS TANK SC 8	821.72	_	821.72		821.72
	00009A		PRESS TANK SC 9	7,941.32	-	7,941.32		7,941.32
	00009R		PRESS TANK SC 9	15.823.24	_	15,823.24		15.823.24
	500010		PRESS TANK SC 10	7,164.03	-	7,164.03		7,164.03
	500010		PRESS TANK SC 11	6,191.20	-	6,191.20		6,191.20

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			Assets			Non-Contrib	buted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	ГΑπ	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DUMB	500040	T 7407	PRESS TANK SC 12	6,178.99		6,178.99		0.470.00
PUMP PUMP	500012 500013		PRESS TANK SC 12	6,267.50	<u>-</u>	6,267.50		6,178.99 6,267.50
PUMP	500013		PRESS TANK SC 14	4,305.85		4,305.85		4,305.85
PUMP	500014		PRESS TANK SC 14	1,782.23	<u>-</u>	1,782.23		1.782.23
PUMP	500017		PRESS TANK SC 17	245.33	_	245.33		245.33
PUMP	500018		PRESS TANK SC 18	3,565,17	_	3,565.17		3,565,17
PUMP	500019		PRESS TANK SC 19	6,588.36	_	6,588.36		6,588.36
PUMP	500020		PRESS TANK SC 20	3,082.72	_	3,082.72		3,082.72
PUMP	500020A		PRESS TANK SC 20	25,476.76	-	25,476.76		25,476.76
PUMP	500021		PRESS TANK SC 21	3,082.72	-	3,082.72		3,082.72
PUMP	500021A		PRESS TANK SC 21	25,900.02	-	25,900.02		25,900.02
PUMP	500022	7107	PRESS TANK SC 22	3,082.73	-	3,082.73		3,082.73
PUMP	500023		PRESS TANK SC 23	3,082.73	-	3,082.73		3,082.73
PUMP	500023A	7107	PRESS TANK SC 23	29,081.20	-	29,081.20		29,081.20
PUMP	500024	7107	PRESS TANK SC 24	486.22	-	486.22		486.22
PUMP	500024A	7107	PRESS TANK SC 24	25,381.20	-	25,381.20		25,381.20
PUMP	500026	7107	PRESS TANK SS 8	616.00	-	616.00		616.00
PUMP	500027	7107	PRESS TANK SS 17	60.14	-	60.14		60.14
PUMP	500029	7107	PRESS TANK SS 21	361.20	-	361.20		361.20
PUMP	500030		PRESS TANK SS 1	743.38	-	743.38		743.38
PUMP	500031		PRESS TANK SS 22	7,000.00	-	7,000.00		7,000.00
PUMP	500032		PRESS TANK SS 10	618.80	-	618.80		618.80
PUMP	500033		PRESS TANK SS 12	320.60	-	320.60		320.60
PUMP	500034		PRESS TANK SS 13	294.00	-	294.00		294.00
PUMP	500036		PRESS TANK SS 24	1,500.00	-	1,500.00		1,500.00
PUMP	500037		PRESS TANK SS 7	1,641.98	-	1,641.98		1,641.98
PUMP	500038		PRESS TANK SC 25	6,588.36	-	6,588.36		6,588.36
PUMP	500039		PRESS TANK SS 15	273.50	-	273.50		273.50
PUMP	500049		PRESS TANK A 28	904.05	_	904.05		904.05
PUMP	500050	7107	PRESS TANK A 5	6,330.06	-	6,330.06		6,330.06
PUMP	500050A		PRESS TANK A 5	44,861.08	-	44,861.08		44,861.08
PUMP	500053		PRESS TANK A 8B	9,421.19	-	9,421.19		9,421.19
PUMP	500054		PRESS TANK A 9	5,060.65	-	5,060.65		5,060.65
PUMP	500055		PRESS TANK A 10	2,798.25	-	2,798.25		2,798.25
PUMP	500056		PRESS TANK A 17	2,925.56	-	2,925.56		2,925.56
PUMP	500058		PRESS TANK A 20	2,953.03	-	2,953.03		2,953.03
PUMP	500059		PRESS TANK A 32	246.85	-	246.85		246.85
PUMP	500060		PRESS TANK A 22	1,708.25	-	1,708.25		1,708.25
PUMP	500063	7107	PRESS TANK A 27	13,235.90	-	13,235.90		13,235.90

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DUM D	500000	1 7407	IDDEGO TANKA OF	2 422 22		0.400.00		0.400.00
PUMP	500066		PRESS TANK A 35	2,400.00	-	2,400.00		2,400.00
PUMP	500067		PRESS TANK A 36	2,400.00	=	2,400.00		2,400.00
PUMP PUMP	500068 500070		PRESS TANK A 37 PRESS TANK A 40	4,099.00 5,985.61	-	4,099.00 5,985.61		4,099.00 5,985.61
					-			
PUMP PUMP	500073 500077		PRESS TANK A 43 PRESS TANK A 47	1,057.62 1,224.35		1,057.62 1,224.35		1,057.62 1,224,35
PUMP	500077		PRESS TANK B 2	514.00		514.00		514.00
PUMP	500081		PRESS TANK B 6	1,140.85	-	1,140.85		1,140.85
PUMP	500082		PRESS TANK B 3	1,140.85		1,140.85		1,140.85
PUMP	500084		PRESS TANK B 4	619.72	<u> </u>	619.72		619.72
PUMP	500087		PRESS TANK B 7	13,134.50	<u> </u>	13,134.50		13,134.50
PUMP	500087		PRESS TANK B 10	1,869.35		1,869.35		1,869.35
PUMP	500090		PRESS TANK B 11	2,021.95		2,021.95		2,021.95
PUMP	500091		PRESS TANK B 12	1,181.56	<u> </u>	1,181.56		1,181.56
PUMP	500092		PRESS TANK B 13	10,334.60	_	10,334.60		10,334.60
PUMP	500093		PRESS TANK B 14	1,708.25	<u>-</u>	1,708.25		1,708.25
PUMP	500095		PRESS TANK B 15	1,741.82		1,741.82		1,741.82
PUMP	500100		PRESS TANK B 19	2,831.82		2,831.82		2,831.82
PUMP	500101		PRESS TANK B 21	2,228.83		2,228.83		2,228.83
PUMP	500101		PRESS TANK B 22	1,757.34		1,757.34		1,757.34
PUMP	500109		PRESS TANK B 26	15,200.72		15,200.72		15,200.72
PUMP	500110		PRESS TANK B 27	3,761.37	_	3,761.37		3,761.37
PUMP	500111		PRESS TANK B 32	2,957.61	_	2,957.61		2,957.61
PUMP	500112		PRESS TANK B 33	1,726.56		1,726.56		1,726.56
PUMP	500113		PRESS TANK B 35	1,757.08	_	1,757.08		1,757.08
PUMP	500114		PRESS TANK B 36	1,768.24	_	1,768.24		1,768.24
PUMP	500116		PRESS TANK B 42	9,962.83	-	9,962.83		9,962.83
PUMP	500117		PRESS TANK B 43	13,347.28	-	13,347.28		13,347.28
PUMP	500118		PRESS TANK B 44	3,517.21	-	3,517.21		3,517.21
PUMP	500119		PRESS TANK B 45	12,028.08	-	12,028.08		12,028.08
PUMP	500120		PRESS TANK B 46	2,658.33	-	2,658.33		2,658.33
PUMP	500121		PRESS TANK B 47	2,023.04	-	2,023.04		2,023.04
PUMP	500122		PRESS TANK B 48-49	3,962.50	-	3,962.50		3,962.50
PUMP	500125		PRESS TANK B 50	1,728.96	-	1,728.96		1,728.96
PUMP	500126		PRESS TANK B 51	6,114.86	-	6,114.86		6,114.86
PUMP	500127		PRESS TANK B 52	2,859.42	-	2,859.42		2,859.42
PUMP	500128		PRESS TANK B 53	8,748.30	-	8,748.30		8,748.30
PUMP	500129		PRESS TANK B 54	7,997.63	-	7,997.63		7,997.63
PUMP	500130		PRESS TANK B 55	1,685.97	-	1,685.97		1,685.97

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			Assets			Non-Contrib	buted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DUMB I	500404	1 = 4 0 =		2 22 22				0.00=00
PUMP	500131		PRESS TANK B 56	3,007.96	-	3,007.96		3,007.96
PUMP PUMP	500133		PRESS TANK B 58-59 PRESS TANK B 65-66-67	3,087.43 1,556.00	-	3,087.43 1,556.00		3,087.43 1,556.00
PUMP	500137 500138		PRESS TANK B 65-66-67 PRESS TANK B 70	1,325.66	<u> </u>	1,325.66		1,325.66
PUMP	500138		PRESS TANK B 73	2,853.18	<u> </u>	2,853.18		2,853.18
PUMP	500139		PRESS TANK B 74	1,762.57	<u>-</u>	1,762.57		1,762.57
PUMP	500140		PRESS TANK B 75	3,565.17	<u> </u>	3,565.17		3,565.17
PUMP	500141		PRESS TANK B 79	1,000.00	<u> </u>	1,000.00		1,000.00
PUMP	500144		PRESS TANK B 77	3,032.00		3,032.00		3,032.00
PUMP	500146		PRESS TANK B 81	3,004.80		3,004.80		3,004.80
PUMP	500147		PRESS TANK B 83	5.418.79		5,418.79		5,418.79
PUMP	500148		PRESS TANK B 84	4,875.00		4,875.00		4,875.00
PUMP	500148B		PRESS TANK B 84	8,658.46		8,658.46		8,658.46
PUMP	500149		PRESS TANK B 85	3,300.00		3,300.00		3,300.00
PUMP	500152		PRESS TANK B 88	2,100.00		2,100.00		2,100.00
PUMP	500154		PRESS TANK B 90	2,525.20	_	2,525.20		2,525.20
PUMP	500155		PRESS TANK B 91	16,520.18	_	16,520.18		16,520.18
PUMP	500156		PRESS TANK B 92	1,056.00	_	1,056.00		1,056.00
PUMP	500159		PRESS TANK B 94	1,263.00	-	1,263.00		1,263.00
PUMP	500160		PRESS TANK B 96	1,021.00	-	1,021.00		1,021.00
PUMP	500164		PRESS TANK C 3	1,798.50	-	1,798.50		1,798.50
PUMP	500166		PRESS TANK B 107	9,821.00	-	9,821.00		9,821.00
PUMP	500167	7107	PRESS TANK B 108	8,484.00	-	8,484.00		8,484.00
PUMP	500168	7107	PRESS TANK C 1	2,440.88	-	2,440.88		2,440.88
PUMP	500170	7107	PRESS TANK C 7	1,915.13	-	1,915.13		1,915.13
PUMP	500171	7107	PRESS TANK C 8	1,802.21	-	1,802.21		1,802.21
PUMP	500172	7107	PRESS TANK C 9	1,754.81	-	1,754.81		1,754.81
PUMP	500173	7107	PRESS TANK C 10	3,265.31	-	3,265.31		3,265.31
PUMP	500174	7107	PRESS TANK C 12	2,798.25	-	2,798.25		2,798.25
PUMP	500175	7107	PRESS TANK C 14	2,733.24	-	2,733.24		2,733.24
PUMP	500176		PRESS TANK C 15	3,349.96	-	3,349.96		3,349.96
PUMP	500180		PRESS TANK C 20 21	14,762.41	-	14,762.41		14,762.41
PUMP	500181		PRESS TANK C 22	1,792.35	-	1,792.35		1,792.35
PUMP	500182	7107	PRESS TANK C 23	2,809.15	-	2,809.15		2,809.15
PUMP	500183		PRESS TANK C 24	1,696.04	-	1,696.04		1,696.04
PUMP	500184		PRESS TANK C 25	1,736.63	-	1,736.63		1,736.63
PUMP	500186		PRESS TANK C 26	15,000.32	-	15,000.32		15,000.32
PUMP	500188		PRESS TANK C 30	12,635.13	-	12,635.13		12,635.13
PUMP	500189	7107	PRESS TANK C 31	2,526.05	-	2,526.05		2,526.05

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group	FA#	0.00	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
		1						
PUMP	500190		PRESS TANK C 32	3,807.68	-	3,807.68		3,807.68
PUMP	500192		PRESS TANK C 33	1,685.36	-	1,685.36		1,685.36
PUMP	500194		PRESS TANK C 38	3,007.09	-	3,007.09		3,007.09
PUMP	500196		PRESS TANK C 41	2,643.68	-	2,643.68		2,643.68
PUMP PUMP	500197		PRESS TANK C 42	2,762.50	-	2,762.50		2,762.50 2,705.42
PUMP	500200 500201		PRESS TANK C 43 PRESS TANK C 44	2,705.42	-	2,705.42		
PUMP	500201			2,034.20	-	2,034.20		2,034.20
PUMP	500203		PRESS TANK C 45 PRESS TANK C 46	2,794.54 11,596.08	-	2,794.54 11,596.08		2,794.54 11,596.08
PUMP	500204		PRESS TANK C 48		-			-
PUMP	500205		PRESS TANK C 48 PRESS TANK C 49	11,894.61 12,623.88	<u> </u>	11,894.61 12,623.88		11,894.61 12,623.88
PUMP	500208		PRESS TANK C 72	2,639.06	<u> </u>	2,639.06		2,639.06
PUMP	500209		PRESS TANK C 72	13,184.31	<u> </u>	13,184.31		13,184.31
PUMP	500210		PRESS TANK C 50	5,198.43		5,198.43		5,198.43
PUMP	500211		PRESS TANK C 52	3,053.74		3,053.74		3,053.74
PUMP	500212		PRESS TANK C 54	2,312.00		2,312.00		2,312.00
PUMP	500214		PRESS TANK C 56	10,618.64		10,618.64		10,618.64
PUMP	500217		PRESS TANK C 58	11,962.96		11,962.96		11,962.96
PUMP	500217		PRESS TANK C 62	4,530.00		4,530.00		4,530.00
PUMP	500219		PRESS TANK C 64	11,275.88		11,275.88		11,275.88
PUMP	500220		PRESS TANK C 66	2,532.90	_	2,532.90		2,532.90
PUMP	500221		PRESS TANK C 67	3,026.28	_	3,026.28		3,026.28
PUMP	500222		PRESS TANK C 68	2,871.50	_	2,871.50		2,871.50
PUMP	500223		PRESS TANK C 69	21,049.97	_	21,049.97		21,049.97
PUMP	500223A		PRESS TANK C 69	5,343.46	_	5,343.46		5,343.46
PUMP	500224		PRESS TANK C 73	1,088.80	_	1,088.80		1,088.80
PUMP	500225		PRESS TANK C 74	2,005.76	_	2,005.76		2,005.76
PUMP	500226		PRESS TANK C 70	5,400.00	_	5,400.00		5,400.00
PUMP	500227		PRESS TANK D 1	2,913.35	-	2,913.35		2,913.35
PUMP	500228		PRESS TANK D 2	6,972.29	_	6,972.29		6,972.29
PUMP	500229		PRESS TANK D 3	1,358.36	-	1,358.36		1,358.36
PUMP	500230		PRESS TANK D 4	1,671.62	-	1,671.62		1,671.62
PUMP	500232		PRESS TANK D 6	4,069.98	-	4,069.98		4,069.98
PUMP	500233	7107	PRESS TANK D 7	1,237.15	-	1,237.15		1,237.15
PUMP	500236	7107	PRESS TANK D 11	2,841.89	-	2,841.89		2,841.89
PUMP	500237	7107	PRESS TANK D 12	2,829.38	-	2,829.38		2,829.38
PUMP	500238		PRESS TANK D 13	2,761.62	-	2,761.62		2,761.62
PUMP	500241	7107	PRESS TANK D 16	2,903.24	-	2,903.24		2,903.24
PUMP	500242	7107	PRESS TANK D 17	2,980.50	-	2,980.50		2,980.50

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			Assets			Non-Conti	ributed Assets		Adjusted Original
Group				Original Cost	Adjusted	Total Assets			Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
PUMP	500243		PRESS TANK D 18	1,685.36	-	1,685.36			1,685.36
PUMP	500244		PRESS TANK D 19	2,903.54	-	2,903.54			2,903.54
PUMP	500245		PRESS TANK D 21 22	5,020.98	-	5,020.98			5,020.98
PUMP	500246		PRESS TANK D 27	2,798.25	-	2,798.25			2,798.25
PUMP	500247		PRESS TANK D 23	6,388.08	-	6,388.08			6,388.08
PUMP	500248		PRESS TANK D 25	1,999.06	-	1,999.06			1,999.06
PUMP	500249		PRESS TANK D 26	2,810.46	-	2,810.46			2,810.46
PUMP	500251		PRESS TANK D 28	7,056.64	-	7,056.64			7,056.64
PUMP	500252		PRESS TANK D 30	2,956.95	-	2,956.95			2,956.95
PUMP	500253		PRESS TANK D 31	2,956.95	-	2,956.95			2,956.95
PUMP	500256		PRESS TANK D 33	2,654.00	-	2,654.00			2,654.00
PUMP	500257		PRESS TANK D 34	1,646.60	-	1,646.60			1,646.60
PUMP	500258		PRESS TANK D 35	1,646.59	-	1,646.59			1,646.59
PUMP	500259		PRESS TANK D 36	4,888.90	-	4,888.90			4,888.90
PUMP	500260		&RESS TANK D 37	3,566.93	-	3,566.93			3,566.93
PUMP	500260A		&RESS TANK D 37	44,671.26	-	44,671.26			44,671.26
PUMP	500261		PRESS TANK D 46	6,200.00	-	6,200.00			6,200.00
PUMP	500262		PRESS TANK D 39	2,046.98	-	2,046.98			2,046.98
PUMP	500264	-	PRESS TANK D 41	2,527.14	-	2,527.14			2,527.14
PUMP	500266		PRESS TANK D 43	3,825.06	-	3,825.06			3,825.06
PUMP	500268		PRESS TANK E 1	1,927.80	-	1,927.80			1,927.80
PUMP	500269		PRESS TANK E 2	1,500.00	-	1,500.00			1,500.00
PUMP	500270		PRESS TANK Z 7	4,910.06	-	4,910.06			4,910.06
PUMP	500271		PRESS TANK Z 1	2,000.00	-	2,000.00			2,000.00
PUMP	500272		PRESS TANK Z 2	2,000.00	-	2,000.00			2,000.00
PUMP	500274	7107	PRESS TANK Z 4	1,962.86	-	1,962.86			1,962.86
PUMP	500275		PRESS TANK Z 5	1,962.87	-	1,962.87			1,962.87
PUMP	500276		PRESS TANK FC A	2,200.00	-	2,200.00			2,200.00
PUMP	500277		PRESS TANK FC B	2,200.00	-	2,200.00			2,200.00
PUMP	500278		PRESS TANK FC C	2,200.00	-	2,200.00			2,200.00
PUMP	500279		PRESS TANK FC D	2,200.00	-	2,200.00			2,200.00
PUMP	500280		PRESS TANK FC E	2,200.00	-	2,200.00			2,200.00
PUMP	500281		PRESS TANK FC F	2,200.00	-	2,200.00			2,200.00
PUMP	500282		PRESS TANK Z 6	1,200.00	-	1,200.00			1,200.00
PUMP	500283A		PRESS TANK F 1	1,600.19	-	1,600.19	(1,600.19)		-
PUMP	500283B	4	PRESS TANK F 1	12,838.63	-	12,838.63	(12,838.63)	(L8)	-
PUMP	500284		PRESS TANK Z 15	7,706.31	-	7,706.31			7,706.31
PUMP	500285		PRESS TANK F 3	400.00	-	400.00	(400.00)	(L8)	-
PUMP	500306	7107	PRESS TANK LOMA SAENZ BOOS	6,385.29	-	6,385.29			6,385.29

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			Assets			Non-Contr	ributed Assets		Adjusted Original
Group Class	FA #	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions		Cost: Assets for Fee Calculation
Old33	17.11	Org	Description	(00/30/2002	Contributed	Less Contributed	EXCIUSIONS		Calculation
PUMP	500307	7107	PRESS TANK LA CEBEDILLA BOOS	8,754.29	2,369.00	6,385.29			6,385.29
PUMP	500307		PRESS TANK 5598 MARK RD	1,500.00	2,309.00	1,500.00			1,500.00
PUMP	500309		PRESS TANK SKY BEL AIRE	3,400.00		3,400.00			3,400.00
PUMP	500311		PRESS TANK HILLS 1	1,059.31		1,059.31			1.059.31
PUMP	500313		PRESS TANK INA	22,789.13		22,789.13			22,789.13
PUMP	500317		PRESS TANK E 8	5,329.71		5,329.71			5.329.71
PUMP	500318		PRESS TANK E 9	5,329.71	_	5,329.71			5,329.71
PUMP	500319		PRESS TANK B 101	5,325.00	_	5,325.00			5,325.00
PUMP	500320		PRESS TANK B 102	5,325.00	_	5,325.00			5,325.00
PUMP	500321		PRESS TANK B 103	5,325.00	_	5,325.00			5,325.00
PUMP	500322		PRESS TANK B 106	7,654.26	-	7,654.26			7,654.26
PUMP	500331	7107	PRESS TANK G&L 1	300.00	-	300.00			300.00
PUMP	500332		PRESS TANK G&L 2	1,220.00	-	1,220.00			1,220.00
PUMP	500371		PRESS TANK C 78	5,325.00	-	5,325.00			5,325.00
PUMP	500373	7107	PRESS TANK C 80	10,650.00	-	10,650.00			10,650.00
PUMP	500374	7107	PRESS TANK C 81	5,325.00	-	5,325.00			5,325.00
PUMP	500383	7107	PRESS TANK SCID 3	2,512.54	-	2,512.54			2,512.54
PUMP	500384		PRESS TANK W 2	5,000.00	-	5,000.00	(5,000.00)	(L8)	-
PUMP	500384A	7107	WELL W-2 STORAGE TANK MODS	109,498.97	-	109,498.97	(109,498.97)	(L8)	-
PUMP	500385	7107	PRESS TANK W 3	1,070.00	-	1,070.00	(1,070.00)	(L8)	-
PUMP	500386		PRESS TANK W 5	4,345.81	-	4,345.81	(4,345.81)	(L8)	-
PUMP	500388		PRESS TANK GREASEWOOD BOOS	5,072.56	-	5,072.56			5,072.56
PUMP	500401		PRESS TANK I 1	1,163.14	-	1,163.14	(1,163.14)	(L8)	-
PUMP	500401A		PRESS TANK I 1	29,614.83	-	29,614.83	(29,614.83)	(L8)	-
PUMP	500403		PRESS TANK I 3	4,237.00	-	4,237.00	(4,237.00)	(L8)	-
PUMP	500560		PRESS TANK PRIS ANNEX A39	1,439.24	-	1,439.24			1,439.24
PUMP	500561		PRESS TANK AV 1	7,256.68	=	7,256.68			7,256.68
PUMP	500562		PRESS TANK AV 14	5,529.27	-	5,529.27			5,529.27
PUMP	500563		PRESS TANK AV 2	7,256.68	-	7,256.68			7,256.68
PUMP	500564		PRESS TANK AV 3	7,256.68	-	7,256.68			7,256.68
PUMP	500565		PRESS TANK AV 4	7,256.68	-	7,256.68			7,256.68
PUMP	500566		PRESS TANK AV 5	15,256.68	-	15,256.68			15,256.68
PUMP	500572		PRESS TANK AV 11	5,529.27	-	5,529.27			5,529.27
PUMP	500574		PRESS TANK AV 20	5,529.26	-	5,529.26			5,529.26
PUMP	500574A		PRESS TANK AV 20	75,395.83	-	75,395.83			75,395.83
PUMP	500575		PRESS TANK AV 15	5,529.27	-	5,529.27			5,529.27
PUMP	500578		PRESS TANK AV 16	5,529.27	-	5,529.27			5,529.27
PUMP	500580		PRESS TANK AV 19	5,529.27	-	5,529.27			5,529.27
PUMP	500581	7107	PRESS TANK AV 17	5,529.27	-	5,529.27			5,529.27

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
PUMP	500584		PRESS TANK AV 12	11,009.45	-	11,009.45		11,009.45
PUMP	500585		PRESS TANK AV 21	11,009.45	-	11,009.45		11,009.45
PUMP	500585A		PRESS TANK AV 21	3,460.07	=	3,460.07		3,460.07
PUMP	500601		PRESS TANK DR 2	2,769.77	-	2,769.77		2,769.77
PUMP	500602		PRESS TANK DR 4	36,969.49	=	36,969.49		36,969.49
PUMP	500603		PRESS TANK DR 5	7,395.13	=	7,395.13		7,395.13
PUMP	500604		PRESS TANK IRONWOOD	6,171.75	-	6,171.75		6,171.75
PUMP	500605		PRESS TANK BEL VIS	785.89	=	785.89		785.89
PUMP	500608		PRESS TANK W 1	3,925.36	=	3,925.36	(3,925.36) (L	8) -
PUMP	500610A		PRESS TANK 1	3,890.38	-	3,890.38		3,890.38
PUMP	500610B		PRESS TANK 1	10,036.95	-	10,036.95		10,036.95
PUMP	500611		PRESS TANK ANK 2	5,449.59	-	5,449.59		5,449.59
PUMP	500612		PRESS TANK CRAY 1	1,000.00	-	1,000.00		1,000.00
PUMP	500613		PRESS TANK CRAY BOOS 3	1,140.66	-	1,140.66		1,140.66
PUMP	500614	7107	PRESS TANK AJO BOOS 2	1,592.20	=	1,592.20		1,592.20
PUMP	500615	7107	PRESS TANK JOJOBE 1	2,770.78	=	2,770.78		2,770.78
PUMP	500616		PRESS TANK TRAILS END 1	1,103.91	-	1,103.91		1,103.91
PUMP	500617A	7107	PRESS TANK TRAILS END 2	2,213.57	-	2,213.57		2,213.57
PUMP	500617B	7107	PRESS TANK TRAILS END 2	6,069.17	-	6,069.17		6,069.17
PUMP	500618	7107	PRESS TANK CARLAND BOOS 1	806.00	-	806.00		806.00
PUMP	500620	7107	PRESS TANK HILLS 2	800.00	-	800.00		800.00
PUMP	500621	7107	PRESS TANK N ALVERNON	2,200.00	-	2,200.00		2,200.00
PUMP	500623	7107	PRESS TANK SUNDT	5,109.40	-	5,109.40		5,109.40
PUMP	500624	7107	PRESS TANK CARDINAL COX	125.00	-	125.00		125.00
PUMP	500650	7107	PRESS TANK CAT FH BS 1	2,000.00	-	2,000.00		2,000.00
PUMP	500681		PRESS TANK W SPEED #1	13,857.47	=	13,857.47		13,857.47
PUMP	500682		PRESS TANK W SPEED #2	4,849.39	-	4,849.39		4,849.39
PUMP	500702		PRESS TANK SC 26	6,588.36	-	6,588.36		6,588.36
PUMP	500703		PRESS TANK SC 27	6,588.36	-	6,588.36		6,588.36
PUMP	500707		PRESS TANK SC 31	6,588.36	-	6,588.36		6,588.36
PUMP	500709		PRESS TANK SC 33	6,588.38	_	6,588.38		6,588.38
PUMP	500746		PRESS TANK A 55	8,845.37	_	8,845.37		8,845.37
PUMP	500747		PRESS TANK A 56	8,845.37	_	8,845.37		8,845.37
PUMP	500748		PRESS TANK A 51	9,019.00	-	9,019.00		9,019.00
PUMP	500749		PRESS TANK A 52	7,329.00	_	7,329.00		7,329.00
PUMP	500751		PRESS TANK A 48	2,553.00	_	2,553.00		2,553.00
PUMP	500752		PRESS TANK A 49	2,553.00	_	2,553.00		2,553.00
PUMP	500753		PRESS TANK A 50	2,201.00	_	2,201.00		2,201.00
PUMP	500754		PRESS TANK B 104	4,243.00	_	4,243.00		4,243.00

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group	FA#	Ora	Description	Original Cost	Adjusted	Total Assets	Entritor	Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
T		1						
PUMP	500755		PRESS TANK B 105	3,526.00	-	3,526.00		3,526.00
PUMP	500756		PRESS TANK C 76	5,578.00	-	5,578.00		5,578.00
PUMP	500757		PRESS TANK C 82	4,243.00	-	4,243.00		4,243.00
PUMP	500758A		PRESS TANK C 83	19,173.08	-	19,173.08		19,173.08
PUMP	500758B		PRESS TANK C 83	14,930.08	-	14,930.08		14,930.08
PUMP	500758C		PRESS TANK C 83	4,205.89	-	4,205.89		4,205.89
PUMP	500759		PRESS TANK C 84	4,243.00	-	4,243.00		4,243.00
PUMP	500760		PRESS TANK C 85	4,243.00	-	4,243.00		4,243.00
PUMP	500761		PRESS TANK C 86	4,243.00	-	4,243.00		4,243.00
PUMP	500762		PRESS TANK C 87	4,243.00	-	4,243.00		4,243.00
PUMP	500763		PRESS TANK C 88	4,243.00	-	4,243.00		4,243.00
PUMP	500764		PRESS TANK C 89	3,526.00	-	3,526.00		3,526.00
PUMP	500766	7107	PRESS TANK C 91	1,933.00	-	1,933.00		1,933.00
PUMP	500769		PRESS TANK C 94	1,933.00	-	1,933.00		1,933.00
PUMP	500770		PRESS TANK C 95	4,243.00	-	4,243.00		4,243.00
PUMP	500771		PRESS TANK C 96	4,243.00	-	4,243.00		4,243.00
PUMP PUMP	500772 500774		PRESS TANK C 97	3,526.00	-	3,526.00		3,526.00
PUMP			PRESS TANK C 99	4,243.00	-	4,243.00		4,243.00
PUMP	500776 500777		PRESS TANK C 101 PRESS TANK C 102	3,526.00	-	3,526.00 3,526.00		3,526.00 3,526.00
				3,526.00	-			
PUMP PUMP	500782 500783		PRESS TANK D 47 PRESS TANK D 48	4,243.00	-	4,243.00 4,243.00		4,243.00 4,243.00
PUMP				4,243.00	-			,
PUMP	500784		PRESS TANK D 49	3,526.00	-	3,526.00		3,526.00
	500786		PRESS TANK D 51	4,243.00	-	4,243.00		4,243.00
PUMP	500787		PRESS TANK D 52	4,243.00	-	4,243.00		4,243.00
PUMP PUMP	500790 500791		PRESS TANK D 55 PRESS TANK D 56	4,243.00	-	4,243.00 4,243.00		4,243.00 4,243.00
	500791			4,243.00	-			
PUMP PUMP	500792		PRESS TANK D 57 PRESS TANK D 58	2,201.00 2,526.00	-	2,201.00 2,526.00		2,201.00 2,526.00
PUMP	500793 500794A		PRESS TANK D 59	3,204.00	-	3,204.00		3,204.00
PUMP	500794A 500794B		PRESS TANK D 59 PRESS TANK D 59		-	21,169.45		21,169.45
PUMP	5007948		PRESS TANK D 60	21,169.45	-	3,526.00		3,526.00
				3,526.00	-			
PUMP PUMP	500796 500797		PRESS TANK E 3 PRESS TANK E 4	9,540.00	-	9,540.00		9,540.00
				4,243.00	-	4,243.00		4,243.00 4,222.00
PUMP	500798 500799		PRESS TANK E 5 PRESS TANK E 6	4,222.00	-	4,222.00		
PUMP				3,243.00	=	3,243.00		3,243.00
PUMP	500800		PRESS TANK E 7	3,243.00	-	3,243.00		3,243.00
PUMP	500801		PRESS TANK E 11	3,243.00	-	3,243.00		3,243.00
PUMP	500802	7107	PRESS TANK E 12	3,243.00	-	3,243.00		3,243.00

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA #	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DUMB I	50000	I = 40=		1 200 00				1 000 00
PUMP	500803		PRESS TANK E 13	4,000.00	-	4,000.00		4,000.00
PUMP	500804		PRESS TANK E 14	4,243.00	-	4,243.00		4,243.00
PUMP	500804A		PRESS TANK E 14	48,169.56	-	48,169.56		48,169.56
PUMP	500805		PRESS TANK E 15	4,243.00	-	4,243.00		4,243.00
PUMP PUMP	500806		PRESS TANK E 16	4,243.00	-	4,243.00		4,243.00
PUMP	500807 500808		PRESS TANK E 17 PRESS TANK E 18	4,243.00	-	4,243.00 4,243.00		4,243.00 4,243.00
PUMP	500808			4,243.00	-			
PUMP	500809		PRESS TANK E 19 PRESS TANK E 20	3,526.00 3,204.00	-	3,526.00 3,204.00		3,526.00 3,204.00
PUMP	500810		PRESS TANK E 20 PRESS TANK E 21-22					4,243.00
PUMP	500811		PRESS TANK F 4	4,243.00 2,553.00	-	4,243.00 2,553.00		2,553.00
PUMP	500813		PRESS TANK Z 9	3,204.00		3,204.00		3,204.00
PUMP	500814		PRESS TANK Z 11	3,204.00	-	3,204.00		3,204.00
PUMP	500816		PRESS TANK Z 11	1,933.00	-	1,933.00		1,933.00
PUMP	500817		PRESS TANK Z 13	4,243.00		4,243.00		4,243.00
PUMP	500819		PRESS TANK Z 14	2,553.00	-	2,553.00		2,553.00
PUMP	500819		PRESS TANK Z-17	15,000.00	<u>-</u>	15,000.00		15,000.00
PUMP	500825		PRESS TANK CIT 79	3,204.00	-	3,204.00		3,204.00
PUMP	500827		PRESS TANK H 1	10,291.00	<u> </u>	10,291.00		10,291.00
PUMP	500828		PRESS TANK Z 16	3,550.00	<u>-</u>	3,550.00		3,550.00
PUMP	500830		PRESS TANK ORANGEWOOD	5,902.33	<u>-</u>	5,902.33		5,902.33
PUMP	500830 500831A		PRESS TANK OCOTILLO	17,868.67		17,868.67		17,868.67
PUMP	500831A 500831B		PRESS TANK OCCTILLO	53,522.28	<u>-</u>	53,522.28		53,522.28
PUMP	500844		PRESS TANK E 23B	16,440.90		16,440.90		16,440.90
PUMP	500874		PRESS TANK C 118	17,570.66	<u>-</u>	17,570.66		17,570.66
PUMP	500875A		PRESS TANK C 119	17,250.68	<u>-</u>	17,250.68		17,370.68
PUMP	500875A		PRES TANK C 119	17,250.68	<u>-</u>	17,250.68		17,250.68
PUMP	500876		PRESS TANK D 65	16,814.71		16,814.71		16,814.71
PUMP	500900		PRESS TANK HOOD	4,776.00		4,776.00		4,776.00
PUMP	500901		PRESS TANK SUNROCK	6,041.46		6,041.46		6,041.46
PUMP	500901		PRESS TANK SUNKOCK PRESS TANK FLYING CIRCLE	5,306.50	<u>-</u>	5,306.50		5,306.50
PUMP	500905		PRESS TANK THE FOOTHILLS	24,221.00	18,221.00	6,000.00		6,000.00
PUMP	500907		PRESS TANK IBM	5,923.36	-	5,923.36		5,923.36
PUMP	500908		PRESS TANK LAMBERT LANE BOOS	30,636.11		30,636.11		30,636.11
PUMP	500909		PRESS TANK MARTIN PLANT 5 BOOS	12,084.00		12,084.00		12,084.00
PUMP	500910A	-	PRESS TANK AV 9	11,810.83		11,810.83		11,810.83
PUMP	500910B		PRESS TANK AV 9	4.861.00		4.861.00		4.861.00
PUMP	500911		PRESS TANK AV 18	11,810.83		11,810.83		11,810.83
PUMP	500911A		PRESS TANK AV 18	3,104.56		3,104.56		3,104.56

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
PUMP	500915		PRESS TANK COBBLESTONE BOOS	12,948.00	7,500.00	5,448.00		5,448.00
PUMP	500916		PRESS TANK SUNKIST ACRES	4,306.85	-	4,306.85		4,306.85
PUMP	500917		SURGE TANK AIRPORT	7,113.97	-	7,113.97		7,113.97
PUMP	500918		PRESS TANK RANCHO DEL CERRO	9,784.71	9,784.71	-		-
PUMP	500919		PRESS TANK SIN VACAS	21,259.56	21,259.56	-		-
PUMP	500920A		PRESS TANK D-46B	14,000.00	-	14,000.00		14,000.00
PUMP	500920B		PRESS TANK D-46B	3,395.12	-	3,395.12		3,395.12
PUMP	500920C		PRESS TANK D-46B	3,395.12	=	3,395.12		3,395.12
PUMP	500921		PRESS TANK DREXEL	3,169.93	-	3,169.93		3,169.93
PUMP	500922		SURGE TANK HUGHES	2,040.50	-	2,040.50		2,040.50
PUMP	500923		PRESS TANK GIBBON SPRINGS	8,246.00	8,246.00	-		-
PUMP	500924		PRESS TANK ROGER RD	10,260.00	10,260.00	-		-
PUMP	500925		PRESS TANK F G SNYDER RD	15,924.19	-	15,924.19		15,924.19
PUMP	500926		PRESS TANK DANFORTH PLANT 8	27,246.22	-	27,246.22		27,246.22
PUMP	500927A		PRESS TANK D 38	19,085.50	-	19,085.50		19,085.50
PUMP	500927B		PRESS TANK D 38	18,611.43	-	18,611.43		18,611.43
PUMP	500928		PRESS TANK C-108A	8,806.42	-	8,806.42		8,806.42
PUMP	500930		PRESS TANK C-111	358.42	-	358.42		358.42
PUMP	500931	7107	PRESS TANK C-112	7,448.42	-	7,448.42		7,448.42
PUMP	500932		PRESS TANK C-115	7,104.40	-	7,104.40		7,104.40
PUMP	500933		PRESS TANK C-116	6,090.40	-	6,090.40		6,090.40
PUMP	500934		PRESS TANK CRAYCROFT RD G TO I	21,897.00	21,897.00	-		-
PUMP	500935		PRESS TANK E-24	12,909.00	-	12,909.00		12,909.00
PUMP	500938		PRESS TANK A51-B	13,389.00	1	13,389.00		13,389.00
PUMP	500939		PRESS TANK D34-B	15,000.00	-	15,000.00		15,000.00
PUMP	500947		PRESS TANK ROCKCLIFF	7,900.00	7,900.00	-		-
PUMP	500948		PRESS TANK EL CAM RICONADA	22,000.00	22,000.00	-		-
PUMP	500951		PRESS TANK WELL E-18B	11,852.00	ı	11,852.00		11,852.00
PUMP	500953		PRESS TANK SANTA RITA BEL AIRE	16,303.72	ı	16,303.72		16,303.72
PUMP	500955		PRESS TANK WELL Y-1	16,142.83	-	16,142.83		16,142.83
PUMP	500959		C117 STEEL PRESSURE TANK	13,564.00	13,564.00	-		-
PUMP	500960		PRESS TANK A-58A AZ MAINT CO	5,946.50		5,946.50		5,946.50
PUMP	500961		PRESS TANK A-59A AZ MAINT CO	3,964.33	-	3,964.33		3,964.33
PUMP	500964B		RESERVOIR WENTWORTH D ZN 7.5MG	12,483.22	-	12,483.22		12,483.22
PUMP	500964C		RESERVOIR WENTWORTH D ZN 7.5MG	860,232.02	-	860,232.02		860,232.02
PUMP	500965	7107	PRESS TANK - AJO #1 "B-C"	10,942.24	-	10,942.24		10,942.24
PUMP	500966	7107	PRESS TANK SANDSTONE	18,991.11	-	18,991.11		18,991.11
PUMP	500967	7107	PRESS TANK S. HOUGHTON RD I-K	14,253.39	-	14,253.39		14,253.39
PUMP	500981		PRESS TANK - IRONWD HL A-B ZN	31,659.14	-	31,659.14		31,659.14

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
PUMP	500988		PRESS TANK OAKMONT	16,482.89	=	16,482.89		16,482.89
PUMP	500994		BOOS STAT TANK-GREASWOOD B-D	47,000.00	47,000.00	-		-
PUMP	500995		PRESS TANK CAM RANCHO B-C ZN	34,760.80	-	34,760.80		34,760.80
PUMP	500997		PRESS TANK TUCSON EST D E ZONE	26,432.00	26,432.00	-		-
PUMP	500999		PRESSURE TANK VENTANA CANYON	14,500.00	14,500.00	-		-
PUMP	501002	7107	PRESS TANK CATALINA I-ZONE	16,493.97	=	16,493.97	(16,493.97) (L8)	-
PUMP	501005		PRESS TANK-WILMOT/SUNRISE F -G	15,909.87	=	15,909.87		15,909.87
PUMP	501006		PRESSURE TANK BRONCO LN I-J	19,398.11	-	19,398.11	(19,398.11) (L8)	-
PUMP	501007		PRESS TANK CAM NUESTRO A B	12,420.23	=	12,420.23		12,420.23
PUMP	501008A		PRESS TANK HOUGHTON RD	17,843.87	-	17,843.87		17,843.87
PUMP	501008B		PRESS TANK HOUGHTON RD	8.10	-	8.10		8.10
PUMP	501009		PRESS TANK C 120	23,770.50	-	23,770.50		23,770.50
PUMP	501010		PRESS TANK DREXEL 4 C D	34,252.77	-	34,252.77		34,252.77
PUMP	501016	7107	PRESS TANK F3	12,435.34	=	12,435.34	(12,435.34) (L8)	-
PUMP	501017		PRESS TANK CANYONS H-I	40,314.00	40,314.00	-		-
PUMP	501020		W HILLTOP G ZN PRES TANK	8,263.77	-	8,263.77	(8,263.77) (L8)	-
PUMP	501021		TRAILS END #3 H-J PRES TANK	13,880.00	-	13,880.00		13,880.00
PUMP	501022		PRES TANK MISSION HILLS	2,446.57	-	2,446.57		2,446.57
PUMP	501023	7107	PRES TANK THORNYDALE C-E	32,900.00	32,900.00	-		-
PUMP	501024		PRESS TANK WENTWORTH E-F	25,457.00	25,457.00	-		-
PUMP	501025		CAMINO DE OESTE D-F BOOSTER	55,895.40	-	55,895.40		55,895.40
PUMP	501026	7107	PASEO TAMAYO RESERVOIR	2,466,288.40	-	2,466,288.40		2,466,288.40
PUMP	501029	7107	12TH AVE RES PRES TANK	15,000.00	-	15,000.00		15,000.00
PUMP	501030	7107	PRESS TANK C-123B	6,226.24	-	6,226.24		6,226.24
PUMP	501034		E-25 PRESSURE TANK 88/89 ADDNS	14,500.00	14,500.00	-		-
PUMP	0		RECURRING CIPS	2,444,794.68	-	2,444,794.68		2,444,794.68
PUMP	0		RECURRING CIPS	453,627.58	-	453,627.58		453,627.58
PUMP	300894		00/01 STATION SUNSET RDT	16,500.00	16,500.00	-		-
PUMP	300895		00/01 STATION TUC MT RESERVE	16,500.00	16,500.00	-		-
PUMP	300896		00/01 STATION MAGEE D-E & E-F	50,000.00	50,000.00	-		-
PUMP	300897		00/01 STATION PLAYERS CLUB	37,550.00	37,550.00	-		-
PUMP	400301		BOOS NORTHRIDGE EST	12,595.10	-	12,595.10		12,595.10
PUMP	400302		BOOS I 3	3,376.87	-	3,376.87	(3,376.87) (L8)	-
PUMP	400303		BOOS D 6	1,617.12	-	1,617.12		1,617.12
PUMP	400304		BOOS B 105	3,002.14	-	3,002.14		3,002.14
PUMP	400306		BOOS LOMA SAENZ	18,675.32	-	18,675.32		18,675.32
PUMP	400307		BOOS LA CEBEDILLA	32,663.04	2,369.00	30,294.04		30,294.04
PUMP	400570A		BOOS KOLB PLANT 6	155,053.94	-	155,053.94		155,053.94
PUMP	400570B	7107	BOOS KOLB PLANT 6	193,358.68	-	193,358.68		193,358.68

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
PUMP	400570C	7107	BOOS KOLB PLANT 6	2,666.10	-	2,666.10		2,666.10
PUMP	400572A	7107	BOOS MARTIN PLANT 5	1,068,994.69	-	1,068,994.69		1,068,994.69
PUMP	400572B	7107	BOOS MARTIN PLANT 5	995.07	-	995.07		995.07
PUMP	400572C	7107	BOOS MARTIN PLANT 5	86,326.36	-	86,326.36		86,326.36
PUMP	400601		BOOS DREXEL 2	5,348.87	=	5,348.87		5,348.87
PUMP	400602A		BOOS DREXEL 4	273,406.06	-	273,406.06		273,406.06
PUMP	400602B		BOOS DREXEL 4	235,850.98	-	235,850.98		235,850.98
PUMP	400602C		BOOS DREXEL 4	84,082.21	-	84,082.21		84,082.21
PUMP	400603		BOOS DREXEL 5	1,124.65	-	1,124.65		1,124.65
PUMP	400604		BOOS IRONWOOD	15,823.43	-	15,823.43		15,823.43
PUMP	400605		BOOS BEL VISTA	1,710.00	-	1,710.00		1,710.00
PUMP	400606		BOOS SPEED 701E	6,326.29	-	6,326.29		6,326.29
PUMP	400607		BOOS MARYVALE	1,288.10	-	1,288.10		1,288.10
PUMP	400608A		BOOS TUC TERR	1,987.90	-	1,987.90		1,987.90
PUMP	400608B		BOOS TUC TERR	354.89	-	354.89		354.89
PUMP	400608C		BOOS TUC TERR	20,086.26	-	20,086.26		20,086.26
PUMP	400610		BOOS ANK 1	13,867.76	-	13,867.76		13,867.76
PUMP	400611		BOOS ANK 2	133,214.39	-	133,214.39		133,214.39
PUMP	400612		BOOS CRAY 1	4,761.28	-	4,761.28		4,761.28
PUMP	400613		BOOS CRAY 2	4,728.59	-	4,728.59		4,728.59
PUMP	400614		BOOS CRAY 3	4,136.41	-	4,136.41		4,136.41
PUMP	400615		BOOS JOJOBE	4,267.13	-	4,267.13		4,267.13
PUMP	400616	7107	BOOS TRAIL END #1	6,793.56	-	6,793.56		6,793.56
PUMP	400617		BOOS TRAIL END #2	18,605.46	-	18,605.46		18,605.46
PUMP	400617A		00/01 TRAILS END F ZONE BOOSTE	754,628.26	-	754,628.26		754,628.26
PUMP	400618		BOOS W 36 ST	47,168.79	-	47,168.79		47,168.79
PUMP	400620		BOOS COR FOOT HILLS #2	14,669.73	-	14,669.73		14,669.73
PUMP	400622		BOOS B 91	81,849.54	-	81,849.54		81,849.54
PUMP	400623		BOOS PASCUA	7,130.49	-	7,130.49		7,130.49
PUMP	400624A		BOOS ANK 3	14,300.84	-	14,300.84		14,300.84
PUMP	400624B		BOOS ANK 3	3,633.91	-	3,633.91		3,633.91
PUMP	400626		B005 KOLB & STELLA D 6	1,550.85	-	1,550.85		1,550.85
PUMP	400627		BOOS HACIENDAS SOZA	1,282.64	-	1,282.64		1,282.64
PUMP	400628		BOOS CARDINAL & VAL	2,728.66	-	2,728.66		2,728.66
PUMP	400629		BOOS MAGEE NORTH	5,374.03	-	5,374.03		5,374.03
PUMP	400630		BOOS CARLAND 2	300.09	-	300.09		300.09
PUMP	400631		BOOS HILLS NO #1	50,458.00	-	50,458.00		50,458.00
PUMP	400631A		HILLS #1 BOOS MODS	1,328.34	-	1,328.34		1,328.34
PUMP	400632	7107	BOOS HILLS SO #2	2,498.60	-	2,498.60		2,498.60

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			Assets			Non-Contri	ibuted Assets		Adjusted Original
Group Class	FA #	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions		Cost: Assets for Fee Calculation
0.000	771	0.9	2 ccompaion	@0/30/2002	Continuated	Less Contributed	LXCIUSIONS		Carculation
PUMP	400633A	7107	BOOS MARK RD	19,400.28	_	19,400.28			19,400.28
PUMP	400633B		BOOS MARK RD	2,786.19		2,786.19			2,786.19
PUMP	400633C		BOOS MARK RD	577.79		577.79			577.79
PUMP	400634		BOOS SKYLINE BEL AIRE	173,564.00	_	173,564.00			173,564.00
PUMP	400635		BOOS FC A	5,911.10	_	5,911.10			5,911.10
PUMP	400636		BOOS FC B	3,103.84	_	3,103.84			3,103.84
PUMP	400637		BOOS FC C	3,402.70	-	3,402.70			3,402.70
PUMP	400638	7107	BOOS FC D	4,125.52	-	4,125.52			4,125.52
PUMP	400639		BOOS FC E	7,571.64	-	7,571.64			7,571.64
PUMP	400640	7107	BOOS FC F	11,704.59	-	11,704.59			11,704.59
PUMP	400641	7107	BOOS FC G	2,649.96	-	2,649.96			2,649.96
PUMP	400641A	7107	BOOS FC G	18,785.52	-	18,785.52			18,785.52
PUMP	400642	7107	BOOS DIAM BELL 2	8,359.83	-	8,359.83	(8,359.83)	(L8)	-
PUMP	400644A		BOOS PLANT 2	39,004.24	-	39,004.24			39,004.24
PUMP	400644B		BOOS PLANT 2	6,626.94	-	6,626.94			6,626.94
PUMP	400645		BOOS RINCON	5,754.17	-	5,754.17			5,754.17
PUMP	400646		BOOS BAKER	5,100.12	-	5,100.12			5,100.12
PUMP	400647		BOOS KINO	7,427.39	-	7,427.39			7,427.39
PUMP	400648	7107	BOOS SINUOSO	8,162.93	-	8,162.93			8,162.93
PUMP	400649		BOOS CAT FH 1	38,359.96	-	38,359.96			38,359.96
PUMP	400650		BOOS CAT FH 2	16,990.06	-	16,990.06			16,990.06
PUMP	400652		BOOS LAS PALOMAS	63,982.34	-	63,982.34			63,982.34
PUMP	400653A		BOOS TRAIL END #3	41,010.56	-	41,010.56			41,010.56
PUMP	400653B		BOOS TRAIL END #3	77,984.58	-	77,984.58			77,984.58
PUMP	400655		E ZONE PRESS MONITOR NORTH	684.75	-	684.75			684.75
PUMP	400656		E ZONE PRESS MONITOR SOUTH	462.16	-	462.16			462.16
PUMP	400657		F ZONE PRESS MONITOR	1,100.42	-	1,100.42			1,100.42
PUMP	400661A		BOOS DIAM BELL 1	5,603.57	-	5,603.57	(5,603.57)	<u> </u>	-
PUMP	400661B		BOOS DIAM BELL 1	94,465.92	-	94,465.92	(94,465.92)	(L8)	-
PUMP	400672A		BOOS SUNDT	12,764.15	-	12,764.15			12,764.15
PUMP	400672B		BOOS SUNDT	52.88	-	52.88			52.88
PUMP	400672C		BOOS SUNDT	57,121.35	-	57,121.35			57,121.35
PUMP	400673A		BOOS RAUSCHER	7,181.42	-	7,181.42			7,181.42
PUMP	400673B		BOOS RAUSCHER	1,333.05	-	1,333.05			1,333.05
PUMP	400673C		BOOS RAUSCHER	18,586.32	-	18,586.32			18,586.32
PUMP	400681		BOOS W SPEED #1	103,522.06	-	103,522.06			103,522.06
PUMP	400682		BOOS W SPEED #2	26,683.86	-	26,683.86			26,683.86
PUMP	400682A	7107	WEST SPEEDWAY BOOSTER MODS	115,182.60	-	115,182.60			115,182.60
PUMP	400830A	7107	BOOS ORANGEWOOD	72,825.16	-	72,825.16			72,825.16

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			Assets			Non-Contr	ributed Assets		Adjusted Original
Group Class	FA #	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets			Cost: Assets for Fee Calculation
Class	1Απ	Org	Description	<u>@</u> 6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
PUMP	400830B	7107	BOOS ORANGEWOOD	28,304.80	_	28,304.80	_		28,304.80
PUMP	400830B 400830C		BOOS ORANGEWOOD BOOS ORANGEWOOD	6,387.53	-	6,387.53			6,387.53
PUMP	400830C 400831A		BOOS OCOTILLO	46,036.37		46,036.37			46,036.37
PUMP	400831A 400831B		BOOS OCOTILLO	271,933.41		271,933.41			271,933.41
PUMP	400832		BOOS MISSION HILLS	3,243.38		3,243.38			3,243.38
PUMP	400898		98/99 HOUGHTON D-E BOOSTER	434,130,84		434,130.84			434.130.84
PUMP	400900		BOOS HOOD	7,411,91	_	7,411.91			7,411.91
PUMP	400901	_	BOOS SUNROCK	121,816.24	_	121,816.24			121,816.24
PUMP	400903		BOOS FLYING CIRCLE	10,881.10	_	10,881.10			10,881.10
PUMP	400905		ALVERNON F H	41,232.41	27,769.00	13,463.41			13,463.41
PUMP	400907		BOOS C 69	5,663.35	-	5,663.35			5,663,35
PUMP	400907A		BOOS C 69	67,175.96	_	67,175.96			67,175.96
PUMP	400908		BOOS D 56	3,853.00	-	3,853.00			3,853.00
PUMP	400909		BOOS E 18	381.31	-	381.31			381.31
PUMP	400910	7107	BOOS LAMBERT LANE	19,452.68	-	19,452.68			19,452.68
PUMP	400912		BOOS GERHART	17,411.49	-	17,411.49			17,411.49
PUMP	400913A	7107	BOOS F 1	11,586.55	-	11,586.55	(11,586.55)	(L8)	-
PUMP	400913B	7107	BOOS F 1	74,156.79	-	74,156.79	(74,156.79)	(L8)	-
PUMP	400914A	7107	BOOS F 3	3,749.84	-	3,749.84	(3,749.84)		-
PUMP	400914B	7107	BOOS F 3	134,757.88	-	134,757.88	(134,757.88)	(L8)	-
PUMP	400916	7107	BOOS MANZANITA	296,095.05	-	296,095.05			296,095.05
PUMP	400916A	7107	BOOS MANZANITA	33,526.22	-	33,526.22			33,526.22
PUMP	400919	7107	BOOS MISSION HILL DR	83,220.01	-	83,220.01			83,220.01
PUMP	400920C	7107	RT/DC FOR BOOSTERS	1,033,560.00	-	1,033,560.00			1,033,560.00
PUMP	400920K	7107	RT/DC FOR PASEO TAMAYO RESERVO	241,958.55	-	241,958.55			241,958.55
PUMP	400926		BOOS E-24 & STORAGE	27,091.57	18,600.00	8,491.57			8,491.57
PUMP	400927	7107	BOOS I-2 & STORAGE	4,866.41	-	4,866.41	(4,866.41)	(L8)	-
PUMP	400928		BOOS LOS PALOMAS	6,937.64	-	6,937.64			6,937.64
PUMP	400931A		BOOS & RESV PLANT 8 DANFORTH	370,408.61	-	370,408.61			370,408.61
PUMP	400931B		BOOS & RESV PLANT 8 DANFORTH	11,732.84	-	11,732.84			11,732.84
PUMP	400932A		BOOS & RESV PLANT 10 DEVINE	22,052.44	-	22,052.44			22,052.44
PUMP	400932B		BOOS & RESV PLANT 10 DEVINE	7,492.46	-	7,492.46			7,492.46
PUMP	400932C		BOOS & RESV PLANT 10 DEVINE	176.47	-	176.47			176.47
PUMP	400932D		BOOS & RESV PLANT 10 DEVINE	196,990.13	-	196,990.13			196,990.13
PUMP	400932E		99/00 DEVINE BOOSTER MODS	139,173.82	-	139,173.82			139,173.82
PUMP	400933	7107	BOOS PLANT 11 MANZANITA	7,352.86	-	7,352.86			7,352.86
PUMP	400935		BOOS SANDSTONE	59,013.72	-	59,013.72			59,013.72
PUMP	400936		BOOS SC-3	5,383.89	-	5,383.89			5,383.89
PUMP	400938A	7107	BOOS VALLEY VIEW	11,216.28	-	11,216.28			11,216.28

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			Assets			Non-Contril	buted Assets	Adjusted Original	
Group Class	FA #	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee	
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation	
DUMD	400000D	7407	IDOOC VALLEY VIEW	07.040.04		07.040.04		07.040.04	
PUMP PUMP	400938B 400938C		BOOS VALLEY VIEW BOOS VALLEY VIEW	27,210.61 100,936.28	-	27,210.61 100,936.28		27,210.61 100,936.28	
PUMP	4009360		BOOS RANCHO DEL CERRO	43,715.29	15,304.29				
PUMP	400940		BOOS COBBLESTONE	43,715.29 15,108.28	15,304.29	28,411.00		28,411.00	
PUMP	400941		BOOS SIN VACAS	40,906.86	40,906.86	-		-	
PUMP	400942 400942A		BOOS SIN VACAS	118,277.20	40,900.00	118,277.20		118,277,20	
PUMP	400942A 400945		BOOS "E" TO "G" GIBBON SPRINGS	34,298.16	13,163.80	21,134.36		21,134.36	
PUMP	400946		BOOS "E" TO "F" ROGER RD	63,734.49	17,774.88	45,959.61		45,959.61	
PUMP	400948		BOOS F & G SNYDER RD	30,692.71	-	30,692.71		30,692.71	
PUMP	400949A		BOO5 & EQPT CRAYCROFT RD G TO	42,458.77	42,458.77	50,032.71		30,032.71	
PUMP	400949B		B005 & EQPT CRAYCROFT RD G TO	2.819.64	-	2,819.64		2,819.64	
PUMP	400949C		B005 EQPT CRAYCROFT RD G TO	16,482.76		16,482.76		16,482.76	
PUMP	400949D		B005 EQPT CRAYCROFT RD G TO	2,738.31		2,738.31		2,738.31	
PUMP	400957		BOOS & WELL EQUIPT E-24	103,732.26		103,732.26		103,732.26	
PUMP	400960		BOOS CAMINO VERDE	3,000.00		3,000.00		3,000.00	
PUMP	400961A		BOOS STANDBY COR DE TUCSON	6,774.56	_	6,774.56		6,774.56	
PUMP	400961B		BOOS STANDBY COR DE TUCSON	18,092.23	_	18,092.23		18,092.23	
PUMP	400962		BOOS CAM VERDE "B" TO "C" ZONE	43,476.51	_	43,476.51		43,476.51	
PUMP	400963		BOOS RINCONADO "E" TO "G" ZONE	42,999.72	42,460.00	539.72		539.72	
PUMP	400964A	7107	BOOS ROCKCLIFF	17,704.61	17,250.00	454.61		454.61	
PUMP	400964B	7107	BOOS ROCKCLIFF	11,137.00	, <u>-</u>	11,137.00		11,137.00	
PUMP	400965		BOOS PEPPERTREE	443.09	-	443.09		443.09	
PUMP	400966	7107	ELM ST TRANSFER STATION	191.59	-	191.59		191.59	
PUMP	400970	7107	CAMINO DEL CERRO BOOSTER	1,191.26	-	1,191.26		1,191.26	
PUMP	400971	7107	THORNYDALE BOOSTER	2,537.55	-	2,537.55		2,537.55	
PUMP	400973A	7107	WENTWORTH BOOSTER	1,006.39	-	1,006.39		1,006.39	
PUMP	400973B	7107	WENTWORTH BOOSTER	50,219.01	-	50,219.01		50,219.01	
PUMP	400973C	7107	WENTWORTH BOOSTER	46,001.00	46,001.00	-		-	
PUMP	400974	7107	IRONWOOD BOOSTER	594.22	-	594.22		594.22	
PUMP	400975	7107	HILLS #2 BOOSTER	345.16	-	345.16		345.16	
PUMP	400976	7107	CAMINO VERDE BOOSTER	875.90	-	875.90		875.90	
PUMP	400978	7107	BOOS VENTANA CANYON G-1	20,262.11	-	20,262.11		20,262.11	
PUMP	400979		BOOS VENTANA CANYON J-K	20,262.11	-	20,262.11		20,262.11	
PUMP	400980		BOOS SUNROCK	10,905.50	-	10,905.50		10,905.50	
PUMP	400981		BOOS IRONWOOD HILLS	114,262.75	-	114,262.75		114,262.75	
PUMP	400982A	7107	BOOS SKYLINE F-1	43,872.20	=	43,872.20		43,872.20	
PUMP	400982B		BOOS SKYLINE F-1	1,708.18	-	1,708.18		1,708.18	
PUMP	400982C		BOOS SKYLINE F-1	25,560.05	-	25,560.05		25,560.05	
PUMP	400983	7107	BOOS SANDARIO B-D	35,305.50	29,110.00	6,195.50		6,195.50	

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			Assets			Non-Contri	ibuted Assets		Adjusted Original
Group				Original Cost	Adjusted	Total Assets			Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
PUMP	400984A		SANTA RITA BEL AIRE BOOS	9,722.73	-	9,722.73			9,722.73
PUMP	400984B		SANTA RITA BEL AIRE BOOS	1,800.51	-	1,800.51			1,800.51
PUMP	400985		BOOS WILMOT	240.28	-	240.28			240.28
PUMP	400986		BOOS W 2	316.16	-	316.16	(316.16)	(L8)	-
PUMP	400988A		BOOS OAKMONT	157,660.12	-	157,660.12			157,660.12
PUMP	400988B		BOOS OAKMONT	11,073.88		11,073.88			11,073.88
PUMP	400989A		C117 BOOSTER STATION EQUIPT	90,244.00	90,244.00	-			-
PUMP	400989B		C117 BOOSTER STATION EQUIPT	20,961.46	_	20,961.46			20,961.46
PUMP	400989C		C117 BOOSTER STATION EQUIPT	3,865.67	-	3,865.67			3,865.67
PUMP	400989D		C117 BOOSTER STATION EQUIPT	502.93	-	502.93			502.93
PUMP	400992		BOOSTERS AZ MAINT CO	20,034.72	-	20,034.72			20,034.72
PUMP	400993		BOOS STAT ALVERNON "F-H"	18,880.92	-	18,880.92			18,880.92
PUMP	400994		BOOS STAT EQ-GREASEWOOD B-D	305,000.00	305,000.00	-			-
PUMP	400995		BOOS STAT S. HOUGHTON RD I-K	128,948.34	-	128,948.34			128,948.34
PUMP	400998		BOOS CAM RANCHO B-C ZONE EQUIP	222,654.49	-	222,654.49			222,654.49
PUMP	400999	7107	AJO #1 "B-C" BOOSTER	17,828.53	-	17,828.53			17,828.53
PUMP	401000	7107	TUCSON ESTATES D-E ZONE BOOSTE	110,056.00	110,056.00	-			-
PUMP	401003	7107	BOOS CATALINA I-2B	19,852.51	-	19,852.51	(19,852.51)	(L8)	-
PUMP	401005	7107	BOOS WILMOT/SUNRISE "F" TO "G	189,652.66	-	189,652.66			189,652.66
PUMP	401005A	7107	WILMOT F-G BOOSTER	4,183.13	-	4,183.13			4,183.13
PUMP	401006A	7107	BOOS L C MURPHY C-ZONE	104,722.47	-	104,722.47			104,722.47
PUMP	401006B		BOOS L C MURPHY C ZONE	47,641.07	_	47,641.07			47,641.07
PUMP	401007	7107	BOOSTER BRONCO LN 3 I-J	69,282.92	_	69,282.92	(69,282.92)	(L8)	-
PUMP	401008	7107	BOOSTER VENTANA CANYON 'I-K'	99,783.00	99,783.00	-	,		-
PUMP	401008A		BOOSTER VENTANA I-K	124,440.90	-	124,440.90			124,440.90
PUMP	401009	7107	BOOSTER EQUIP CAM NUESTRO A B	71,052.90	-	71,052.90			71,052.90
PUMP	401010		HOUGHTON F-G ZONE BOOSTER	144,818.37	-	144,818.37			144,818.37
PUMP	401010A		HOUGHTON F-G ZONE BOOSTER	12,400.27	-	12,400.27			12,400.27
PUMP	401011A		RUTHRAUFF Z A BOOSTER	52,847.28	-	52,847.28			52,847.28
PUMP	401011B		RUTHRAUFF Z A BOOSTER	1,388,201.69	_	1,388,201.69			1,388,201.69
PUMP	401013		ESCALANTE F-G BOOSTER	46,268.83		46,268.83			46,268.83
PUMP	401014		BOOS EQUIP OASIS A C ZN	22,610.67		22,610.67			22,610.67
PUMP	401015A		ESCALANTE F ZN BOOS	121,895.82	_	121,895.82			121,895.82
PUMP	401015B		ESCALANTE F ZN BOOS	450,490.75	_	450,490.75			450,490.75
PUMP	401018		BOOS CANYONS H-I ZONE	162,895.00	162,895.00	-			-
PUMP	401020		LEE ST A-B BOOSTER STATION	26,799.05		26,799.05			26,799.05
PUMP	401026		SANDARIO BOOSTER STATION	4,710.00	4,710.00	-			-
PUMP	401027A		THORNYDALE BOOSTER STATION	261,730.00	261,730.00	_			-
PUMP	401027R	7107	THORNYDALE BOOSTER STATION	23,041.05	-	23,041.05			23,041.05

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
PUMP	401028A		CAMINO DE OESTE D-F BOOSTER	294,337.29	-	294,337.29		294,337.29
PUMP	401028B		CAMINO DE OESTE D-F BOOSTER	19,860.29	ı	19,860.29		19,860.29
PUMP	401029		I-ZONE BOOSTER	292,448.38	1	292,448.38		292,448.38
PUMP	401040		98/99 LITTLETOWN BOOSTER	286,591.36	-	286,591.36		286,591.36
PUMP	401040A		01/02 LITTLETOWN BOOSTER	22,601.62	_	22,601.62		22,601.62
PUMP	401041		98/99 BILBY D-E BOOSTER	151,532.67	1	151,532.67		151,532.67
PUMP	401049		BUTLER BOOSTER	36,202.01	-	36,202.01		36,202.01
PUMP	401050		ESCALANTE F-G BOOSTER	26,500.00	26,500.00	-		-
PUMP	401051		DOVE MOUNTAIN G-I BOOSTER	285,860.00	285,860.00	-		-
PUMP	401052		RIDGE SPRINGS E-F BOOSTER	138,570.00	138,570.00	-		-
PUMP	401053		REDHAWK E TO G BOOSTER	68,700.00	68,700.00	-		-
PUMP	401054		MURPHY RESERVOIR C-G BOOSTER	255,000.00	255,000.00	-		-
PUMP	401054A		MURPHY C&D ZONE BOOSTER	2,805.51	-	2,805.51		2,805.51
PUMP	401090		KOLB RD "E" ZONE BOOSTER	932,729.38	-	932,729.38		932,729.38
PUMP	401091		CARDINAL/COX/CACTUS WREN BOOS	190,014.92	-	190,014.92		190,014.92
PUMP	0		RECURRING CIPS	133,638.85	-	133,638.85		133,638.85
PUMP	301087		PRV FLOWER & COLUMBUS	49,286.10	-	49,286.10		49,286.10
PUMP	301087		DOVE MTN. PRV POTABLE	41,042.12	-	41,042.12		41,042.12
PUMP	300757A		PRV C-82	18,862.95	-	18,862.95		18,862.95
PUMP	300808A		PRV E-18	34,959.34	-	34,959.34		34,959.34
PUMP	300884		98/99 CORTARO SILVERBELL PRV	41,503.00	-	41,503.00		41,503.00
PUMP	300886		CONTINENTAL RANCH X-Y ZONE PRV	30,000.00	30,000.00	-		-
PUMP	300886A		PRV Y-1	32,726.71	-	32,726.71		32,726.71
PUMP	300887		SILVERBELL DESERT ZINNIA PRV	38,000.00	38,000.00	-		-
PUMP	300890		SYCAMORE SPRINGS K-1 PRV STA	45,100.00	45,100.00	-		-
PUMP	300891		BLACK ROCK DRIVE G-E PRV STA	16,500.00	16,500.00	-		-
PUMP	300894B		PRV STA-SUNSET RD & TSN MT RES	1,492.19	-	1,492.19		1,492.19
PUMP	300895B		PRV STA-TSN MTN RES & ABINGTON	1,492.19	-	1,492.19		1,492.19
PUMP	300896A		MAGEE RD D-E &E-F PRV	101,436.68	-	101,436.68		101,436.68
PUMP	300896A		MAGEE RD D-E &E-F PRV	31,964.41	-	31,964.41		31,964.41
PUMP	300896C		PRV STA-MAGEE RD D-E & E-F N	4,521.78	-	4,521.78		4,521.78
PUMP	300897B		PRV STA-PLAYERS CLUB & ANKLAM	3,395.86	-	3,395.86		3,395.86
PUMP	301061		SANDARIO B-A PRV (AV-5)	57,327.30	-	57,327.30		57,327.30
PUMP	301061A		PRV SANDARIO RD	89,819.10	-	89,819.10		89,819.10
PUMP	301062A		DMAFB PRV METERING STATION	119,535.10	-	119,535.10		119,535.10
PUMP	301062B		PRV DMAFB METERING STA	152,442.53	-	152,442.53		152,442.53
PUMP	301063		PRV TUCSON COUNTRY CLUB EST	121,503.49	-	121,503.49		121,503.49
PUMP	301063A		PRV TUCSON COUNTRY CLUB EST	39,484.88	-	39,484.88		39,484.88
PUMP	301064	7107	PRV IRONWOOD HILL L-2/H-1	1,768,859.43	-	1,768,859.43		1,768,859.43

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Evoluciono	Cost: Assets for Fee
Class	ΙΑπ	Org	Description	<u>(0</u> 0/30/2002	Contributed	Less Contributed	Exclusions	Calculation
l							1	
PUMP	301065		PRV 3RD AVENUE SITE H-2	913,135.14	-	913,135.14		913,135.14
PUMP	301066	7107	PRV BILBY ROAD L-7	574,937.75	-	574,937.75		574,937.75
PUMP	301067	7107	PRV 24TH & HIGHLAND H-3	1,081,999.37	-	1,081,999.37		1,081,999.37
PUMP	301068	7107	PRV TECH DR & ALVERNON H-4	1,650,653.05		1,650,653.05		1,650,653.05
PUMP	301069	7107	PRV MURPHY BOOSTER STA	63,552.43	-	63,552.43		63,552.43
PUMP	301070	7107	PRV HERITAGE HIGHLANDS	57,987.86	-	57,987.86		57,987.86
PUMP	301071	7107	PRV 22ND ST B ZN	32,333.73	-	32,333.73		32,333.73
PUMP	301073	7107	PRV ARCO TANK	35,556.15	_	35,556.15		35,556.15
PUMP	301074	7107	PRV VALENCIA & POSTVALE	92,742.85	_	92,742.85		92,742.85
PUMP	301075	7107	PRV PLAYERS CLUB & CHAMPAGNE	35,828.61	-	35,828.61		35,828.61
PUMP	301076	7107	PRV CAM DE CELADOR & CRAYCROFT	66,140.86	-	66,140.86		66,140.86
PUMP	301077	7107	PRV ANKLAM & LA CHOLLA	66,140.86	-	66,140.86		66,140.86
PUMP	301078	7107	PRV RUTHRAUFF & LA CHOLLA	66,140.86	-	66,140.86		66,140.86
PUMP	301079	7107	PRV SWAN & SKYLINE	18,690.04	-	18,690.04		18,690.04
PUMP	301080	7107	PRV FICKETT AVE	33,395.55	-	33,395.55		33,395.55
PUMP	301081		PRV VALLEY VIEW	35,432.22	-	35,432.22		35,432.22
PUMP	301082	7107	PRV THORNYDALE Z	35,432.22	-	35,432.22		35,432.22
PUMP	301083		PRV SPENCER & IRVINGTON	86,991.23	-	86,991.23		86,991.23
Total	Total Pumping Plant			39,120,867.58	2,770,497.15	36,350,370.43	(764,942.54)	35,585,427.89

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			Assets			Non-Contr	ributed Assets	Adjusted Original
								Cost:
Group				Original Cost	Adjusted	Total Assets		Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
				-				
RECLAIN	I SYSTEM							
RECL	600101		ROGER RD RECLMD TREATMENT PLAN	5,746,829.33	-	5,746,829.33	(5,746,829.33) (L5)	-
RECL	610001		HOUGHTON RD RCLMD BLDG	65,963.87	ı	65,963.87	(65,963.87) (L5)	-
RECL	610002		UDALL PARK RECLM BLDG	36,455.34	-	36,455.34	(36,455.34) (L5)	-
RECL	610003	7108	STARPASS RECL BLDG	32,720.00	32,720.00	ı	- (L5)	-
RECL	610004	7108	REID PARK REC BUILDING	31,002.85	-	31,002.85	(31,002.85) (L5)	-
RECL	610005	7108	THORNYDALE RECL BOOSTER BLDG	75,228.73	1	75,228.73	(75,228.73) (L5)	-
RECL	610007	7108	RESTROOMS SWEETWATER WETLANDS	179,144.98	-	179,144.98	(179,144.98) (L5)	-
RECL	610007A		SWEETWATER FACILITY	1,620,350.35	-	1,620,350.35	(1,620,350.35) (L5)	-
RECL	186827		SELF LEVELING LOADER W/7 FOOT	6,378.75	-	6,378.75	(6,378.75) (L5)	-
RECL	188501		COPIER	7,576.80	-	7,576.80	(7,576.80) (L5)	-
RECL	600500A		RECLAIMED WATER METERS 2	2,691.90	-	2,691.90	(2,691.90) (L5)	-
RECL	600500B		RECLAIMED WATER METERS 2	15,565.51	-	15,565.51	(15,565.51) (L5)	-
RECL	600500C	1007	RECLAIMED WATER METERS 2	13,936.00	-	13,936.00	(13,936.00) (L5)	-
RECL	600500D	1007	RECLAIMED WATER METERS 2	57,673.39	-	57,673.39	(57,673.39) (L5)	-
RECL	600500E		RECLAIMED METERS	28,911.45	-	28,911.45	(28,911.45) (L5)	-
RECL	600500F	1007	RECLAIMED SERV 99/00	8,822.07	-	8,822.07	(8,822.07) (L5)	-
RECL	600501A	1007	SERVICE METERS 1" RECMD	2,226.11	-	2,226.11	(2,226.11) (L5)	-
RECL	600501B	1007	SERVICE METERS 1" RECMD	202.26	-	202.26	(202.26) (L5)	-
RECL	600501C	1007	SERVICE METERS 1" RECMD	552.67	-	552.67	(552.67) (L5)	-
RECL	600501D	1007	SERVICE METERS 1" RECMD	82,752.19	-	82,752.19	(82,752.19) (L5)	-
RECL	600501E	1007	SERVICE METERS 1" RECMD	38,518.22	38,518.22	-	- (L5)	-
RECL	600502A	1007	1 2 RECLAIM METER	3,837.26	-	3,837.26	(3,837.26) (L5)	-
RECL	600502B	1007	1 2 RECLAIM METER	568.33	-	568.33	(568.33) (L5)	-
RECL	600503A	1007	2" RECLAIM METER	24,863.19	-	24,863.19	(24,863.19) (L5)	-
RECL	600503B	1007	2" RECLAIM METER	8,292.46	-	8,292.46	(8,292.46) (L5)	-
RECL	600503C	1007	2" RECLAIM METER	5,171.92	-	5,171.92	(5,171.92) (L5)	-
RECL	600503D	1007	2" RECLAIM METER	33,071.93	-	33,071.93	(33,071.93) (L5)	-
RECL	600503E	1007	2" RECLAIM METER	7,475.00	7,475.00	-	- (L5)	-
RECL	600503F	1007	99/00 2" SERV	3,068.31	-	3,068.31	(3,068.31) (L5)	-
RECL	600504	1007	SERV METERS .75" RECLM	4,634.54	4,634.54	-	- (L5)	-
RECL	600506	1007	6" RECLAIM METER	5,684.63	-	5,684.63	(5,684.63) (L5)	-
RECL	600510		HYDRANTS SWEETWATER WETLANDS	7,392.84	-	7,392.84	(7,392.84) (L5)	-
RECL	610006	7108	RAMADA & KIOSK SWEETWATER WETL	78,050.21	-	78,050.21	(78,050.21) (L5)	-
RECL	100972		PARCEL 4 14!15 ENKE PARK RECL	41,262.00	-	41,262.00	(41,262.00) (L5)	-
RECL	100972E		ENKE PARK RCLMD WTR SYST R/W	1,699.92	-	1,699.92	(1,699.92) (L5)	-
RECL	601000		COLUMBUS BLVD RECLD WTR RESV	262,213.00	-	262,213.00	(262,213.00) (L5)	-
RECL	601001		STARPASS RESERVIOR SITE EASEME	14,067.00	-	14,067.00	(14,067.00) (L5)	-
RECL	601002		HOUGHTON RECLD RES & BOOSTER	73,436.75	67,500.00	5,936.75	(5,936.75) (L5)	-

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
RECL	601003		DREXEL RD RECLMD WTR BOOS	31,992.59	-	31,992.59	(31,992.59) (L5)	-
RECL	601003A		RES SITE DREXEL ROAD	2,474.59	-	2,474.59	(2,474.59) (L5)	-
RECL	601004		THORNYDALE RECLM RES	192,335.77	-	192,335.77	(192,335.77) (L5)	-
RECL	601005		LAPALOMA RES SITE	301,285.06	-	301,285.06	(301,285.06) (L5)	-
RECL	601007		DOVE MTN RESERVOIR	40,612.00	40,612.00	-	- (L5)	-
RECL	650001		UDALL TO STELLA RCLMD EASE	163,738.00	-	163,738.00	(163,738.00) (L5)	-
RECL	650002A		UDALL EASEMENT	82,690.00	-	82,690.00	(82,690.00) (L5)	-
RECL	650002B		PIMA COLLEGE 88/89 EASEMENTS	33,466.58	-	33,466.58	(33,466.58) (L5)	-
RECL	650003		ARROYO CHICO 94/95 EASEMENTS	275.00	-	275.00	(275.00) (L5)	-
RECL	650004		95/96 EASEMENT, PIPELINE	45,059.09	-	45,059.09	(45,059.09) (L5)	-
RECL	650005E		GEO MEHL PRK RCLMD RES&BSTR R/	1,699.93	-	1,699.93	(1,699.93) (L5)	-
RECL	650006E		DMAF RCLMD LAKE VALVE SITE R/W	1,699.92	-	1,699.92	(1,699.92) (L5)	-
RECL	650007		ORMSBY PARK RECLAIM EASEMENT	201.73	-	201.73	(201.73) (L5)	-
RECL	650008		SWEETWTR(SEWER FARM & PIPELINE	260,960.00	-	260,960.00	(260,960.00) (L5)	-
RECL	650009		SWEETWTR WELLS EW3RMEW5R,EW6R	528,640.00	-	528,640.00	(528,640.00) (L5)	-
RECL	650010		EASTMENT ENKE TO TRENT	7,440.00	-	7,440.00	(7,440.00) (L5)	-
RECL	600201F		METRO AREA WW PLAN	272,828.72	-	272,828.72	(272,828.72) (L5)	-
RECL	600224A		7691 REC TREATMENT 1997	11,490.00	-	11,490.00	(11,490.00) (L5)	-
RECL	600224B		7691 REC TREATMENT 1998	56,768.00	-	56,768.00	(56,768.00) (L5)	-
RECL	600224C	1000	7691 REC TREATMENT 1999	95,206.00	-	95,206.00	(95,206.00) (L5)	-
RECL	600224D		7691 REC TREATMENT 2000	42,069.00	-	42,069.00	(42,069.00) (L5)	-
RECL	600224E		7691 REC TREATMENT 1991	16,531.78	-	16,531.78	(16,531.78) (L5)	-
RECL	600224F		7691 REC TREATMENT 1992	5,744.01	-	5,744.01	(5,744.01) (L5)	-
RECL	600224G		7691 REC TREATMENT 1993	3,019.55	-	3,019.55	(3,019.55) (L5)	-
RECL	600224H		7691 REC TREATMENT 1996	102,396.92	-	102,396.92	(102,396.92) (L5)	-
RECL	600222E		7660 REC NEW SERVICES 1991	227.72	-	227.72	(227.72) (L5)	-
RECL	600222F	1000	7660 REC NEW SERVICES 1992	923.19	-	923.19	(923.19) (L5)	-
RECL	600222G	1000	7660 REC NEW SERVICES 1993	8,258.79	1	8,258.79	(8,258.79) (L5)	-
RECL	600222H		7660 REC NEW SERVICES 1996	1,724.74	-	1,724.74	(1,724.74) (L5)	-
RECL	200212AM	0040	99/00 ENGINEERING SERV-TCC Reclaim Main	140,369.96	-	140,369.96	(140,369.96) (L5)	-
RECL	200212S		ENGINEERING-Reclaim Main	1,220.00	-	1,220.00	(1,220.00) (L5)	-
RECL	200212U		ENGINEERING-Reclaim Reservoir	89.19	-	89.19	(89.19) (L5)	-
RECL	600201A		RECLAIMED EFFLUENT RESUE STUDY	371,735.00	-	371,735.00	(371,735.00) (L5)	-
RECL	600201B		RECLAIMED EFFLUENT RESUE STUDY	5,776.00	-	5,776.00	(5,776.00) (L5)	-
RECL	600201C	1000	RECLAIMED EFFLUENT RESUE STUDY	387,553.74	-	387,553.74	(387,553.74) (L5)	-
RECL	600201D	1000	RECLAIMED EFFLUENT RESUE STUDY	184,533.11	-	184,533.11	(184,533.11) (L5)	-
RECL	600201E		RECLAIMED EFFLUENT REUSE STUDY	942,756.97	-	942,756.97	(942,756.97) (L5)	-
RECL	600202		SPECIAL STUDIES/PROJ RECLMD	81,015.14	-	81,015.14	(81,015.14) (L5)	-
RECL	600216	1000	7610 REC SRCE DEV 00/01	62,522.49	-	62,522.49	(62,522.49) (L5)	-

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			Assets			Non-Contr	ributed Assets	Adjusted Original	
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee	
Class	ГА #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation	
DEOL I	000040	1000	7000 DEGLAMED OTODAGE 00/04	4 407 00		4 407 00	(4.407.00)		
RECL	600218 600219	1000	7620 RECLAIMED STORAGE 00/01 7630 REC PMPNG PLANT 00/01	4,407.26	-	4,407.26	(4,407.26) (L5)	-	
RECL				77.91	-	77.91	(77.91) (L5)	-	
RECL RECL	600220 600220A	1000	7640 REC TRANSMISSION 00/01 7640 REC TRANSMISSION 1997	9,442.27 373,129.00	-	9,442.27 373,129.00	(9,442.27) (L5) (373,129.00) (L5)	-	
RECL	600220A 600220B		7640 REC TRANSMISSION 1997 7640 REC TRANSMISSION 1998		-	268,795.00	, , , , ,	-	
RECL	600220B 600220C			268,795.00 53,246.00	-		(268,795.00) (L5)	-	
RECL	600220C 600220D	1000	7640 REC TRANSMISSION 1999 7640 REC TRANSMISSION 2000		-	53,246.00 8,292.00	(53,246.00) (L5) (8,292.00) (L5)	-	
	600220D 600220E		7640 REC TRANSMISSION 2000 7640 REC TRANSMISSION 1991	8,292.00	=	142,974.75	, , ,	-	
RECL RECL	600220E 600220F	1000	7640 REC TRANSMISSION 1991 7640 REC TRANSMISSION 1992	142,974.75		142,974.75		-	
	600220F			147,067.96	-		, , ,	-	
RECL RECL	600220G 600220H		7640 REC TRANSMISSION 1993 7640 REC TRANSMISSION 1996	389,124.08 213,895.75	<u>-</u>	389,124.08 213,895.75	(389,124.08) (L5) (213,895.75) (L5)	-	
RECL	6002201		7650 REC DISTRIBTUION 00/01			5,778.06		-	
	600221A			5,778.06	-		(5,778.06) (L5)	-	
RECL RECL	600221A 600221B		7650 REC DISTRIBUTION 1997 7650 REC DISTRIBUTION 1998	6,028.00	-	6,028.00 8,389.00	(6,028.00) (L5) (8,389.00) (L5)	-	
				8,389.00	-	· · · · · · · · · · · · · · · · · · ·	, , , ,	-	
RECL	600221C 600221D		7650 REC DISTRIBUTION 1999 7650 REC DISTRIBUTION 2000	4,617.00	-	4,617.00 79,218.00	(4,617.00) (L5)	-	
RECL		-		79,218.00	-		(79,218.00) (L5)		
RECL	600221E	1000	7650 REC DISTRIBTUION 1991	43,908.88	-	43,908.88	(43,908.88) (L5)	-	
RECL	600221F		7650 REC DISTRIBUTION 1992	49,397.76	-	49,397.76	(49,397.76) (L5)	-	
RECL	600221G	4	7650 REC DISTRIBUTION 1993	45,286.67	-	45,286.67	(45,286.67) (L5)	-	
RECL	600221H	1000	7650 REC DISTRIBUTION 1996	86,705.32	-	86,705.32	(86,705.32) (L5)	-	
RECL	600222	4	7660 REC NEW SERVICES 00/01	5,175.75	-	5,175.75	(5,175.75) (L5)	-	
RECL	600222A	1000	7650 REC DISTRIBUTION 1997	1,279.00	-	1,279.00	(1,279.00) (L5)	-	
RECL	600222B		7650 REC DISTRIBUTION 1998	2,520.00	-	2,520.00	(2,520.00) (L5)	-	
RECL	600222C	4	7650 REC DISTRIBUTION 1999	2,441.00	-	2,441.00	(2,441.00) (L5)	-	
RECL	600222D	1000	7650 REC DISTRIBUTION 2000	1,055.00	-	1,055.00	(1,055.00) (L5)	-	
RECL	600224	1000	7691 REC TREATMENT 00/01	10,333.01	-	10,333.01	(10,333.01) (L5)	-	
RECL	600226		7695 REC PROCESS CONTROL 00/01	4,525.88	-	4,525.88	(4,525.88) (L5)	-	
RECL	0		RECURRING CIPS	497,276.54	=	497,276.54	(497,276.54) (L5)	-	
RECL	650000A		ENGINEERING EXPENSE RECLMD	71,406.24	-	71,406.24	(71,406.24) (L5)	-	
RECL	650000B		ENGINEERING EXPENSE RECLMD	1,222.97	-	1,222.97	(1,222.97) (L5)	-	
RECL	650000C		ENGINEERING EXPENSE RECLMD	1,190,486.24	-	1,190,486.24	(1,190,486.24) (L5)	-	
RECL	650000D	_	ENGINEERING EXPENSE RECLMD	439.22	-	439.22	(439.22) (L5)	-	
RECL	650000E		ENGINEERING EXPENSE RECLMD	11,513.94	-	11,513.94	(11,513.94) (L5)	-	
RECL	650000F	4	ENGINEERING EXPENSE RECLMD	78,050.13	-	78,050.13	(78,050.13) (L5)	-	
RECL	650000G		ENGINEERING EXPENSE RECLMD	10,077.00	-	10,077.00	(10,077.00) (L5)	-	
RECL	650000H	_	99/00 RECLAIM ENGINEERING EXP	17,631.26	-	17,631.26	(17,631.26) (L5)	-	
RECL	600218A	1000	7620 REC STORAGE 1997	2,671.00	-	2,671.00	(2,671.00) (L5)	-	
RECL	600218B		7620 REC STORAGE 1998	31.00	-	31.00	(31.00) (L5)	-	
RECL	600218C	1000	7620 REC STORAGE 1999	18,247.00	-	18,247.00	(18,247.00) (L5)	-	

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			Assets			Non-Contr	ributed Assets	Adjusted Original
Group	FA#	0	December 1	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
RECL	600218D	4	7620 REC STORAGE 2000	17,842.00	-	17,842.00	(17,842.00) (L5)	-
RECL	600218E	1000	7620 REC STORAGE 1991	6,894.48	-	6,894.48	(6,894.48) (L5)	-
RECL	600218F		7620 REC SOURCE 1992	15,107.42	-	15,107.42	(15,107.42) (L5)	-
RECL	600218H		7620 REC STORAGE 1996	137,630.05	-	137,630.05	(137,630.05) (L5)	-
RECL	600216A		7610 REC SOURCE DEV 1997	491,878.00	-	491,878.00	(491,878.00) (L5)	-
RECL	600216B	_	7610 REC SOURCE DEV 1998	117,418.00	-	117,418.00	(117,418.00) (L5)	-
RECL	600216C	1000	7610 REC SOURCE DEV 1999	62,503.00	-	62,503.00	(62,503.00) (L5)	-
RECL	600216D		7610 REC SOURCE DEV 2000	91,154.00	-	91,154.00	(91,154.00) (L5)	-
RECL	600216E		7610 REC SOURCE DEV 1991	24,484.01	=	24,484.01	(24,484.01) (L5)	-
RECL	600216F		7610 REC SOURCE DEV 1992	56,810.20	-	56,810.20	(56,810.20) (L5)	-
RECL	600216G	1000	7610 REC SOURCE DEV 1993	41,853.02	-	41,853.02	(41,853.02) (L5)	-
RECL	600216H		7610 REC SOURCE DEV 1996	166,144.15	-	166,144.15	(166,144.15) (L5)	-
RECL	600219A		7630 REC PUMPING PLANT 1997	410.00	-	410.00	(410.00) (L5)	-
RECL	600219B		7630 REC PUMPING PLANT 1998	34,768.00	-	34,768.00	(34,768.00) (L5)	-
RECL	600219E		7630 REC PUMPING 1991	21,242.96	-	21,242.96	(21,242.96) (L5)	-
RECL	600219F		7630 REC PUMPING PLANT 1992	4,706.96	-	4,706.96	(4,706.96) (L5)	-
RECL	600219G	1000	7630 REC PUMPING PLANT 1993	6,201.71	-	6,201.71	(6,201.71) (L5)	-
RECL	600226A		7695 REC PROCESS CNTRL 1997	22,226.00	-	22,226.00	(22,226.00) (L5)	-
RECL	600226B	_	7695 REC PROCESS CNTRL 1998	58,301.00	-	58,301.00	(58,301.00) (L5)	-
RECL	600226C	1000	7695 REC PROCESS CNTRL 1999	5,344.00	-	5,344.00	(5,344.00) (L5)	-
RECL	600226D	1000	7695 REC PROCESS CNTRL 2000	1,970.00	-	1,970.00	(1,970.00) (L5)	-
RECL	600226E	1000	7695 REC PROCESS CONTROL 1991	408.85	-	408.85	(408.85) (L5)	-
RECL	600226F		7695 REC PROCESS CNTRL 1992	7,520.94	-	7,520.94	(7,520.94) (L5)	-
RECL	600226G	1000	7695 REC PROCESS CNTRL 1993	6,109.47	-	6,109.47	(6,109.47) (L5)	-
RECL	600226H	1000	7695 REC PROCESS CNTRL 1996	125,054.62	-	125,054.62	(125,054.62) (L5)	-
RECL	600001A		24" CONC CYLINDER PIPE REC	1,589,081.20	-	1,589,081.20	(1,589,081.20) (L5)	-
RECL	600001B		24" CONC CYLINDER PIPE REC	709,330.61	-	709,330.61	(709,330.61) (L5)	-
RECL	600001C		24" CONC CYLINDER PIPE REC	2,977,499.43	-	2,977,499.43	(2,977,499.43) (L5)	-
RECL	600001D	1001	24" CONC CYLINDER PIPE REC	192,055.04	-	192,055.04	(192,055.04) (L5)	-
RECL	600001E	1001	24" CONC CYLINDER PIPE REC	966.55	-	966.55	(966.55) (L5)	-
RECL	600001F		24" CONC CYLINDER PIPE REC	111,200.00	-	111,200.00	(111,200.00) (L5)	-
RECL	600001G	1001	24" CONC CYLINDER PIPE REC	632,098.00	632,098.00	-	- (L5)	-
RECL	600001H	1001	24" CONC CYLINDER PIPE REC	87,577.04	-	87,577.04	(87,577.04) (L5)	-
RECL	600001I	1001	24" CONC CYLINDER PIPE REC	145,117.02	-	145,117.02	(145,117.02) (L5)	-
RECL	600001J	1001	24" CONC CYLINDER PIPE REC	830,121.27	-	830,121.27	(830,121.27) (L5)	-
RECL	600001K	1001	24" CONC CYLINDER PIPE REC	428,767.18	-	428,767.18	(428,767.18) (L5)	-
RECL	600002	1001	98/99 CCP 54"	161,534.47	-	161,534.47	(161,534.47) (L5)	-
RECL	600003A	1001	36" CONC CYLINDER PIPE REC	9,458,067.09	-	9,458,067.09	(9,458,067.09) (L5)	-
RECL	600003B	1001	36" CONC CYLINDER PIPE REC	54,380.17	_	54,380.17	(54,380.17) (L5)	-

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			Assets			Non-Contr	ributed Assets	Adjusted Original
Group Class	FA#	0	Decembris	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
						-		
RECL	600003C		36" CONC CYLINDER PIPE REC	117,026.11	_	117,026.11	(117,026.11) (L5)	-
RECL	600003D		36" CONC CYLINDER PIPE REC	89,677.95	-	89,677.95	(89,677.95) (L5)	-
RECL	600003E		36" CONC CYLINDER PIPE REC	3,985,213.80	_	3,985,213.80	(3,985,213.80) (L5)	-
RECL	600003F		99/00 36" CCP	287,161.41	_	287,161.41	(287,161.41) (L5)	-
RECL	600004		99/00 54" CASING	71,479.28	-	71,479.28	(71,479.28) (L5)	-
RECL	600004A		42" CASING	19,912.16	_	19,912.16	(19,912.16) (L5)	-
RECL	600005		99/00 30" CASING	42,710.83	-	42,710.83	(42,710.83) (L5)	-
RECL	600006		70" CONCRETE CULVERT ROGER RD	111,416.78	_	111,416.78	(111,416.78) (L5)	-
RECL	600012A		4" DUCTILE IRON PIPE RECLM	3,146.49	-	3,146.49	(3,146.49) (L5)	-
RECL	600012B		4" DUCTILE IRON PIPE RECLM	115,751.05	_	115,751.05	(115,751.05) (L5)	-
RECL	600013A		6" DUCTILE IRON PIPE RECLM	533.00	-	533.00	(533.00) (L5)	-
RECL	600013B		6" DUCTILE IRON PIPE RECLM	7,039.05	-	7,039.05	(7,039.05) (L5)	-
RECL	600013C		6" DUCTILE IRON PIPE RECLM	3,236.08	-	3,236.08	(3,236.08) (L5)	-
RECL	600013D		6" DUCTILE IRON PIPE RECLM	12,494.31	-	12,494.31	(12,494.31) (L5)	-
RECL	600013E		6" DUCTILE IRON PIPE RECLM	3,004.72	-	3,004.72	(3,004.72) (L5)	-
RECL	600013F		6" DUCTILE IRON PIPE RECLM	360,696.96	-	360,696.96	(360,696.96) (L5)	-
RECL	600013G	-	6" DUCTILE IRON PIPE RECLM	4,425.48	4,425.48	-	- (L5)	-
RECL	600013H		99/00 6" DIP	17,722.54	-	17,722.54	(17,722.54) (L5)	-
RECL	6000131		99/00 KINO MAIN 6" DIP	11,838.38	-	11,838.38	(11,838.38) (L5)	-
RECL	600014A		8" DUCTILE IRON PIPE RECLM	5,350.00	-	5,350.00	(5,350.00) (L5)	-
RECL	600014B		8" DUCTILE IRON PIPE RECLM	30,742.38	-	30,742.38	(30,742.38) (L5)	-
RECL	600014C		8" DUCTILE IRON PIPE RECLM	13,329.53	-	13,329.53	(13,329.53) (L5)	-
RECL	600014D		8" DUCTILE IRON PIPE RECLM	1,236.00	-	1,236.00	(1,236.00) (L5)	-
RECL	600014E		8" DUCTILE IRON PIPE RECLM	31,629.43	-	31,629.43	(31,629.43) (L5)	-
RECL	600014F		8" DUCTILE IRON PIPE RECLM	7,531.62	-	7,531.62	(7,531.62) (L5)	-
RECL	600014G		8" DUCTILE IRON PIPE RECLM	20,404.35	-	20,404.35	(20,404.35) (L5)	-
RECL	600014H		DIP 8" 99/00 ADDITIONS	2,313.91	2,313.91	-	- (L5)	-
RECL	6000141		99/00 KINO MAIN 8" DIP	20,277.81	-	20,277.81	(20,277.81) (L5)	-
RECL	600016A	1002	12" DUCTILE IRON PIPE RECLM	46,048.74	-	46,048.74	(46,048.74) (L5)	-
RECL	600016B	1002	12" DUCTILE IRON PIPE RECLM	4,690.15	-	4,690.15	(4,690.15) (L5)	-
RECL	600016C		12" DUCTILE IRON PIPE RECLM	63,642.65	-	63,642.65	(63,642.65) (L5)	-
RECL	600016D	1002	12" DUCTILE IRON PIPE RECLM	249.78	-	249.78	(249.78) (L5)	-
RECL	600016E	1002	12" DUCTILE IRON PIPE RECLM	66,294.76	-	66,294.76	(66,294.76) (L5)	-
RECL	600016F	1002	12" DUCTILE IRON PIPE RECLM	117,026.11	-	117,026.11	(117,026.11) (L5)	-
RECL	600016G	1002	12" DUCTILE IRON PIPE RECLM	213,264.84	-	213,264.84	(213,264.84) (L5)	-
RECL	600016H	1002	12" DUCTILE IRON PIPE RECLM	5,000.00	5,000.00	=	- (L5)	-
RECL	6000161	1002	12" DUCTILE IRON PIPE RECLM	242,675.00	-	242,675.00	(242,675.00) (L5)	-
RECL	600016J	1002	12" DUCTILE IRON PIPE RECLM	12,909.78	12,909.78	-	- (L5)	-
RECL	600016K	1002	99/00 12" DIP	127,706.52	-	127,706.52	(127,706.52) (L5)	-

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			Assets			Non-Conti	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	ГА#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
DEOL I	0000401	4000	OO/OO KINO MAIN AOU DID	0.044.50		0.044.50	(0.044.50)	
RECL	600016L		99/00 KINO MAIN 12" DIP	9,841.50	-	9,841.50	(9,841.50) (L5)	
RECL	600016M		12" DIP 12" DIP	73,121.95	-	73,121.95	(73,121.95) (L5)	
RECL RECL	600016N 600016O		12" DIP SWEETWATER WETLANDS	601,256.45 9,771.55	-	601,256.45 9,771.55	(601,256.45) (L5) (9,771.55) (L5)	
RECL	600016C		12" DIP SWEETWATER WETLANDS	78,233.30	-	78,233.30	·	
RECL	600016P		16" DUCTILE IRON PIPE RECLM	1,176,067.58	-	1.176.067.58	(78,233.30) (L5) (1,176,067.58) (L5)	
RECL	600017A	1002	16" DUCTILE IRON PIPE RECLM	75,906.00	-	75,906.00	(75,906.00) (L5)	_
RECL	600017B		16" DUCTILE IRON PIPE RECLM	332,173.00	332,173.00	73,900.00	(73,900.00) (L5)	
RECL	600017C	1002	16" DUCTILE IRON PIPE RECLM	602,348.80	-	602,348.80	(602,348.80) (L5)	
RECL	600017E		16" DUCTILE IRON PIPE RECLM	46,042.71		46,042.71	(46,042.71) (L5)	
RECL	600017E		16" DUCTILE IRON PIPE RECLM	63,397.93		63,397.93	(63,397.93) (L5)	
RECL	600017G		16" DUCTILE IRON PIPE RECLM	9,524.33		9,524.33	(9,524.33) (L5)	
RECL	600017G	1002	16" DUCTILE IRON PIPE RECLM	4.943.51	4,943.51	J,JZ 4.00	(5,524.55) (L5)	
RECL	6000171		99/00 16" DIP	6,499.90	-,010.01	6.499.90	(6,499.90) (L5)	
RECL	600017J		99/00 KINO MAIN 16" DIP	115,226.24	_	115,226.24	(115,226.24) (L5)	
RECL	600018		2" PVC	415.47	_	415.47	(415.47) (L5)	
RECL	600018A		24" DUCTILE IRON PIPE RECLM	1,694,551.41	_	1,694,551.41	(1,694,551.41) (L5)	
RECL	600018B		24" DUCTILE IRON PIPE RECLM	1,722,360.66	-	1,722,360.66	(1,722,360.66) (L5)	
RECL	600018C	1002	24" DUCTILE IRON PIPE RECLM	3,551,056.83	-	3,551,056.83	(3,551,056.83) (L5)	
RECL	600018D		24" DUCTILE IRON PIPE RECLM	536,724.82	-	536,724.82	(536,724.82) (L5)	
RECL	600018E		24" DUCTILE IRON PIPE RECLM	366,936.57	-	366,936.57	(366,936.57) (L5)	-
RECL	600019A		30" DUCTILE IRON PIPE RECLM	18,945.00	-	18,945.00	(18,945.00) (L5)	-
RECL	600019V	1002	30" DUCTILE IRON PIPE RECLM	1,911,488.38	-	1,911,488.38	(1,911,488.38) (L5)	-
RECL	600020	1002	36" DUCTILE IRON PIPE RECLM	126,089.43	-	126,089.43	(126,089.43) (L5)	-
RECL	600021	1002	42" DIP SWEETWATER WETLANDS	51,447.18	-	51,447.18	(51,447.18) (L5)	-
RECL	600026	1003	3" ASBESTOS CEMENT PIPE RECLM	31,047.00	-	31,047.00	(31,047.00) (L5)	-
RECL	600027A	1003	4" ASBESTOS CEMENT PIPE RECLM	3,000.00	-	3,000.00	(3,000.00) (L5)	-
RECL	600027B	1003	4" ASBESTOS CEMENT PIPE RECLM	4,048.00	4,048.00	-	- (L5)	-
RECL	600028A		6" ASBESTOS CEMENT PIPE RECLM	95,372.89	-	95,372.89	(95,372.89) (L5)	
RECL	600028B		6" ASBESTOS CEMENT PIPE RECLM	30,046.87	-	30,046.87	(30,046.87) (L5)	-
RECL	600028C		6" ASBESTOS CEMENT PIPE RECLM	34,280.00	34,280.00	-	- (L5)	
RECL	600029A	1003	8" ASBESTOS CEMENT PIPE RECLM	44,760.19	-	44,760.19	(44,760.19) (L5)	-
RECL	600029B		8" ASBESTOS CEMENT PIPE RECLM	130,629.91	-	130,629.91	(130,629.91) (L5)	-
RECL	600029C	1003	8" ASBESTOS CEMENT PIPE RECLM	26,211.16	-	26,211.16	(26,211.16) (L5)	-
RECL	600029D		8" ASBESTOS CEMENT PIPE RECLM	54,197.00	54,197.00	-	- (L5)	-
RECL	600031A	1003	12" ASBESTOS CEMENT PIPE RECLM	271,219.95	-	271,219.95	(271,219.95) (L5)	-
RECL	600031B	1003	12" ASBESTOS CEMENT PIPE RECLM	238,617.21	=	238,617.21	(238,617.21) (L5)	-
RECL	600031C	1003	12" ASBESTOS CEMENT PIPE RECLM	21,000.00	21,000.00	-	- (L5)	-
RECL	600032A	1003	16" ASBESTOS CEMENT PIPE RECLM	247,385.97	-	247,385.97	(247,385.97) (L5)	-

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			Assets			Non-Contr	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Evaluaiana	Cost: Assets for Fee Calculation
Class	ΙΑπ	Org	Description	<u>@6/30/2002</u>	Contributed	Less Contributed	Exclusions	Calculation
DECL I	600033B	1 1002	16" ASBESTOS CEMENT PIPE RECLM	E 024 02		5 004 00	/F 024 02\ (1.5\	
RECL RECL	600032B 600032C	1003	16" ASBESTOS CEMENT PIPE RECLM	5,024.83	-	5,024.83 555,427.68	(5,024.83) (L5) (555,427.68) (L5)	-
	600032C	1003		555,427.68 13,598.49		13,598.49		-
RECL RECL	600032D		16" CA SWEETWATER WETLANDS 99/00 KINO MAIN 2" PVC	64,396.78	<u>-</u>	64,396.78	(13,598.49) (L5) (64,396.78) (L5)	
RECL	600040 600041A		04" PVC PIPE RECMD	6,065.44	-	6,065.44	· · · / · ·	-
RECL	600041A 600041B		04" PVC PIPE RECMD	23.522.15	-	23.522.15	(6,065.44) (L5) (23,522.15) (L5)	-
RECL	600041B		04" PVC PIPE RECMD	33,386.23	33,386.23	23,322.13	(23,522.15) (L5) - (L5)	-
RECL	600041C		4" PVC SWEETWATER WETLANDS	749.15	33,360.23	749.15	` '	-
RECL	600041D 600041E		4" PVC SWEETWATER WETLANDS	17,002.49	-	17,002.49	(749.15) (L5) (17,002.49) (L5)	-
RECL	6000412		6" PVC	3,433.68		3,433.68	, , , ,	-
RECL	600042A		06" PVC PIPE RECMD	30.557.28	<u>-</u>	30,557.28	(3,433.68) (L5) (30,557.28) (L5)	-
RECL	600042A 600042B		06" PVC PIPE RECMD	/		30,997.18	, , , ,	
RECL	600042B		06" PVC PIPE RECMD	30,997.18 14,560.00	-	14,560.00	, , , , , , , , , , , , , , , , , , , ,	-
RECL	600042C 600042D		06" PVC PIPE RECMD	25,210.16	-	25,210.16	(14,560.00) (L5) (25,210.16) (L5)	-
RECL	600042D 600042E		06" PVC PIPE RECMD	24,509.07	-	24,509.07	, , ,	-
RECL	600042E 600042F		06" PVC PIPE RECMD	1,698.32	-	1,698.32		-
RECL	600042F 600042G		06" PVC PIPE RECMD	3,767.36	-	3,767.36	, , , ,	
RECL	600042G 600042H		06" PVC PIPE RECMD		-	100,966.11	(3,767.36) (L5) (100,966.11) (L5)	-
RECL	6000421		06" PVC PIPE RECMD	100,966.11 23,165.78	-	23,165.78		-
RECL	600042J		06" PVC PIPE RECMD	20,215.04	-	23,165.78	(23,165.78) (L5) (20,215.04) (L5)	-
RECL	6000423 600042K		06" PVC PIPE RECMD	552,549.04	-	552,549.04	· · · / · ·	
RECL	600042K 600042L		06" PVC PIPE RECMD	51,889.39	51,889.39	·	, , , ,	-
RECL	600042L 600042M		PVC 06" 99/00 ADDITIONS		12,016.75	-	- (L5)	-
	600042N		99/00 KINO MAIN 6" PVC	12,016.75 22,303.66	12,010.75	22,303.66	(E0)	
RECL RECL	600042N 600042O		06" PVC		6,785.14	22,303.00	, , , ,	-
RECL	6000420 600042P		6" PVC SWEETWATER WETLANDS	6,785.14 13,559.65		13,559.65	- (L5) (13,559.65) (L5)	
RECL	600042P 600043A		08" PVC SWEETWATER WETLANDS 08" PVC PIPE RECMD	6,715.77	-	6,715.77	(13,559.65) (L5) (6,715.77) (L5)	-
RECL	600043A 600043B		08" PVC PIPE RECMD					-
RECL	600043B		08" PVC PIPE RECMD	184,414.29 12,323.19	-	184,414.29 12,323.19	(184,414.29) (L5) (12,323.19) (L5)	-
	600043C			176,657.70			, , , ,	
RECL RECL	600043D 600043E		08" PVC PIPE RECMD 08" PVC PIPE RECMD		-	176,657.70	(176,657.70) (L5) (36,184.41) (L5)	-
RECL	600043E 600043F		08" PVC PIPE RECMD	36,184.41	41,948.81	36,184.41	, , , , , , , , , , , , , , , , , , , ,	-
RECL	600043F 600043G		99/00 8" PVC	41,948.81		- 1,595.52	- (L5) (1,595.52) (L5)	-
			18" PVC SWEETWATER WETLANDS	1,595.52	-	21,497.40	· / /	
RECL	600043H 600044	1004	10" PVC SWEETWATER WETLANDS 10" PVC PIPE RECLAIMED	21,497.40	-		, , , , , , , , , , , , , , , , , , , ,	-
RECL			10" PVC PIPE RECLAIMED 12" PVC PIPE RECMD	25,324.72	-	25,324.72		-
RECL	600045A	1004		342,003.37	-	342,003.37	(342,003.37) (L5)	-
RECL	600045B	1004	12" PVC PIPE RECMD	251,878.37	=	251,878.37	(251,878.37) (L5)	-
RECL	600045C	1004	12" PVC PIPE RECMD	58,429.28	100 000 00	58,429.28	(58,429.28) (L5)	-
RECL	600045D	1004	12" PVC PIPE RECMD	109,000.00	109,000.00	-	- (L5)	-

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group			2	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
RECL	600045E		12" PVC PIPE RECMD	319,162.77	-	319,162.77	(319,162.77) (L5)	-
RECL	600045F		12" PVC PIPE RECMD	106,310.00	106,310.00	-	- (L5)	-
RECL	600045G		PVC 12" 99/00 ADDITIONS	49,312.87	49,312.87	-	- (L5)	-
RECL	600045H		99/00 12" PVC	5,105.66	-	5,105.66	(5,105.66) (L5)	-
RECL	6000451		12" PVC PIPE RECMD	279,410.53	279,410.53	-	- (L5)	-
RECL	600045J		12" PVC SWEETWATER WETLANDS	21,578.83	-	21,578.83	(21,578.83) (L5)	-
RECL	600045L		12" PVC SWEETWATER WETLANDS	88,463.43	-	88,463.43	(88,463.43) (L5)	-
RECL	600046A		16" PVC PIPE RECMD	485,185.61	-	485,185.61	(485,185.61) (L5)	-
RECL	600046B		16" PVC PIPE RECMD	63,397.93	-	63,397.93	(63,397.93) (L5)	-
RECL	600046C		16" PVC PIPE RECMD	2,954.79	-	2,954.79	(2,954.79) (L5)	-
RECL	600046D		16" PVC PIPE RECMD	329,106.24	329,106.24	-	- (L5)	-
RECL	600046E		99/00 KINO MAIN 16" PVC	1,078,339.33	-	1,078,339.33	(1,078,339.33) (L5)	-
RECL	600047		24" PVC	505,888.09	-	505,888.09	(505,888.09) (L5)	-
RECL	600048		02" PVC	821.00	821.00	-	- (L5)	-
RECL	600049		18" PVC SWEETWATER WETLANDS	165,945.25	-	165,945.25	(165,945.25) (L5)	-
RECL	600050		24" PCCP	372,044.06	-	372,044.06	(372,044.06) (L5)	-
RECL	600050A		24" PCCP SWEETWATER WETLANDS	187,760.22	-	187,760.22	(187,760.22) (L5)	-
RECL	600051		30" PRETENSION CONC PIPE REC	3,823,926.84	-	3,823,926.84	(3,823,926.84) (L5)	-
RECL	600051A		30" PCCP SWEETWATER WETLANDS	135,706.10	-	135,706.10	(135,706.10) (L5)	-
RECL	600051B		30" PCCP SWEETWATER WETLANDS	167,744.84	-	167,744.84	(167,744.84) (L5)	-
RECL	600052A		36" PCCP	497,322.91	-	497,322.91	(497,322.91) (L5)	-
RECL	600052B		36" PCCP	56,761.08	-	56,761.08	(56,761.08) (L5)	-
RECL	600052C		36" PCCP	904,057.34	-	904,057.34	(904,057.34) (L5)	-
RECL	600052D		36" PCCP SWEETWATER WETLANDS	724,429.72	-	724,429.72	(724,429.72) (L5)	-
RECL	600052E		36" PCCP SWEETWATER WETLANDS	48,045.41	-	48,045.41	(48,045.41) (L5)	-
RECL	600053A		42" PCCP SWEETWATER WETLANDS	748,431.89	-	748,431.89	(748,431.89) (L5)	-
RECL	600054A		16" PCCP SWEETWATER WETLANDS	165,106.53	-	165,106.53	(165,106.53) (L5)	-
RECL	600055A		12" PCCP SWEETWATER WETLANDS	52,049.76	1	52,049.76	(52,049.76) (L5)	-
RECL	600060		98/99 COP .75 & 1"	59,972.26	-	59,972.26	(59,972.26) (L5)	-
RECL	600061		98/99 COP 1.5 & 2"	1,723.34	-	1,723.34	(1,723.34) (L5)	-
RECL	600070		99/00KINO MAIN30" STEEL CASING	136,344.13	-	136,344.13	(136,344.13) (L5)	-
RECL	600071		24" CASING SWEETWATER WETLANDS	43,320.51	-	43,320.51	(43,320.51) (L5)	-
RECL	600072	0006	51" CASING SWEETWATER WETLANDS	313,707.29	-	313,707.29	(313,707.29) (L5)	-
RECL	600073	0006	60" CASING SWEETWATER WETLANDS	92,829.67	-	92,829.67	(92,829.67) (L5)	-
RECL	600080	1007	MANHOLES SWEETWATER WETLANDS	6,514.36	-	6,514.36	(6,514.36) (L5)	-
RECL	600080A	1007	MANHOLES SWEETWATER WETLANDS	26,383.17	-	26,383.17	(26,383.17) (L5)	-
RECL	630004		PRESS TANK UDALL PARK RECLM	49,838.52	-	49,838.52	(49,838.52) (L5)	-
RECL	630005	7108	REID PARK REC PRES TANK	48,723.21	-	48,723.21	(48,723.21) (L5)	-
RECL	630016	7108	DOVE MTN. TANK CNTRLS RECLAIM	19,329.51	-	19,329.51	(19,329.51) (L5)	-

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group			2	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
RECL	630000D		ROGER RD RECLMD RESERVOIR	749,782.91	-	749,782.91	(749,782.91) (L5)	-
RECL	630000E		ROGER ROAD PLANT MODS	286,527.67	-	286,527.67	(286,527.67) (L5)	-
RECL	630001A		RESERVOIR STARPASS RECLAIMED	425,000.00	425,000.00	-	- (L5)	-
RECL	630001B		RESERVOIR STARPASS RECLAIMED	1,784.11	-	1,784.11	(1,784.11) (L5)	-
RECL	630001C		RESERVOIR STARPASS RECLAIMED	642,280.00	642,280.00	-	- (L5)	-
RECL	630001D		RESERVOIR STARPASS RECLAIMED	7,480.62	-	7,480.62	(7,480.62) (L5)	-
RECL	630002		SWEETWATER RECL US!R FCLTY	1,771,007.84	-	1,771,007.84	(1,771,007.84) (L5)	-
RECL	630003		HOUGHTON RD RESERVOIR RECLM	1,765,087.60	-	1,765,087.60	(1,765,087.60) (L5)	-
RECL	630006A		LAPALOMA RECL RESERVOIR	1,708,394.04	-	1,708,394.04	(1,708,394.04) (L5)	-
RECL	630006B		LAPALOMA RECL RESERVOIR	38,373.65	-	38,373.65	(38,373.65) (L5)	-
RECL	630006C		LAPALOMA RECL RESERVOIR	1,000,000.00	1,000,000.00	-	- (L5)	-
RECL	630006D		LANDSCAPPING PRJ COST LA PALOM	3,524.25	-	3,524.25	(3,524.25) (L5)	-
RECL	630007		THORNYDALE RESERVOIR	1,221,393.76	-	1,221,393.76	(1,221,393.76) (L5)	-
RECL	630007A		00/01 THORNYDALE RES METER UPG	119,785.55	-	119,785.55	(119,785.55) (L5)	-
RECL	630010		KINO SPORTS PARK LAKE RECLAIM	66,307.09	-	66,307.09	(66,307.09) (L5)	-
RECL	630011	7108	SABINO SPRINGS LAKE RECLAIM	66,307.08	-	66,307.08	(66,307.08) (L5)	-
RECL	630012		HERITAGE HILLS RECLAIM LAKE	90,332.31	-	90,332.31	(90,332.31) (L5)	-
RECL	630012A		HERITAGE HIGHLANDS GC CNTRL	68,103.09	-	68,103.09	(68,103.09) (L5)	-
RECL	630013		VENTANA RECLAIMED RESERVOIR	8,943.22	-	8,943.22	(8,943.22) (L5)	-
RECL	630015		BASIN & PUMP SWEETWATER WETLAN	5,725,882.97	-	5,725,882.97	(5,725,882.97) (L5)	-
RECL	640000		DEMO RECLMD WATER RECHARGE PRO	1,422,095.03	-	1,422,095.03	(1,422,095.03) (L5)	-
RECL	620001		UDALL PARK RECLM BOOS	615,265.41	-	615,265.41	(615,265.41) (L5)	-
RECL	620002A		ROGER RD RCLMD BOOS EXP	657,881.57	-	657,881.57	(657,881.57) (L5)	-
RECL	620002B		ROGER RD RCLMD BOOS EXP	179,313.90	-	179,313.90	(179,313.90) (L5)	-
RECL	620002C		00/001 ROGER RD BOOS UPGRADE	157,115.56	-	157,115.56	(157,115.56) (L5)	-
RECL	620003A	7108	SWEETWATER RECHARGE EXP	250,772.72	-	250,772.72	(250,772.72) (L5)	-
RECL	620003B		SWEETWATER RECHARGE EXP	9,481.25	-	9,481.25	(9,481.25) (L5)	-
RECL	620004	7108	REID PARK REC BOOSTER EQUIP	407,150.65	1	407,150.65	(407,150.65) (L5)	-
RECL	620005		THORNYDALE BOOSTER EQUIPMENT	863,221.79	-	863,221.79	(863,221.79) (L5)	-
RECL	640006		HOUGHTON (SV) BOOSTER	7,377.03	-	7,377.03	(7,377.03) (L5)	-
RECL	640006A		HOUGHTON (SV) BOOSTER	491,128.20	-	491,128.20	(491,128.20) (L5)	-
RECL	640009		PRV KINO RECLAIM LAKE	49,286.11	-	49,286.11	(49,286.11) (L5)	-
RECL	640008		SABINO SPRINGS PRV	48,431.19	-	48,431.19	(48,431.19) (L5)	-
RECL	600005A	7108	SWEETWATER EXTRCTN WELL EW 4R	180,851.86	-	180,851.86	(180,851.86) (L5)	-
RECL	600005B	7108	SWEETWATER EXTRCTN WELL EW 4R	34,477.19	-	34,477.19	(34,477.19) (L5)	-
RECL	620000A	7108	RECLAIMED REAL TIME CL/DATA LO	6,299.81	-	6,299.81	(6,299.81) (L5)	-
RECL	620000B		RECLAIMED REAL TIME CL/DATA LO	6,032.00	-	6,032.00	(6,032.00) (L5)	-
RECL	620000C		RECLAIMED REAL TIME CD/DATA LO	15,116.96	-	15,116.96	(15,116.96) (L5)	-
RECL	620000D	7108	RECLAIMED REAL TIME CL/DATA LO	312,047.72	-	312,047.72	(312,047.72) (L5)	-

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			Assets			Non-Cont	ributed Assets	Adjusted Original			
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee			
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation			
RECL	630008	7108	RT/DC ROGER RD TRTMNT PLNT	2,082,505.32	-	2,082,505.32	(2,082,505.32) (L	5) -			
RECL	630009A	7108	GALLERY GC RELMTR STA	135,512.49	135,512.49	-	- (L	5) -			
RECL	640001	7108	INA RD RECHARGE WELL PROJECT	113,537.76	-	113,537.76	(113,537.76) (L	5) -			
RECL	640002A	7108	SWEETWATER RCHRG WELL EW 3R	298,783.23	-	298,783.23	(298,783.23) (L	5) -			
RECL	640003A	7108	SWEETWATER 8 RCHRG MONITR WELL	201,433.73	-	201,433.73	(201,433.73) (L	5) -			
RECL	640004A	7108	SWEETWATER WELL EW2A	667.18	-	667.18	(667.18) (L	5) -			
RECL	640005	7108	SWEETWATER WELL EW5R	209,406.34	-	209,406.34	(209,406.34) (L	5) -			
RECL	640005A	7108	EQUIP WELL EW-5R	201,213.23	-	201,213.23	(201,213.23) (L	5) -			
RECL	640005B	7108	WELL EW-5R SWEETWATER WETLANDS	298,375.73	-	298,375.73	(298,375.73) (L	5) -			
RECL	640007	7108	EQUIP WELL EW-6R	171,248.53	-	171,248.53	(171,248.53) (L	5) -			
RECL	640007A	7108	WELL EW-6R SWEETWATER WETLANDS	266,341.35	-	266,341.35	(266,341.35) (L	5) -			
Total	Total Reclaim System			97,165,612.77	4,521,627.89	92,643,984.88	(92,643,984.88)	0.00			

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	Assets					Non-Contr	ributed Assets	Adjusted Original
								Cost:
Group				Original Cost	Adjusted	Total Assets		Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
						-		
STORAG	GE .]				
STOR	200612		BLDG 22 & CRAY-Reservoir	7,644.00	=	7,644.00		7,644.00
STOR	200665	7107	BLDG MARTIN RES	18,537.76	-	18,537.76		18,537.76
STOR	200666		BLDG MARTIN RES CHLOR	3,000.00	-	3,000.00		3,000.00
STOR	200703		PLANT #4 22 & CRAY	189,434.61	-	189,434.61		189,434.61
STOR	200969	7107	CAP SNYDER HILL PUMP STN FOREBAY	4,581,000.00	-	4,581,000.00		4,581,000.00
STOR	200978		CAP CLEARWELL RESERVOIR BLDG	275,891.11	-	275,891.11		275,891.11
STOR	200979		OASIS A ZN RES BLDG	62,179.36	-	62,179.36		62,179.36
STOR	200980		ESCALANTE ZN RES BLDG	86,904.66	-	86,904.66		86,904.66
STOR	200982(b)	7107	CLEARWATER FACILITY (W093) Wellfield	11,758,619.00	-	11,758,619.00		11,758,619.00
STOR	201006	7107	12TH AVE RES BUILDING	51,000.00	-	51,000.00		51,000.00
STOR	100961	7107	TRAILS END F ZONE RESERVOIR BET 01	6,487.75	-	6,487.75		6,487.75
STOR	100018B	7107	ESCALANTE EASEMENTS	10,982.00	-	10,982.00		10,982.00
STOR	100177	7107	C16 RESERVOIR 22ND ST	121,300.00	-	121,300.00		121,300.00
STOR	100280	7107	ELEV STORAGE SITE B 84	3,900.00	-	3,900.00		3,900.00
STOR	100281	7107	RESERVOIR SITE DANFORTH	441,660.90	-	441,660.90		441,660.90
STOR	100283	7107	LOS REALES C T15-R13-S19	500.00	-	500.00		500.00
STOR	100284		RAUSCHER RESERVOIR SITE	419,321.00	-	419,321.00		419,321.00
STOR	100285	7107	KOLB RESERVOIR SITE	43,597.64	-	43,597.64		43,597.64
STOR	100286	7107	PASCUA STANDPIPE	5,103.51	-	5,103.51		5,103.51
STOR	100287	7107	PASCUA STANDPIPE	11,593.65	-	11,593.65		11,593.65
STOR	100288	7107	PASCUA STANDPIPE	5,103.50	-	5,103.50		5,103.50
STOR	100289	7107	PASCUA STANDPIPE	5,103.50	-	5,103.50		5,103.50
STOR	100290	7107	PASCUA STANDPIPE	17,202.00	-	17,202.00		17,202.00
STOR	100310	7107	TANKSITE GIBBON SPRINGS	1,000.00	-	1,000.00		1,000.00
STOR	100427	7107	MAYFAIR TERR NONUSE	1,700.00	-	1,700.00		1,700.00
STOR	100602	7107	TUCSON ESTATES STORAGE TANK	83,326.90	-	83,326.90		83,326.90
STOR	100902	7107	RESERVOIR SITE DEVINE	115,134.63	-	115,134.63		115,134.63
STOR	100906	7107	VALLEY VIEW C ZN RESV	447,289.05	-	447,289.05		447,289.05
STOR	100909	7107	EASEMENT MURPHY C ZONE	10,705.00	-	10,705.00		10,705.00
STOR	100910	7107	GREASEWOOD PARK A ZONE RES	1,472.02	-	1,472.02		1,472.02
STOR	100911	7107	SITE TANK WILMOT RD "F" ZONE	62,632.17	-	62,632.17		62,632.17
STOR	100912	7107	SITE TANK CRAYCROFT "D" ZONE	8,294.94	-	8,294.94		8,294.94
STOR	100913		SITE RES CAMPBELL AVE "F" ZONE	76,463.02	-	76,463.02		76,463.02
STOR	100914	7107	SITE RES WENTWORTH "D" ZONE	149,771.39	-	149,771.39		149,771.39
STOR	100915	7107	SITE RES THRONYDALE TANK "Z" Z	93,456.74	-	93,456.74		93,456.74
STOR	100917		SITE RES AJO WAY "D" ZONE	46,925.60	-	46,925.60		46,925.60
STOR	100927		RES SITE DREXEL ROAD	32,606.43	-	32,606.43		32,606.43
STOR	100928		SITE RES OASIS "A" ZN&C117	370,809.43	-	370,809.43		370,809.43

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			Assets			Non-Contr	ributed Assets		Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets	Funturing		Cost: Assets for Fee
Class	ГА #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
STOR	100931	7107	NARANJA C ZN RESERVOIR	167,589.00	_	167,589.00		1	167,589.00
STOR	100935		LOS REALES "C" ZONE RES SITE	633,624.59		633,624.59			633,624.59
STOR	100943	7107	TRAILS END #1 TANK SITE F ZN	8,298.75	_	8,298.75			8,298.75
STOR	100946		AZ MAINT TANK SITE "5"	3,500.00		3,500.00			3,500,00
STOR	100952		WILMOT RD "D" ZONE RESERVIOR	149,063.80	_	149,063.80			149,063.80
STOR	100953		SE RITA ROAD E ZN RESERVOIR	5.379.50		5,379.50			5.379.50
STOR	100955		HOUGHTON RD RESERV SITE "H ZON	294,829.61	_	294,829.61			294,829.61
STOR	100961	7107	TRAILS END "F" ZONE RESERVOIR	29,800.54	_	29,800.54			29,800.54
STOR	100977		PALISADES "C" ZONE RESERVOIR	607,072.83	_	607,072.83			607,072.83
STOR	100982		WATER EASEMENT	3,600.00	_	3,600.00			3,600.00
STOR	100992		PASEO TAMAYO "G" ZONE RESERVOI	57,700.00	_	57,700.00			57,700.00
STOR	100995	7107	TORTOLITA RESERVOIR SITE	32,886.55	25,800.00	7,086.55			7,086.55
STOR	100996		EL CAM DEL CERRO C ZN TANK SIT	500.00	500.00	-			-
STOR	101007		HILL TOP ROAD	4,286.38	-	4,286.38	(4,286.38)	(L8)	_
STOR	101008		HILL TOP ROAD	10,972.62	_	10,972.62	(10,972.62)	` ,	_
STOR	101009	7107	SOUTHEAST "E" ZONE RESORVOIR	114,687.00	-	114,687.00	(2) 2 2 7	(- /	114,687.00
STOR	101010	7107	CAP CLEARWELL RES	107,800.00	107,800.00	-			-
STOR	101013		CAP CLEARWELL RESERVOIR	3,211,987.00	-	3,211,987.00			3,211,987.00
STOR	101020F	7107	ESCALANTE EASEMENT	2,000.00	=	2,000.00			2,000.00
STOR	101020G	7107	SOUTHEAST "F" ZN RESV EASEMENT	2,000.00	-	2,000.00			2,000.00
STOR	101025	7107	ESCALANTE F ZN RES SITE	36,116.00	-	36,116.00			36,116.00
STOR	101035	7107	SOUTHEAST "E" RESERVOIR	9,950.39	-	9,950.39			9,950.39
STOR	101045	7107	KOLB "E" RESERVOIR	11,174.00	-	11,174.00			11,174.00
STOR	101050		OLD VAIL G ZONE RESERVOIR	38,371.00	-	38,371.00			38,371.00
STOR	101050A	7107	OLD VAIL RD SE G TANK	10,530.64	-	10,530.64			10,530.64
STOR	101057	7107	S/E F ZONE RESERVOIR	59,807.26	-	59,807.26			59,807.26
STOR	101059	7107	12TH AVE RESERVOIR EASEMENT	42,326.53	-	42,326.53			42,326.53
STOR	101061D	7107	ROGER ROAD "E" EASEMENT	1,025.00	-	1,025.00			1,025.00
STOR	101061F	7107	SOUTHEAST RESERVOIR	1,000.00	-	1,000.00			1,000.00
STOR	101068	7107	RED HAWK RESERVOIR	35,800.00	35,800.00	-			-
STOR	101074	7107	SABINO SPRINGS WATER RESERVOIR	65,800.00	-	65,800.00			65,800.00
STOR	101081	7107	HERITAGE HIGHLANDS MTR & CNTRL	221.32	221.32	-			-
STOR	101090E	7107	NOGALES HWY GALLEGOS FARMS R/W	1,181.29	-	1,181.29			1,181.29
STOR	101109	7107	REDHAWK RSVR & BSTR	3,910.00	-	3,910.00			3,910.00
STOR	101123	7107	SOUTHEAST "F" ZONE RESERVOIR	8,925.35	-	8,925.35			8,925.35
STOR	101168	7107	TANK SITE (IBM)	500.00	500.00	-			-
STOR	0	0	7520 WORK-IN-PROGRESS	4,984,317.05	<u> </u>	4,984,317.05			4,984,317.05
STOR	200212AB	0040	ENGINEERING-Los Reales Reservoir	18,977.54	-	18,977.54			18,977.54
STOR	200212AI	0040	ENGINEERING-Tank Modificatons	64,829.03	-	64,829.03			64,829.03

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
STOR	200212K		ENGINEERING-Reservoir	123,656.99	-	123,656.99		123,656.99
STOR	2002120		ENGINEERING-Tank Modifications	420.94	=	420.94		420.94
STOR	200261		TSN RECHG FACILITY ASSESSMENT	5,924,265.43	-	5,924,265.43		5,924,265.43
STOR	200218		7520 POTABLE STORAGE 00/01	250,609.68	-	250,609.68		250,609.68
STOR	200218A		7520 POTABLE STORAGE 1997	176,345.00	-	176,345.00		176,345.00
STOR	200218B		7520 POTABLE STORAGE 1998	150,543.00	-	150,543.00		150,543.00
STOR	200218C		7520 POTABLE STORAGE 1999	59,476.00	=	59,476.00		59,476.00
STOR	200218D		7520 POTABLE STORAGE 2000	322,062.00	-	322,062.00		322,062.00
STOR	200218E		7520 POT STORAGE 1991	159,605.24	-	159,605.24		159,605.24
STOR	200218F		7520 POT STORAGE 1992	156,628.49	-	156,628.49		156,628.49
STOR	200218G		7520 POT STORAGE 1993	431,907.63	-	431,907.63		431,907.63
STOR	200218H		7520 POT STORAGE 1996	465,311.44	-	465,311.44		465,311.44
STOR	2002181		7820 POT STORGE 1972	933,715.09	-	933,715.09		933,715.09
STOR	200218J		7520 POT STORAGE 1990	299.09	-	299.09		299.09
STOR	200218K		7520 POT STORAGE 1992	256.90	=	256.90		256.90
STOR	200218L	0040	7520 POT STORAGE 1991	656.70	=	656.70		656.70
STOR	200218M	0040	7520 POT STORAGE 1998	1,456.40	-	1,456.40		1,456.40
STOR	501041	7107	WELL B-39 TANK	17,237.27	-	17,237.27		17,237.27
STOR	0	7107	RECURRING CIPS	5,551,268.30	-	5,551,268.30		5,551,268.30
STOR	501044	7107	CLEARWATER CAVSARP RESV	2,341,559.72	-	2,341,559.72	(2,341,559.72) (L7)	-
STOR	500664A		CONC RES 22 & CRAY	1,040,441.84	-	1,040,441.84	,	1,040,441.84
STOR	500664B	7107	CONC RES 22 & CRAY	545.55	-	545.55		545.55
STOR	500664C		CONC RES 22 & CRAY	122,365.23	=	122,365.23		122,365.23
STOR	500664D		CONC RES 22 & CRAY	20,675.89	=	20,675.89		20,675.89
STOR	500664E		CONC RES 22 & CRAY	22,299.91	=	22,299.91		22,299.91
STOR	500664F		CONC RES 22 & CRAY	12,483.22	-	12,483.22		12,483.22
STOR	500664G		CONC RES 22 & CRAY	54,496.84	=	54,496.84		54,496.84
STOR	500665A		CONC RES MARTIN PLANT 5	525,838.86	_	525,838.86		525,838.86
STOR	500665B		CONC RES MARTIN PLANT 5	560,577.00	_	560,577.00		560,577.00
STOR	500665C		CONC RES MARTIN PLANT 5	22,299.91	-	22,299.91		22,299.91
STOR	500665D		CONC RES MARTINN PLANT 5	12,483.22	-	12,483.22		12,483.22
STOR	500665E		MARTIN MONITOR UPGRADE	13,226.02	_	13,226.02		13,226.02
STOR	500670		CONC RES D 2	7,366.01	_	7,366.01		7,366.01
STOR	500671A		CONC RES RAUSCHER PLANT 7	1,341,472.21	_	1,341,472.21		1,341,472.21
STOR	500671B		CONC RES RAUSCHER PLANT 7	705,422,18	_	705,422.18		705,422,18
STOR	500671C		CONC RES RAUSCHER PLANT 7	12,483.22	_	12,483.22		12,483.22
STOR	500671D		CONC RES RAUSCHER PLANT 7	34,482,48	-	34.482.48		34,482,48
STOR	500671E		CONC RES RAUSCHER PLANT 7	36,020.62	_	36,020.62		36,020.62
STOR	500671E		RAUSHER MONITOR UPGRADE	13,226.03	-	13,226.03		13,226.03

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
STOR	500673A	7107	CONC RES KOLB RD PLANT 6	1,012,425.71	-	1,012,425.71		1,012,425.71
STOR	500673B	7107	CONC RES KOLB RD PLANT 6	265.80	-	265.80		265.80
STOR	500673C	7107	CONS RES KOLB RD PLANT 6	584,971.89	-	584,971.89		584,971.89
STOR	500673D	7107	CONC RES KOLB RD PLANT 6	1,241,251.14	-	1,241,251.14		1,241,251.14
STOR	500673E	7107	KOLB MONITOR UPGRADE	13,226.03	=	13,226.03		13,226.03
STOR	500673F	7107	36" VENTURI VALVE @KOLB RESERV	11,499.50	-	11,499.50		11,499.50
STOR	500678A		CONC RES MILFORD E DEVINE	5,249,737.23	-	5,249,737.23		5,249,737.23
STOR	500678B		CONC RES MILFORD DEVINE	12,483.22	-	12,483.22		12,483.22
STOR	500678C		CONC RES MILFORD E DEVINE	34,482.48	-	34,482.48		34,482.48
STOR	500678D	-	CONC RES MILFORD E DEVINE	224,674.16	-	224,674.16		224,674.16
STOR	500678E	_	CONC RES MILFORD E DEVINE	625,168.69	-	625,168.69		625,168.69
STOR	500678F		DEVINE MONITOR UPGRADE	13,226.03	-	13,226.03		13,226.03
STOR	500680A		CONC RES DANFORTH PLANT 8	653,853.26	-	653,853.26		653,853.26
STOR	500680B		CONC RES DANFORTH PLANT 8	34,342.48	=	34,342.48		34,342.48
STOR	500680C		CONC RES DANFORTH PLANT 8	981,720.14	-	981,720.14		981,720.14
STOR	500680D		DANFORTH MONITOR UPGRADE	13,226.03	=	13,226.03		13,226.03
STOR	500914A		MANZANITA MONITOR UPGRADE	13,226.03	-	13,226.03		13,226.03
STOR	500914B		MANZANITA RESV SOUND STUDY	11,603.25	-	11,603.25		11,603.25
STOR	500940A		TANK RESERVOIR THORNYDALE	771,677.43	=	771,677.43		771,677.43
STOR	500940B	7107	TANK RESERVOIR THORNYDALE	22,299.91	-	22,299.91		22,299.91
STOR	500940C		TANK RESERVOIR THORNYDALE	34,482.48	-	34,482.48		34,482.48
STOR	500943A		RESERVOIR VALLEY VIEW "C" ZONE	3,024,312.41	-	3,024,312.41		3,024,312.41
STOR	500943B		RESERVOIR VALLEY VIEW "C" ZONE	22,299.91	-	22,299.91		22,299.91
STOR	500943C		RESERVOIR VALLEY VIEW "C" ZONE	12,483.22	-	12,483.22		12,483.22
STOR	500943D		RESERVOIR VALLEY VIEW "C' ZONE	54,496.83	-	54,496.83		54,496.83
STOR	500943E		RESERVOIR VALLEY VIEW "C" ZONE	34,482.48	-	34,482.48		34,482.48
STOR	500943F		VALLEY VIEW MONITOR UPGRADE	13,226.03	-	13,226.03		13,226.03
STOR	500943G		VALLEY VIEW RESERVOIR	312,583.67	-	312,583.67		312,583.67
STOR	500949A		RESERVOIR WILMOT "F" ZONE	733,451.59	-	733,451.59		733,451.59
STOR	500949B		RESERVOIR WILMOT "F" ZONE	82,739.79	-	82,739.79		82,739.79
STOR	500949C		RESERVOIR WILMOT "F" ZONE	4,917.45	-	4,917.45		4,917.45
STOR	500949D		RESERVOIR WILMOT "F" ZONE	22,299.91	-	22,299.91		22,299.91
STOR	500949E		RESERVOIR WILMOT "F" ZONE	34,482.48	-	34,482.48		34,482.48
STOR	500949F		WILMOT MONITOR UPGRADE	13,226.03	-	13,226.03		13,226.03
STOR	500950A		RESERVOIR CAMPBELL "F" ZONE	565,737.51	-	565,737.51		565,737.51
STOR	500950B		RESERVOIR CAMPBELL "F" ZONE	67,040.17	-	67,040.17		67,040.17
STOR	500950C		RESERVOIR CAMPBELL "F" ZONE	22,299.91	-	22,299.91		22,299.91
STOR	500950D		RESERVOIR CAMPBELL "F" ZONE	34,482.46	-	34,482.46		34,482.46
STOR	500950E	7107	CAMPBELL MONITOR UPGRADE	13,226.03	-	13,226.03		13,226.03

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
STOR	500964A		RESERVOIR WENTWORTH D ZN 7.5MG	2,306,826.48	-	2,306,826.48		2,306,826.48
STOR	500968A		RESERVIOR LOS REALES "C" ZONE	2,813,774.00	=	2,813,774.00		2,813,774.00
STOR	500968B		RESERVIOR LOS REALES "C" ZONE	212.34	-	212.34		212.34
STOR	500968C		RESERVIOR LOS REALES "C' ZONE	22,299.91	-	22,299.91		22,299.91
STOR	500968D		RESERVIOR LOS REALES "C" ZONE	12,483.19	-	12,483.19		12,483.19
STOR	500993A		NARANJA CZN RESERVOIR	1,357,719.00	-	1,357,719.00		1,357,719.00
STOR	500993B		NARANJA C ZN RESERVOIR	22,299.91	=	22,299.91		22,299.91
STOR	500993C		NARANJA C ZN RESERVOIR	12,483.22	-	12,483.22		12,483.22
STOR	500993D		NARANJA C ZN RESERVOIR	11,137.01	-	11,137.01		11,137.01
STOR	501000A		RESERVOIR-LC MURPHY C-ZONE	2,593,736.38	-	2,593,736.38		2,593,736.38
STOR	501000B		RESERVOIR-LC MURPHY C-ZONE	18,928.71	-	18,928.71		18,928.71
STOR	501001		OASIS A RESERVOIR	3,703,754.77	-	3,703,754.77		3,703,754.77
STOR	501013A		CAP CLEARWELL RESERVOIR	9,867,172.58	-	9,867,172.58		9,867,172.58
STOR	501013B		CAP CLEARWELL RESERVOIR	12,483.22	-	12,483.22		12,483.22
STOR	501014A		ESCALANTE F ZN RES	2,024,060.90	-	2,024,060.90		2,024,060.90
STOR	501014B		ESCALANTE F ZN RES	12,483.22	-	12,483.22		12,483.22
STOR	501028		12TH AVE RESERVOIR	2,648,764.39	-	2,648,764.39		2,648,764.39
STOR	501031		PALISADES NW C-ZONE RESV/BSTR	961,196.57	-	961,196.57		961,196.57
STOR	501031A		PALISADES NW C-ZONE RESV/BSTR	27,283.41	-	27,283.41		27,283.41
STOR	501035	7107	REDHAWK E RESERVOIR CONCRETE	1,572,006.00	1,572,006.00	-		-
STOR	501036		NW E-ZN RVSR & BSTR	18,984.59	-	18,984.59		18,984.59
STOR	501037		NORTHWEST G-ZONE RESERVOIR	15,000.74	-	15,000.74		15,000.74
STOR	501038		00/01 TRAILS END F ZONE RESERV	1,345,831.57	-	1,345,831.57		1,345,831.57
STOR	501043(?)		PIMA MINE RD RECHARGE FACILITY (POTAB	2,520,586.25	-	2,520,586.25	(2,520,586.25) (L7)	-
STOR	501043(?)A		PIMA MINE RD RECHARGE FACILITY (POTAB	167,412.48	-	167,412.48		167,412.48
STOR	501040		DIAMOND BELL TANK	21,089.82	=	21,089.82		21,089.82
STOR	500625	7107	STEEL GRD STOR VALENCIA	97,238.77	=	97,238.77		97,238.77
STOR	500627		STEEL GRD STOR SKY BOOS	22,339.45	-	22,339.45		22,339.45
STOR	500627A	7107	SKYLINE COUNTRY CLUB	18,785.52	=	18,785.52		18,785.52
STOR	500628	7107	STEEL GRD STOR HILLS BOOS 1	2,707.13	-	2,707.13		2,707.13
STOR	500629	7107	STEEL GRD STOR HILLS 2	1,554.03	-	1,554.03		1,554.03
STOR	500630	7107	STEEL GRD STOR E 1	4,096.07	-	4,096.07		4,096.07
STOR	500631	7107	STEEL GRD STOR E 2	4,057.25	-	4,057.25		4,057.25
STOR	500632	7107	STEEL GRD STOR FC A	6,480.07	-	6,480.07		6,480.07
STOR	500633	7107	STEEL GRD STOR FC B	3,091.96	-	3,091.96		3,091.96
STOR	500634	7107	STEEL GRD STOR FC C	6,743.98	-	6,743.98		6,743.98
STOR	500635	7107	STEEL GRD STOR FC D	5,639.58	-	5,639.58		5,639.58
STOR	500636	7107	STEEL GRD STOR FC E	6,719.67	-	6,719.67		6,719.67
STOR	500637	7107	STEEL GRD STOR FC F	16,780.49	-	16,780.49		16,780.49

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group	5.1 #			Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
STOR	500638		STEEL GRD STOR B 102	20,000.00	_	20,000.00		20,000.00
STOR	500639		STEEL GRD STOR C 81	20,000.00	-	20,000.00		20,000.00
STOR	500640		STEEL GRD STOR W 1	6,031.54	_	6,031.54	(6,031.54) (L8)	
STOR	500641		STEEL GRD STOR 1	2,684.00	-	2,684.00	(2,684.00) (L8)	
STOR	500648		STEEL GRD STOR CAT FH BS 1	2,270.00	_	2,270.00		2,270.00
STOR	500649		STEEL GRD STOR CAT FH BS 2	5,887.99	_	5,887.99		5,887.99
STOR	500651		STEEL GRD STOR RUD B 92	1,733.00	-	1,733.00		1,733.00
STOR	500652		STEEL GRD STOR DR HTS	21,544.84	_	21,544.84		21,544.84
STOR	500653		STEEL GRD STOR DUP B 94	2,766.00	-	2,766.00		2,766.00
STOR	500654		STEEL GRD STOR TR END BOOS	17,810.00	-	17,810.00		17,810.00
STOR	500655		STEEL GRD STOR DR 2	4,440.39	-	4,440.39		4,440.39
STOR	500657		STEEL GRD STOR A 22	3,117.80	=	3,117.80		3,117.80
STOR	500658	7107	STEEL GRD STOR B 65-66-67	4,850.00	=	4,850.00		4,850.00
STOR	500662		STEEL GRD STOR F 2	10,863.68	-	10,863.68	(10,863.68) (L8)	
STOR	500663		STEEL ELEV STOR RAND GC	23,430.00	-	23,430.00		23,430.00
STOR	500676		STEEL GRD STOR AV-5	152,511.73	-	152,511.73		152,511.73
STOR	500677		STEEL ELEV STOR HILLS 1	1,883.22	-	1,883.22		1,883.22
STOR	500679	7107	TUCSON EST STANDPIPE	64,850.13	-	64,850.13		64,850.13
STOR	500846		STEEL GRD STOR A 50	5,407.00	-	5,407.00		5,407.00
STOR	500847	7107	STEEL GRD STOR C 89	9,039.00	-	9,039.00		9,039.00
STOR	500848		STEEL GRD STOR C 90	6,012.00	=	6,012.00		6,012.00
STOR	500849	7107	STEEL GRD STOR C 93	6,554.00	=	6,554.00		6,554.00
STOR	500850	7107	STEEL GRD STOR C 95	6,012.00	-	6,012.00		6,012.00
STOR	500854	7107	STEEL GRD STOR D 55	9,639.00	-	9,639.00		9,639.00
STOR	500855	7107	STEEL GRD STOR D 56	9,639.00	-	9,639.00		9,639.00
STOR	500856	7107	STEEL GRD STOR E 18	2,998.00	-	2,998.00		2,998.00
STOR	500857	7107	STEEL GRD STOR E 20	3,226.00	-	3,226.00		3,226.00
STOR	500858	7107	STEEL GRD STOR Z 14	2,902.00	-	2,902.00		2,902.00
STOR	500859	7107	STEEL GRD STOR CIT 63	6,493.00	-	6,493.00		6,493.00
STOR	500860	7107	STEEL GRD STOR CIT 64 BOOS	4,639.50	-	4,639.50		4,639.50
STOR	500861		STEEL GRD STOR CIT 79 BOOS	4,963.50	-	4,963.50		4,963.50
STOR	500863		STEEL GRD STOR COR DE TUCSON 2	131,703.42	-	131,703.42		131,703.42
STOR	500864		STEEL GRD STOR GIBBON SPRINGS	89,136.33	-	89,136.33		89,136.33
STOR	500914		STEEL GRD STOR CATALINA D	511,160.84	-	511,160.84		511,160.84
STOR	500936		STORAGE TANK E-24	58,640.00	-	58,640.00		58,640.00
STOR	500937C		STEEL GRD STOR TANK CRAYCROFT	464,084.71	-	464,084.71		464,084.71
STOR	500937D		STEEL GRD STOR TANK CRAYCROFT	224.42	_	224.42		224.42
STOR	500937E		STEEL GRD STOR TANK CRAYCROFT	682,200.46	_	682,200.46		682,200.46
STOR	500937F		STEEL GRD STOR TANK CRAYCROFT	299.76	_	299.76		299.76

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			Assets			Non-Cont	ributed Assets		Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions		Cost: Assets for Fee Calculation
0,000	77."	0.9	2 острани	@0/30/2002	Contributed	Less Continbuted	LXCIUSIONS		Carculation
STOR	500937G	7107	STEEL GRD STOR TANK CRAYCROFT	22,299.91	-	22,299.91			22,299.91
STOR	500937H		STEEL GRD STOR TANK CRAYCROFT	34,482.48	-	34,482.48			34,482.48
STOR	500942	7107	STANDPIPE AVRA VALLEY	4,092.32	-	4,092.32			4,092.32
STOR	500944	7107	STEEL STORAGE TANK SC-6	102,151.61	-	102,151.61			102,151.61
STOR	500952	7107	STORAGE TANK WELL SITE W-4	87,058.63	-	87,058.63	(87,058.63)	(L8)	-
STOR	500954	7107	STORAGE TANK PEPPERTREE	111,631.40	-	111,631.40	· · · · · ·		111,631.40
STOR	500956	7107	CRAYCROFT "D" ZONE STORAGE TAN	94,815.33	-	94,815.33			94,815.33
STOR	500958	7107	C117 STEEL STORAGE TANK	39,688.00	39,688.00	-			-
STOR	501003A	7107	STOR TANK CATALINA I-ZONE	87,085.62	-	87,085.62	(87,085.62)	(L8)	-
STOR	501003B	7107	STOR TANK CATALINA I-ZONE	11,137.01	-	11,137.01	(11,137.01)	(L8)	-
STOR	501015A	7107	STORAGE TANK WELL FS	34,031.65	-	34,031.65			34,031.65
STOR	501015B	7107	STORAGE TANK WELL FS	25,563.59	-	25,563.59			25,563.59
STOR	501018	7107	WEST HILLTOP RD G ZN	370,595.06	-	370,595.06	(370,595.06)	(L8)	-
STOR	501019	7107	W HILLTOP G ZN STRG TANK	121,895.24	-	121,895.24	(121,895.24)	(L8)	-
STOR	501027	7107	I-ZONE TANK	847,257.87	-	847,257.87			847,257.87
STOR	501033	7107	E-25 STEEL TANK 88/89 ADDNS	172,750.00	172,750.00	-			-
STOR	501039	7107	OLD VAIL RD SE G TANK	443,894.69	-	443,894.69			443,894.69
STOR	501039A	7107	OLD VAIL RD SE G TANK	9,315.02	-	9,315.02			9,315.02
Total	Storage			108,010,750.48	1,955,065.32	106,055,685.16	(5,574,755.75)		100,480,929.41

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			Assets			Non-Contrib	buted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPPLY]				•
SUPP	200707		BLDG WELL SC 7 CHLOR	6,909.00	-	6,909.00		6,909.00
SUPP	200736		BLDG WELL SS 24	2,636.23	-	2,636.23		2,636.23
SUPP	200746		BLDG WELL A 32	8,110.01	-	8,110.01		8,110.01
SUPP	200765	7107	BLDG WELL A 31	4,628.00	-	4,628.00		4,628.00
SUPP	200768		BLDG WELL A 37	6,218.69	-	6,218.69		6,218.69
SUPP	200847		BLDG WELL B 83	2,128.03	-	2,128.03		2,128.03
SUPP	200848		BLDG WELL B 84	1,675.22	-	1,675.22		1,675.22
SUPP	200852		BLDG WELL B 88	6,225.00	-	6,225.00		6,225.00
SUPP	200923		BLDG WELL C 69	4,347.56	-	4,347.56		4,347.56
SUPP	200966		BLDG WELL D 43	944.86	-	944.86		944.86
SUPP	200982		CLEARWATER FACILITY	3,127,200.91	-	3,127,200.91		3,127,200.91
SUPP	200982(a)		CLEARWATER FACILITY (W093) Recharge	19,476,261.09	-	19,476,261.09		19,476,261.09
SUPP	200982(b)		CLEARWATER FACILITY (W093) Wellfield	22,825,268.00	-	22,825,268.00		22,825,268.00
SUPP	200711		WALL, WELL SC 11	6,479.00	=	6,479.00		6,479.00
SUPP	200713		WALL, WELL SC 13	6,479.00	=	6,479.00		6,479.00
SUPP	200714	7107	WALL, WELL SC 14	1,565.00	-	1,565.00		1,565.00
SUPP	200715		WALL, WELL SC 15	1,060.00	-	1,060.00		1,060.00
SUPP	200716	7107	WALL, WELL SC 16	1,410.00	=	1,410.00		1,410.00
SUPP	200717	7107	WALL, WELL SC 17	1,410.00	-	1,410.00		1,410.00
SUPP	200748		WALL, WELL A 3	3,158.40	-	3,158.40		3,158.40
SUPP	200814	7107	WALL, WELL B 36	1,240.00	-	1,240.00		1,240.00
SUPP	100001	7107	SC1 WELLSITE	1,238.41	-	1,238.41		1,238.41
SUPP	100002	7107	SC2 WELLSITE NONUSE	1,188.68	-	1,188.68		1,188.68
SUPP	100003	7107	SC3 WELLSITE	1,091.75	-	1,091.75		1,091.75
SUPP	100004	7107	WELLSITE SC-004	5,000.00	-	5,000.00		5,000.00
SUPP	100005	7107	SC5 WELLSITE	7,300.00	-	7,300.00		7,300.00
SUPP	100006	7107	SC6 WELLSITE	11,300.00	-	11,300.00		11,300.00
SUPP	100007	7107	SC7 WELLSITE	10,000.00	-	10,000.00		10,000.00
SUPP	100008	7107	SC8 WELLSITE	1,392.55	-	1,392.55		1,392.55
SUPP	100009	7107	SC9 WELLSITE	1,000.00	-	1,000.00		1,000.00
SUPP	100010	7107	SC10 WELLSITE	1,900.00	-	1,900.00		1,900.00
SUPP	100011	7107	SC11 WELLSITE	11,300.00	-	11,300.00		11,300.00
SUPP	100012	7107	SC12 WELLSITE NONUSE	1,600.00	-	1,600.00		1,600.00
SUPP	100013	7107	SC13 WELLSITE	17,800.00	-	17,800.00		17,800.00
SUPP	100014	7107	SC14 WELLSITE	68,000.00	-	68,000.00		68,000.00
SUPP	100015	7107	SC15 WELLSITE	2,944.97	-	2,944.97		2,944.97
SUPP	100016	7107	SC16 WELLSITE	1,500.00	-	1,500.00		1,500.00
SUPP	100017		SC17 WELLSITE NONUSE	2,500.00	-	2,500.00		2,500.00

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group	FA.#	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	100019	7107	SC19 WELLSITE NONUSE	272,000.00	-	272,000.00		272,000.00
SUPP	100020	7107	SC20 WELLSITE	2,160.00	-	2,160.00		2,160.00
SUPP	100021	7107	SC21 WELLSITE	2,054.18	-	2,054.18		2,054.18
SUPP	100022	7107	SC22 WELLSITE	2,054.17	-	2,054.17		2,054.17
SUPP	100023	7107	SC23-24 WELLSITE	102,000.00	-	102,000.00		102,000.00
SUPP	100030	7107	SS-1 WELLSITE	63,000.00	-	63,000.00		63,000.00
SUPP	100032	7107	SS10&SS23 WELLSITE	400,125.26	-	400,125.26		400,125.26
SUPP	100033	7107	SS21 WELLSITE NONUSE	339,600.00	-	339,600.00		339,600.00
SUPP	100034	7107	SS13 WELLSITE	79,500.00	-	79,500.00		79,500.00
SUPP	100035	7107	SS18 19 WELLSITE	3,500.00	-	3,500.00		3,500.00
SUPP	100036	7107	SS24 WELLSITE	1,400.00	-	1,400.00		1,400.00
SUPP	100040		A1 WELLSITE	440.00	-	440.00		440.00
SUPP	100041A		A2 WELLSITE	16,400.00	-	16,400.00		16,400.00
SUPP	100045		A19 WELLSITE NONUSE	600.00	-	600.00		600.00
SUPP	100046		A33 WELLSITE NONUSE	1,000.00	-	1,000.00		1,000.00
SUPP	100048		A3 WELLSITE	3,600.00	-	3,600.00		3,600.00
SUPP	100050		A5 WELLSITE	4,500.00	-	4,500.00		4,500.00
SUPP	100052		A54 WELLSITE	4,063.00	-	4,063.00		4,063.00
SUPP	100053		A8B WELLSITE	2,340.75	-	2,340.75		2,340.75
SUPP	100054	7107	A9 WELLSITE	3,000.00	-	3,000.00		3,000.00
SUPP	100055		A10-A11 WELLSITE	1,207.00	=	1,207.00		1,207.00
SUPP	100056		A17 WELLSITE	400.00	-	400.00		400.00
SUPP	100057		A18 WELLSITE	800.00	-	800.00		800.00
SUPP	100058		A20 WELLSITE/PK004A	3,700.00	-	3,700.00		3,700.00
SUPP	100059	7107	A21 WELLSITE	150.00	-	150.00		150.00
SUPP	100060	7107	A22 WELLSITE	400.00	-	400.00		400.00
SUPP	100061		A24 WELLSITE	1,100.00	-	1,100.00		1,100.00
SUPP	100063		A27 WELLSITE	5,393.00	=	5,393.00		5,393.00
SUPP	100064	7107	A30 WELLSITE	950.00	=	950.00		950.00
SUPP	100065	7107	A31 WELLSITE	1,700.00	-	1,700.00		1,700.00
SUPP	100066		A35 WELLSITE	2,000.00	=	2,000.00		2,000.00
SUPP	100067	7107	A36 WELLSITE	1,579.40	=	1,579.40		1,579.40
SUPP	100068	7107	A37 WELLSITE	1,579.40	-	1,579.40		1,579.40
SUPP	100069	7107	A28-29 WELLSITE	2,250.00	-	2,250.00		2,250.00
SUPP	100070		A 40 WELLSITE	480.00	-	480.00		480.00
SUPP	100073	7107	A 43 WELLSITE	650.00	-	650.00		650.00
SUPP	100074		A 47 WELLSITE	2,387.47	-	2,387.47		2,387.47
SUPP	100076	7107	A46 WELLSITE	2,837.47	-	2,837.47		2,837.47
SUPP	100079		B5 WELLSITE	781.00	-	781.00		781.00

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	100081		B2 WELLSITE	3,350.00	-	3,350.00		3,350.00
SUPP	100083		B3 WELLSITE	6,600.00	=	6,600.00		6,600.00
SUPP	100084		B4 WELLSITE	8,300.00	-	8,300.00		8,300.00
SUPP	100087		B7 WELLSITE	9,500.00	-	9,500.00		9,500.00
SUPP	100090		B10 WELLSITE	6,500.00	-	6,500.00		6,500.00
SUPP	100091		B11 WELLSITE	1,900.00	-	1,900.00		1,900.00
SUPP	100092		B12 WELLSITE	300.00	-	300.00		300.00
SUPP	100093		B13 WELLSITE	3,700.00	-	3,700.00		3,700.00
SUPP	100094		B 14 WELLSITE	1,600.00	-	1,600.00		1,600.00
SUPP	100095		B15 WELLSITE	550.00	-	550.00		550.00
SUPP	100097		B29 WELLSITE NONUSE	48.00	-	48.00		48.00
SUPP	100100		B19 WELLSITE NONUSE	767.46	-	767.46		767.46
SUPP	100101		B21-20 WELLSITE NONUSE	3,300.00	-	3,300.00		3,300.00
SUPP	100102		B22 WELLSITE NONUSE	750.00	-	750.00		750.00
SUPP	100103		B33 & B34 WELLSITE NONUSE	1,500.00	-	1,500.00		1,500.00
SUPP	100109		B26 WELLSITE	2,941.00	=	2,941.00		2,941.00
SUPP	100110		B27 WELLSITE	2,280.42	-	2,280.42		2,280.42
SUPP	100111		B32 WELLSITE	1,000.00	=	1,000.00		1,000.00
SUPP	100112		WELLSITE NONUSE 32-13-14	1,292.04	-	1,292.04		1,292.04
SUPP	100113		B35 WELLSITE	1,000.00	-	1,000.00		1,000.00
SUPP	100114		B36 WELLSITE	1,400.00	-	1,400.00		1,400.00
SUPP	100115		B39 WELLSITE	7,471.31	-	7,471.31		7,471.31
SUPP	100116		B42 WELLSITE NONUSE	2,200.00	-	2,200.00		2,200.00
SUPP	100117		B43 WELLSITE	2,000.00	-	2,000.00		2,000.00
SUPP	100118		B44 WELLSITE	4,200.00	=	4,200.00		4,200.00
SUPP	100119		B45 WELLSITE	3,400.00	-	3,400.00		3,400.00
SUPP	100120		B46 WELLSITE	800.00	-	800.00		800.00
SUPP	100121		B47 WELLSITE	525.00	-	525.00		525.00
SUPP	100122		B48-49 WELLSITE	13,500.00	-	13,500.00		13,500.00
SUPP	100124		B72 WELLSITE	750.00	-	750.00		750.00
SUPP	100125		B50 WELLSITE	2,600.00	-	2,600.00		2,600.00
SUPP	100126		B51 WELLSITE	2,200.00	-	2,200.00		2,200.00
SUPP	100127	7107	B52 WELLSITE	1,974.85	-	1,974.85		1,974.85
SUPP	100128		WELLSITE B-053B&PUMPING TANK	18,000.00	-	18,000.00		18,000.00
SUPP	100129		B54 WELLSITE	11,500.00	-	11,500.00		11,500.00
SUPP	100130		B55 WELLSITE	1,700.00	-	1,700.00		1,700.00
SUPP	100131		B56 WELLSITE	3,600.00	-	3,600.00		3,600.00
SUPP	100132		B57 WELLSITE	2,200.00	-	2,200.00		2,200.00
SUPP	100133	7107	B58-59 WELLSITE	8,300.00	-	8,300.00		8,300.00

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group		_		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	100134		B79 WELLSITE	150.00	-	150.00		150.00
SUPP	100135		B62 WELLSITE NONUSE	350.00	-	350.00		350.00
SUPP	100136		B63 WELLSITE NONUSE	3,769.15	-	3,769.15		3,769.15
SUPP	100137		B65-67 WELLSITE	2,033.62	-	2,033.62		2,033.62
SUPP	100138		B70 WELLSITE	160.00	-	160.00		160.00
SUPP	100139		B73 WELLSITE	1,200.00	-	1,200.00		1,200.00
SUPP	100140		B74 WELLSITE	1,500.00	-	1,500.00		1,500.00
SUPP	100141		B75 WELLSITE	1,000.00	-	1,000.00		1,000.00
SUPP	100142		WELLSITE B-076	6,000.00	-	6,000.00		6,000.00
SUPP	100143		B97 WELLSITE	500.00	-	500.00		500.00
SUPP	100144		B77 WELLSITE	1,893.39	=	1,893.39		1,893.39
SUPP	100145		B78 WELLSITE	1,720.00	=	1,720.00		1,720.00
SUPP	100146		B81 WELLSITE	700.00	=	700.00		700.00
SUPP	100147		B83 WELLSITE	4,800.00	-	4,800.00		4,800.00
SUPP	100148		B84 WELLSITE	6,669.18	-	6,669.18		6,669.18
SUPP	100149		B85 WELLSITE	500.00	-	500.00		500.00
SUPP	100150		B86 WELLSITE	3,500.00	=	3,500.00		3,500.00
SUPP	100151		B87 WELLSITE	2,487.50	-	2,487.50		2,487.50
SUPP	100152		B88 WELLSITE	17,300.00	-	17,300.00		17,300.00
SUPP	100154		B90 WELLSITE	6,400.00	=	6,400.00		6,400.00
SUPP	100156		B92 WELLSITE	750.00	-	750.00		750.00
SUPP	100157		B93 WELLSITE NONUSE	100.00	=	100.00		100.00
SUPP	100158		B82 WELLSITE NONUSE	2,600.00	-	2,600.00		2,600.00
SUPP	100159		B94 WELLSITE	600.00	-	600.00		600.00
SUPP	100160		B96 WELLSITE	280.00	-	280.00		280.00
SUPP	100163		C1 WELLSITE	1,950.00	-	1,950.00		1,950.00
SUPP	100164		C3 WELLSITE	6,250.00	-	6,250.00		6,250.00
SUPP	100165		B95 WELLSITE NONUSE	5,000.00	-	5,000.00		5,000.00
SUPP	100166		B107 WELLSITE	750.00	-	750.00		750.00
SUPP	100167		B108 WELLSITE	550.00	-	550.00		550.00
SUPP	100170		C7 WELLSITE	6,100.00	-	6,100.00		6,100.00
SUPP	100171		C8 WELLSITE	1,500.00	-	1,500.00		1,500.00
SUPP	100172		C9 WELLSITE	1,750.00	-	1,750.00		1,750.00
SUPP	100173		C10 WELLSITE	3,300.00	-	3,300.00		3,300.00
SUPP	100174		C12 WELLSITE	4,500.00	-	4,500.00		4,500.00
SUPP	100175		C14 WELLSITE	3,650.00	-	3,650.00		3,650.00
SUPP	100176		C15 WELLSITE	4,700.00	-	4,700.00		4,700.00
SUPP	100178		C19 WELLSITE	900.00	-	900.00		900.00
SUPP	100179	7107	C17 WELLSITE NONUSE	1,500.00	-	1,500.00		1,500.00

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
OLIDD.	100100	7407	loop well out	1 200 40		1 4 000 40 1	ı	1 000 10
SUPP	100180		C20 WELLSITE	4,002.49	-	4,002.49		4,002.49
SUPP	100181		C22 WELLSITE	800.00	-	800.00		800.00
SUPP	100182		C23 WELLSITE	1,500.00	-	1,500.00		1,500.00
SUPP	100183		C24 WELLSITE	1,080.00	-	1,080.00		1,080.00
SUPP	100184		C25 WELLSITE	4,625.00	-	4,625.00		4,625.00
SUPP	100185		C18 WELLSITE NONUSE	550.00	-	550.00		550.00
SUPP	100186	7107	C26 WELLSITE	2,700.00	-	2,700.00		2,700.00
SUPP	100187		C29-30 WELLSITE	3,004.25	=	3,004.25		3,004.25
	100188		C37 WELLSITE NONUSE	650.00	-	650.00		650.00
SUPP	100189		C31 WELLSITE	750.00	-	750.00		750.00
SUPP	100190		C32 WELLSITE	1,350.00	-	1,350.00		1,350.00
SUPP	100191		C21 WELLSITE	3,000.00	-	3,000.00		3,000.00
SUPP	100192		C33 WELLSITE	1,400.00	-	1,400.00		1,400.00
SUPP	100193	7107	WELLSITE C-036A	59,082.00	-	59,082.00		59,082.00
SUPP	100194		C38 WELLSITE	1,500.00	-	1,500.00		1,500.00
SUPP	100196		C41 WELLSITE	4,110.03	-	4,110.03		4,110.03
SUPP	100197		C42 WELLSITE NONUSE	600.00	-	600.00		600.00
SUPP	100198		C13 WELLSITE	2,000.00	-	2,000.00		2,000.00
SUPP	100199		C27-28 WELLSITE NONUSE	1,600.00	-	1,600.00		1,600.00
SUPP	100200		C43 WELLSITE NONUSE	525.00	-	525.00		525.00
SUPP	100201		C44 WELLSITE	500.00	=	500.00		500.00
SUPP	100202		C61 WELLSITE NONUSE	600.00	-	600.00		600.00
SUPP	100202A		WELL C061	100.00	-	100.00		100.00
SUPP	100203		C45 WELLSITE	200.00	-	200.00		200.00
SUPP	100204	_	C46 WELLSITE	1,400.00	-	1,400.00		1,400.00
SUPP	100205	7107	C48 WELLSITE	1,500.00	-	1,500.00		1,500.00
SUPP	100207		C4 WELLSITE NONUSE	625.00	-	625.00		625.00
SUPP	100208		C49 WELLSITE	2,600.00	-	2,600.00		2,600.00
SUPP	100210		C50 WELLSITE	1,937.29	-	1,937.29		1,937.29
SUPP	100211	7107	C51 WELLSITE	4,250.00	-	4,250.00		4,250.00
SUPP	100212		C52 WELLSITE	450.00	-	450.00		450.00
SUPP	100217		C58 59 WELLSITE	6,500.00	-	6,500.00		6,500.00
SUPP	100218	7107	C62 WELLSITE	1,250.00	-	1,250.00		1,250.00
SUPP	100219	7107	C64 WELLSITE	1,900.00	-	1,900.00		1,900.00
SUPP	100220		C66 WELLSITE	355.01	-	355.01		355.01
SUPP	100221		C67 WELLSITE	2,051.82	-	2,051.82		2,051.82
SUPP	100222		C68 WELLSITE	800.00	-	800.00		800.00
SUPP	100223		C69 WELLSITE	1,068.85	-	1,068.85		1,068.85
SUPP	100224	7107	C73 WELLSITE	200.00	-	200.00		200.00

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	0	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
C. I.D. I	10000	T = =						
SUPP	100225		C74 WELLSITE	1,101.45	-	1,101.45		1,101.45
SUPP	100226		C75 WELLSITE	1,101.46	-	1,101.46		1,101.46
SUPP	100227		D1 WELLSITE	8,450.00	-	8,450.00		8,450.00
SUPP	100228		D2 WELLSITE	2,640.66	-	2,640.66		2,640.66
SUPP	100229		D3 WELLSITE	3,000.00	-	3,000.00		3,000.00
SUPP	100230		D4 WELLSITE	9,000.00	-	9,000.00		9,000.00
SUPP	100232		D6 WELLSITE	6,640.50	-	6,640.50		6,640.50
SUPP	100233 100234		D7 WELLSITE	6,627.30	-	6,627.30		6,627.30
			WELLSITE D-009	5,445.00	-	5,445.00		5,445.00
SUPP	100236		D11 WELLSITE	8,200.00	-	8,200.00		8,200.00
SUPP	100237		D12 WELLSITE NONUSE	3,800.00	-	3,800.00		3,800.00
SUPP	100238		D13 WELLSITE NONUSE	600.00	-	600.00		600.00
SUPP	100241		D16 WELLSITE	24,800.00	-	24,800.00		24,800.00
SUPP	100242		D17 WELLSITE	3,650.00	-	3,650.00		3,650.00
SUPP	100243		D18 WELLSITE	700.00	-	700.00		700.00
SUPP	100244		D19 WELLSITE	2,500.00	-	2,500.00		2,500.00
SUPP	100245		D21 WELLSITE	900.00	-	900.00		900.00
SUPP	100247		D23 WELLSITE	1,000.00	-	1,000.00		1,000.00
SUPP	100248		D25 WELLSITE	1,801.74	-	1,801.74		1,801.74
SUPP	100249		D26 WELLSITE	745.20	-	745.20		745.20
SUPP	100250		D27 WELLSITE	403.60	-	403.60		403.60
SUPP	100251		D28 WELLSITE	1,092.00	-	1,092.00		1,092.00
SUPP	100252		D30 WELLSITE	1,000.00	-	1,000.00		1,000.00
SUPP	100253		D22 WELLSITE	1,350.00	-	1,350.00		1,350.00
SUPP	100254		D31 WELLSITE NONUSE	787.50	-	787.50		787.50
SUPP	100255		D32 WELLSITE NONUSE	500.00	-	500.00		500.00
SUPP	100256		D33 WELLSITE	719.95	-	719.95		719.95
SUPP	100257		D34 WELLSITE	258.99	-	258.99		258.99
SUPP	100258		D35 WELLSITE	310.00	-	310.00		310.00
SUPP	100259		D36 WELLSITE	1,000.00	-	1,000.00		1,000.00
SUPP	100260		D37 WELLSITE	3,750.00	-	3,750.00		3,750.00
SUPP	100261		D38 WELLSITE & RES	3,601.83	-	3,601.83		3,601.83
SUPP	100262		D39 WELLSITE	300.00	-	300.00		300.00
SUPP	100263		D40 WELLSITE	400.00	-	400.00		400.00
SUPP	100264		D42 WELLSITE	190.00	-	190.00		190.00
SUPP	100265		D41 WELLSITE	400.00	-	400.00		400.00
SUPP	100266		D43 WELLSITE	787.42	-	787.42		787.42
SUPP	100268		E1 WELLSTIE EASEMENT	5,000.00	-	5,000.00		5,000.00
SUPP	100269	7107	E2 WELLSITE	1,089.00	-	1,089.00		1,089.00

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			Assets			Non-Contri	buted Assets		Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions		Cost: Assets for Fee Calculation
			·						
SUPP	100270	7107	D46 WELLSITE	6,000.00		6,000.00			6,000.00
SUPP	100271	-	Z1 WELLSITE	272.00	_	272.00			272.00
SUPP	100272	_	Z2 WELLSITE	216.00	_	216.00			216.00
SUPP	100273		Z3 WELLSITE	265.56	-	265.56			265.56
SUPP	100274		Z4 WELLSITE	953.28	-	953.28			953.28
SUPP	100275		Z5 WELLSITE	953.28	-	953.28			953.28
SUPP	100276	7107	Z6 WELLSITE PALMDALE	953.28	-	953.28			953.28
SUPP	100278	7107	Z7 WELLSITE	1,985.67	-	1,985.67			1,985.67
SUPP	100279		F1 WELLSITE	518.20	_	518.20	(518.20)	(L8)	-
SUPP	100319	7107	B101 WELLSITE	2,028.58	-	2,028.58	, , ,		2,028.58
SUPP	100320	7107	B102 WELLSITE	2,522.87	_	2,522.87			2,522.87
SUPP	100321	7107	B103 WELLSITE	2,028.57	-	2,028.57			2,028.57
SUPP	100331		GL-001 NONUSE 34-13-15	300.00	-	300.00			300.00
SUPP	100332	7107	GL-002 NONUSE 27-13-15	1,300.00	_	1,300.00			1,300.00
SUPP	100371	7107	C77 & C78 WELLSITE	2,028.57	-	2,028.57			2,028.57
SUPP	100373		C 80 WELLSITE	2,028.57	_	2,028.57			2,028.57
SUPP	100374	7107	C 81 WELLSITE	2,028.57	-	2,028.57			2,028.57
SUPP	100381	7107	SI4-SI5 SCID WELLSITE 2	350.00	_	350.00			350.00
SUPP	100382	7107	SI4-SCID WELLSITE 1	300.00	-	300.00			300.00
SUPP	100383	7107	SI3 SCID WELLSITE 3	54,710.00	_	54,710.00			54,710.00
SUPP	100383E	7107	SI3 WELL SITE R/W	1,699.93	_	1,699.93			1,699.93
SUPP	100384	7107	W2 WELLSITE	24,561.52	_	24,561.52	(24,561.52)	(L8)	-
SUPP	100385	7107	W3 WELLSITE	4,200.00	_	4,200.00	(4,200.00)	(L8)	-
SUPP	100386	7107	W1 WELLSITE NONUSE	1,000.00	_	1,000.00	(1,000.00)	(L8)	-
SUPP	100387	7107	AF-6 WELLSITE	350.00	_	350.00	,		350.00
SUPP	100388	7107	AF-7 WELLSITE	350.00	-	350.00			350.00
SUPP	100389		W-1 WELLSITE	1,000.00	_	1,000.00	(1,000.00)	(L8)	-
SUPP	100390	7107	W5 WELLSITE	400.00	-	400.00	(400.00)	(L8)	-
SUPP	100391		AF-11 WELLSITE	400.00	_	400.00	` '	`	400.00
SUPP	100401	7107	I 1 WELLSITE	441.87	_	441.87	(441.87)	(L8)	-
SUPP	100402	7107	I 2 WELLSITE	540.00	-	540.00	` '	(L8)	-
SUPP	100403		I 3 WELLSITE	475.34	_	475.34		(L8)	-
SUPP	100426	7107	B-79 WELLSITE	1,134.78	-	1,134.78	· '		1,134.78
SUPP	100444		AVRA VALLEY 4-16-10	25.00	-	25.00			25.00
SUPP	100445	7107	AVRA VALLEY 4-16-10	25.00	-	25.00			25.00
SUPP	100446		AVRA VALLEY 4-16-10	25.00	-	25.00			25.00
SUPP	100447		AVRA VALLEY 5-16-10	25.00	-	25.00			25.00
SUPP	100448		AVRA VALLEY 2-6-16-10	25.00	-	25.00			25.00
SUPP	100449		AVRA VALLEY 1- 6-16- 10	25.00	-	25.00			25.00

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	100450		AVRA VALLEY 9-16- 10	25.00	=	25.00		25.00
SUPP	100451		AV23 WELLSITE MORSE FARM	189,728.00	-	189,728.00		189,728.00
SUPP	100452		AV12 WELLSITE	1,089.00		1,089.00		1,089.00
SUPP	100456		NONUSE 17-14-15	190.00	-	190.00		190.00
SUPP	100457		NONUSE 17-14-15	505.00		505.00		505.00
SUPP	100458		NONUSE 8-14-15	502.50		502.50		502.50
SUPP	100469		NONUSE WELLSITE SUMMERFIELD	1,000.00	-	1,000.00		1,000.00
SUPP	100500		NONUSE S36-13-12	25.00		25.00		25.00
SUPP	100509		NONUSE S23-14-13	100.00	-	100.00		100.00
SUPP	100520		NONUSE S15-14-14	1,200.00	-	1,200.00		1,200.00
SUPP	100521		NONUSE S23-14-14	1,500.00	-	1,500.00		1,500.00
SUPP	100529	7107	NONUSE S10-14-15	850.00	-	850.00		850.00
SUPP	100532	7107	NONUSE S18-14-15	300.00	-	300.00		300.00
SUPP	100533		NONUSE S19-14-15	1,950.00	=	1,950.00		1,950.00
SUPP	100542		NONUSE 20 ACRES 13-17-14	8,500.00	-	8,500.00		8,500.00
SUPP	100543		EX WELLS S22-17-14	8,500.00	-	8,500.00		8,500.00
SUPP	100547		SC-2 & SC-2 WELLSITE	3,578.00	-	3,578.00		3,578.00
SUPP	100548		TEST DRILL SITE	625.00	-	625.00		625.00
SUPP	100552		POORMAN GUN RANGE E8!E9	145,000.00	-	145,000.00		145,000.00
SUPP	100553		NONUSE 33-15-10	2,737.40	-	2,737.40		2,737.40
SUPP	100555		C-10 EASEMENT	5,000.00	=	5,000.00		5,000.00
SUPP	100560		NONUSE AVRA VALLEY 33 15 10	1,500.00	-	1,500.00		1,500.00
SUPP	100566		AV5 WELLSITE	10,700.00	-	10,700.00		10,700.00
SUPP	100604	7107	HILL FARM SEC 11 T15S R11E	160,236.78	-	160,236.78		160,236.78
SUPP	100605	7107	GROWERS FIN CO FARM	758,947.41	-	758,947.41		758,947.41
SUPP	100606	7107	FLYING E BAR RANCH	331,244.06	-	331,244.06		331,244.06
SUPP	100609	7107	COMISKEY FARM	334,800.77	_	334,800.77		334,800.77
SUPP	100611	7107	TRUST 205 FARM	175,120.00	-	175,120.00		175,120.00
SUPP	100612		HURST FARM	340,366.97	-	340,366.97		340,366.97
SUPP	100613	7107	WEINSTEIN FARM	80,075.50	-	80,075.50		80,075.50
SUPP	100614		LEVKOWITZ FARM	120,094.50	-	120,094.50		120,094.50
SUPP	100615		DOUBLE Z-S FARM	470,201.00		470,201.00		470,201.00
SUPP	100616		ANWAY FARM	458,691.50		458,691.50		458,691.50
SUPP	100617		GLOVER FARM	145,677.30		145,677.30		145,677.30
SUPP	100618		HUGHES-KAI FARM	458,420.57	_	458,420.57		458,420.57
SUPP	100619		DAVIDSON FARM	356,205.70	_	356,205.70		356,205.70
SUPP	100620		GIN FARM	359,309.35		359,309.35		359,309.35
SUPP	100621		MILEWIDE FARM	1,443,500.99	_	1,443,500.99		1,443,500.99
SUPP	100622		AVRA FARM	1,208,281.21		1,208,281.21		1,208,281.21

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group	FA.#	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	100623	7107	98 FARM	281,195.60	_	281,195.60		281,195.60
SUPP	100624	7107	WALLIS FARM	903,905.99	-	903,905.99		903,905.99
SUPP	100625	7107	AMWAY FARM SEC 8 T13S R10E	193,355.67	_	193,355.67		193,355.67
SUPP	100649		NONUSE CAT FH BL 3	4,663.33	-	4,663.33		4,663.33
SUPP	100727	7107	SC27 WELLSITE	1,053.00	_	1,053.00		1,053.00
SUPP	100731	7107	SC31 WELLSITE	1,053.00	_	1,053.00		1,053.00
SUPP	100732	7107	SC32 WELLSITE	1,053.00	-	1,053.00		1,053.00
SUPP	100745	7107	A55 WELLSITE	2,600.00	_	2,600.00		2,600.00
SUPP	100748	7107	A51 WELLSITE	5,400.00	-	5,400.00		5,400.00
SUPP	100749		A52 WELLSITE	2,500.00	_	2,500.00		2,500.00
SUPP	100750		A53 WELLSITE	375.00	-	375.00		375.00
SUPP	100751	7107	A48 WELLSITE	450.00	-	450.00		450.00
SUPP	100752	7107	A49 WELLSITE	8,000.00	-	8,000.00		8,000.00
SUPP	100753	7107	A50 WELLSITE	200.00	-	200.00		200.00
SUPP	100754		B104 WELLSITE	700.00	-	700.00		700.00
SUPP	100756	7107	C76 WELLSITE	1,600.00	-	1,600.00		1,600.00
SUPP	100757	7107	C82 WELLSITE	450.00	-	450.00		450.00
SUPP	100758	7107	C83 WELLSITE	18,478.43	-	18,478.43		18,478.43
SUPP	100759		C84 WELLSITE	700.00	-	700.00		700.00
SUPP	100760	7107	C85 WELLSITE	1,100.00	-	1,100.00		1,100.00
SUPP	100761	7107	C86 WELLSITE	700.00	-	700.00		700.00
SUPP	100762	7107	C87 WELLSITE	700.00	-	700.00		700.00
SUPP	100763	7107	C88 WELLSITE	700.00	-	700.00		700.00
SUPP	100764	7107	C89 WELLSITE	2,400.00	-	2,400.00		2,400.00
SUPP	100765A	7107	C90-91 WELLSITE	500.00	500.00	-		-
SUPP	100767	7107	C92 WELLSITE	4,570.00	-	4,570.00		4,570.00
SUPP	100768		C93 WELLSITE	700.00	-	700.00		700.00
SUPP	100769	7107	C94 WELLSITE	700.00	-	700.00		700.00
SUPP	100771	7107	C96 WELLSITE	700.00	-	700.00		700.00
SUPP	100772	7107	C97 WELLSITE	2,400.00	-	2,400.00		2,400.00
SUPP	100773		C98 WELLSITE	700.00	-	700.00		700.00
SUPP	100774	7107	C99 WELLSITE	6,000.00	-	6,000.00		6,000.00
SUPP	100776	7107	C101 WELLSITE	200.00	-	200.00		200.00
SUPP	100777	7107	C102 WELLSITE	700.00	-	700.00		700.00
SUPP	100782		D47 WELLSITE	700.00	-	700.00		700.00
SUPP	100783		D48 WELLSITE	4,790.00	-	4,790.00		4,790.00
SUPP	100784	7107	D49 WELLSITE	700.00	-	700.00		700.00
SUPP	100785	7107	D50 WELLSITE	700.00	-	700.00		700.00
SUPP	100786	7107	D51 WELLSITE	700.00	-	700.00		700.00

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA #	0.40	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
			I					
SUPP	100787	7107	D52 WELLSITE	700.00	-	700.00		700.00
SUPP	100788		D53-54 WELLSITE	3,500.00	-	3,500.00		3,500.00
SUPP	100790		D55 WELLSITE	5,772.15	-	5,772.15		5,772.15
SUPP	100791		D56 WELLSITE	8,000.00	-	8,000.00		8,000.00
SUPP	100792		D57 WELLSITE D58 WELLSITE	1,000.00	-	1,000.00		1,000.00
SUPP	100793 100794		D59 WELLSITE	1,500.00	-	1,500.00		1,500.00
SUPP	100794		D60 WELLSITE	1,250.00 1,500.00	=	1,250.00 1,500.00		1,250.00 1,500.00
SUPP	100795		E3 WELLSITE	7,200.00	-	7,200.00		7,200.00
SUPP	100796		E4 WELLSITE	1,000.00	<u> </u>	1,000.00		1,000.00
SUPP	100797		E5 WELLSITE	5,500,00	<u> </u>	5,500.00		5,500.00
SUPP	100798		E6 WELLSITE	4,750.00		4,750.00		4,750.00
SUPP	100799		E7 WELLSITE	5,500.00		5,500.00		5,500.00
SUPP	100800	-	E11 WELLSITE	450.00		450.00		450.00
SUPP	100802	_	E12 WELLSITE	1,040.00		1,040.00		1,040.00
SUPP	100803		E13 WELLSITE	200.00		200.00		200.00
SUPP	100804	7107	E14 WELLSITE	200.00	_	200.00		200.00
SUPP	100805		E15 WELLSITE	1,000.00		1,000.00		1,000.00
SUPP	100806		E16 WELLSITE	6,200.00		6,200.00		6,200.00
SUPP	100807	7107	E17 WELLSITE	1,000.00	_	1,000.00		1,000.00
SUPP	100808		E18 WELLSITE	1,250.00	_	1,250.00		1,250.00
SUPP	100809		E19 WELLSITE	1,000.00	_	1,000.00		1,000.00
SUPP	100810		E20-21-22 WELLSITE	5,200.00	-	5,200.00		5,200.00
SUPP	100811		F3 WELLSITE	1,400.00	-	1,400.00	(1,400.00) (L8)	
SUPP	100812		F4 WELLSITE	5,200.00	_	5,200.00		5,200.00
SUPP	100813	7107	E23 WELLSITE	13,500.00	_	13,500.00		13,500.00
SUPP	100814	7107	Z9-10 WELLSITE	1,500.00	-	1,500.00		1,500.00
SUPP	100816	7107	Z11 WELLSITE	1,000.00	-	1,000.00		1,000.00
SUPP	100817	7107	Z12 WELLSITE	1,000.00	-	1,000.00		1,000.00
SUPP	100818	7107	Z13 WELLSITE	200.00	-	200.00		200.00
SUPP	100819	7107	Z14 WELLSITE	1,100.00	=	1,100.00		1,100.00
SUPP	100820	7107	Z16 WELLSITE	850.00	=	850.00		850.00
SUPP	100831		NONUSE PT L-51 OLD SPAN TR	800.00	=	800.00		800.00
SUPP	100832		NONUSE L-469 DES STEPPES	800.00	-	800.00		800.00
SUPP	100833		NONUSE L-470 DES STEPPES	800.00	=	800.00		800.00
SUPP	100834	7107	NONUSE L-595 CARR HILLS #5	800.00	-	800.00		800.00
SUPP	100835	_	NONUSE PT L-431 DES STEPPES	1,300.00	-	1,300.00		1,300.00
SUPP	100836		NONUSE PT SW NE SE 8-14-16	1,050.00	-	1,050.00		1,050.00
SUPP	100837	7107	NONUSE PT L-109 IND RIDGE TER	800.00	-	800.00		800.00

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	100839		NONUSE PT L-32 JUPITER F HILL	1,000.00	-	1,000.00		1,000.00
SUPP	100840		NONUSE L-30E PONTATOC UPLANDS	1,500.00	-	1,500.00		1,500.00
SUPP	100842		NONUSE L-36 HIDDEN HILLS E #	200.00	-	200.00		200.00
SUPP	100886E		WELL-E-026A R/W	310.95	-	310.95		310.95
SUPP	100903		SIMPSON FARM	331,339.99	-	331,339.99		331,339.99
SUPP	100904		D-62 63 64 WELLSITE	15,300.00	-	15,300.00		15,300.00
SUPP	100905		NL-1 WELLSITE/TANQUE VERDE	200.00	-	200.00		200.00
SUPP	100908		WELLSITE E-24	5,682.00	-	5,682.00		5,682.00
SUPP	100918		WELLSITE C-108A & C-108B	8,000.00	-	8,000.00		8,000.00
SUPP	100919		WELLSITE C-109	3,900.00	-	3,900.00		3,900.00
SUPP	100920		WELLSITE C-110	5,970.00	-	5,970.00		5,970.00
SUPP	100921		WELLSITE C-111	2,250.00	-	2,250.00		2,250.00
SUPP	100922		WELLSITE C-112	1,500.00	-	1,500.00		1,500.00
SUPP	100923		WELLSITE C-115	7,845.00	-	7,845.00		7,845.00
SUPP	100924		WELLSITE C-116	2,600.00	-	2,600.00		2,600.00
SUPP	100925		NON-USE PORTION SEC 5 T14S R1	960.00	-	960.00		960.00
SUPP	100926		NON-USE P E1/2 SW SE 32-13-15	500.00	-	500.00		500.00
SUPP	100934		BOWDEN FARM	2,250,000.00	-	2,250,000.00		2,250,000.00
SUPP	100936A		JARVIS FARM	1,748,917.12	-	1,748,917.12		1,748,917.12
SUPP	100937		REEVES FARM	755,250.00	-	755,250.00		755,250.00
SUPP	100938		BUCKELEW FARM	1,860,000.00	-	1,860,000.00		1,860,000.00
SUPP	100939		MARTIN FARM	342,000.00	-	342,000.00		342,000.00
SUPP	100940		CHU FARM	600,000.00	-	600,000.00		600,000.00
SUPP	100941A		NICHOLS FARM	1,689,793.91	-	1,689,793.91		1,689,793.91
SUPP	100942	7107	TUCKER FARM	1,287,250.00	-	1,287,250.00		1,287,250.00
SUPP	100944		WELLSITE A-58A AZ MAINT CO	6,000.00	-	6,000.00		6,000.00
SUPP	100945		WELLSITE A-59A AZ MAINT CO	22,000.00	-	22,000.00		22,000.00
SUPP	100948		FARM - LUPORI	562,500.00	-	562,500.00		562,500.00
SUPP	100949		FARM - PENZOIL (DUVAL)	1,799,750.00	-	1,799,750.00		1,799,750.00
SUPP	100950		FARM- PENZOIL (DUVAL/3 POINTS)	14,401.96	-	14,401.96		14,401.96
SUPP	100951		FARM -SANTA CRUZ	2,020,000.00	-	2,020,000.00		2,020,000.00
SUPP	100954		C-83 WELLSITE HERMOSA HILLS	28,504.43	-	28,504.43		28,504.43
SUPP	100957		WELLSITE WR180A LANDFILL MON	27,673.00	-	27,673.00		27,673.00
SUPP	100958		WELLSITE WR181A LANDFILL MON	25,891.85	-	25,891.85		25,891.85
SUPP	100960		ITAA REMEDIAL WELL N2	20,069.72	-	20,069.72		20,069.72
SUPP	100962		WELLSITE WR184A MONITOR	3,925.00	-	3,925.00		3,925.00
SUPP	100965	7107	TIAA REMEDIAL WELL N3	20,503.75	-	20,503.75		20,503.75
SUPP	100969		LAND FILL MONITOR WR186A	10,918.00	-	10,918.00		10,918.00
SUPP	100970	7107	VESTAR "TCE SITE 35 14 13&SS17	92,667.00	-	92,667.00		92,667.00

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			Assets			Non-Conti	ributed Assets		Adjusted Original
Group				Original Cost	Adjusted	Total Assets			Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
SUPP	100974		TIAA REMEDIAL WELL N4	37,602.72	-	37,602.72			37,602.72
SUPP	100983		R4!R5 REMEDIAL WELLSITE	90,164.48	-	90,164.48			90,164.48
SUPP	100984		R1!R2 REMEDIAL WELLSITE	33,990.52	-	33,990.52			33,990.52
SUPP	100986		WELL SITE H1 22000 S HOUGHTON	56,202.80	-	56,202.80			56,202.80
SUPP	100987		WELLSITE G-002 RITA RANCH	1,697.00	1,697.00	-			-
SUPP	100988		WELLSITE G-001 RITA RANCH	3,000.00	3,000.00	-			-
SUPP	100988A		THE WEST AT RITA RANCH	5,500.00	5,500.00	=			-
SUPP	100988E		WELL G-001 INTERCONNECTION R/W	1,699.92	-	1,699.92			1,699.92
SUPP	100989		WELL G-005 RITA RANCH	2,083.00	2,083.00	=			-
SUPP	100990		WELLSITE G-003 RITA RANCH	2,115.00	2,115.00	-			-
SUPP	100991		WELLSITE G-004 RITA RANCH	2,704.00	2,704.00	=			-
SUPP	100997		F-005 WELLSITE	500.00	500.00	-			-
SUPP	100998		WELLS ITE D 66	500.00	500.00	-			-
SUPP	100999		NONUSE 24 14 11 L243 SAN JOAQU	500.00	500.00	-			-
SUPP	101000		NONUSE 24 14 11 L15 SAN JOAQUI	11,000.00	11,000.00	-			-
SUPP	101001		NONUSE 12 14 15 BLK SILVERADO	500.00	500.00	=			-
SUPP	101003		LANDFILL WR183 MON WELL SITE	3,836.04	-	3,836.04			3,836.04
SUPP	101004		LANDFILL WR183A MON WELL EASE	9,280.00	-	9,280.00			9,280.00
SUPP	101011		NONUSE WELLSITE 31 14 12	500.00	500.00	-			-
SUPP	101018		WELLSITE WR179A	502.50	500.00	2.50			2.50
SUPP	101020B		C038 EASEMENT	2,000.00	-	2,000.00			2,000.00
SUPP	101020H		SS010 EASEMENT	2,000.00	-	2,000.00			2,000.00
SUPP	101023		WELLSITE C 055B	24,097.50	-	24,097.50			24,097.50
SUPP	101027		MONITOR WELL WR 207	5,530.00	-	5,530.00			5,530.00
SUPP	101028		WELL-M BROADWAY LANDFILL	27,759.50	-	27,759.50			27,759.50
SUPP	101032		C123B WELLSITE K&V WATER	24,175.00	-	24,175.00			24,175.00
SUPP	101033		C120 WELLSITE	500.00	500.00	-			-
SUPP	101034		G-002 94/95 EASEMENT	1,095.50	-	1,095.50			1,095.50
SUPP	101041		WELL SS-10	24,300.00	-	24,300.00			24,300.00
SUPP	101042		NONUSE FAIRWAY GROVES COM AREA	8,820.00	8,820.00	-			-
SUPP	101043		SS023 WELLSITE	7,050.00	7,050.00	-			-
SUPP	101044		WELL C-122A	47,680.00	-	47,680.00			47,680.00
SUPP	101048		Z-18A WELLSITE	27,987.00	27,987.00	-			-
SUPP	101055		WELL G-6	10,184.59	-	10,184.59	(10,184.59)	(L8)	-
SUPP	101055E		WELL G-008 R/W	1,699.93	-	1,699.93			1,699.93
SUPP	101056		WELLSITE AV027	1,800.00	-	1,800.00			1,800.00
SUPP	101060A		AV027 EASEMENT	1,983.44	-	1,983.44			1,983.44
SUPP	101060B		G003 EASEMENT	1,983.44	-	1,983.44			1,983.44
SUPP	101061A	7107	C122 EASEMENT	1,000.00	-	1,000.00			1,000.00

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
Class	1Απ	Org	Description	<u>@0/30/2002</u>	Contributed	Less Contributed	EXCIUSIONS	Calculation
SUPP	101061C	7107	G002 EASEMENTS	1,000.00	_	1,000.00	<u> </u>	1,000.00
SUPP	101061G	7107	SS010 EASEMENT	2,674.16		2,674.16		2.674.16
SUPP	101061	7107	W001 EASEMENTS 95/96	3,085.56		3,085.56	(3,085.56) (L8)	2,074.10
SUPP	101063	7107	WELLSITE B110A/PART FA040625	12,500.00		12,500.00	(3,003.30) (L8)	12,500.00
SUPP	101064		WELLSITE C-124A	21,000.00	_	21,000.00		21,000.00
SUPP	101065		CAV-SARP/CACTUS MILEWIDE FARM	25,650.20	_	25,650.20		25,650.20
SUPP	101067	7107	F-002 DIAMOND BELL RANCH	1,000.00	1,000.00	-	- (L8)	-
SUPP	101069	7107	WELLSITE A-057	22,500.00	-	22,500.00	(==)	22,500.00
SUPP	101072	7107	WELLSITE B-111A	45,000.00	-	45,000.00		45,000.00
SUPP	101073E	7107	WELL C-126A R/W	1,699.92	-	1,699.92		1,699.92
SUPP	101083A	7107	A057 EASEMENT	500.00	-	500.00		500.00
SUPP	101083B	7107	C122 EASEMENT	500.00	-	500.00		500.00
SUPP	101083D	7107	G001 EASEMENT	500.00	-	500.00		500.00
SUPP	101083E	7107	G002 EASEMENT	500.00	-	500.00		500.00
SUPP	101083G	7107	Z018 EASEMENT	500.00	-	500.00		500.00
SUPP	101084	7107	WELLSITE W-004	1.00	1.00	-	- (L8)	-
SUPP	101086	7107	WELLSITE SC-035A	5,214.00	-	5,214.00		5,214.00
SUPP	101087	7107	E029 WELLSITE	1.00	1.00	-		-
SUPP	101088	7107	WELLSITE G-008	1.00	1.00	-		-
SUPP	101090	7107	WELLSITE E-26A	16,900.00	-	16,900.00		16,900.00
SUPP	101091		WELLSITE F-008A	1.00	-	1.00		1.00
SUPP	101093	7107	WELLSITE E-025	500.00	-	500.00		500.00
SUPP	101098E	7107	WELL C-125A R/W	1,699.92	ı	1,699.92		1,699.92
SUPP	101099	7107	WELLSITE B-003B	43,501.00	1	43,501.00		43,501.00
SUPP	101100	7107	WELLSITE B-031 & B-032	9,700.00	-	9,700.00		9,700.00
SUPP	101103		WELLSITE Y001 PEPPERTREE	4,600.00	-	4,600.00		4,600.00
SUPP	101107	7107	WELLSITE Y004 PEPPERTREE	1,400.00	-	1,400.00		1,400.00
SUPP	101110		WELLSITE WR182	1,850.00	-	1,850.00		1,850.00
SUPP	101111		WELLSITE WR172	420.00	-	420.00		420.00
SUPP	101112	7107	WELLSITE WR176	420.00	-	420.00		420.00
SUPP	101113		WELLSITE WR175	420.00	-	420.00		420.00
SUPP	101114	7107	WELLSITE WR174	420.00	-	420.00		420.00
SUPP	101115		WELLSITE WR173	420.00	-	420.00		420.00
SUPP	101116		WELLSITE WR185	502.50	-	502.50		502.50
SUPP	101117	7107	WELLSITE WR93B	502.25	-	502.25		502.25
SUPP	101118		WELLSITE WR94A	502.25	-	502.25		502.25
SUPP	101119		WELLSITED M-5	10,625.69	-	10,625.69		10,625.69
SUPP	101124		WELLSITE AV-004	10,750.00	-	10,750.00		10,750.00
SUPP	101125	7107	WELLSITE AV-003	10,750.00	-	10,750.00		10,750.00

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			Assets			Non-Contri	ibuted Assets		Adjusted Original
Group Class	FA#	0***		Original Cost	Adjusted	Total Assets			Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
0	101100	T = 10=						1	
SUPP	101126		WELLSITE PARQUE SANTA CRUZ	500.00	-	500.00			500.00
SUPP	101127		WELLSITE PARQUE SANTA CRUZ	500.00	-	500.00			500.00
SUPP	101128	_	WELLSITE T17R14S24	40,000.00	-	40,000.00			40,000.00
SUPP	101130	7107	WELLSITE T16R10S09	500.00	-	500.00			500.00
SUPP	101131		WELLSITE T16R10S09	500.00	-	500.00			500.00
SUPP	101132		WELLSITE T16R10S10	500.00	-	500.00			500.00
SUPP	101133	7107	WELLSITE T16R10S03	500.00	-	500.00			500.00
SUPP	101134	7107	WELLSITE T16R10S03	500.00	=	500.00			500.00
	101135	7107	WELLSITE T16R10S03	500.00	-	500.00			500.00
SUPP	101136		WELLSITE T15R10S25	1,380.00	-	1,380.00			1,380.00
SUPP	101137		WELLSITE T15R10S25	500.00	-	500.00			500.00
SUPP	101138	7107	WELLSITE T15R11S19	1,104.00	-	1,104.00			1,104.00
SUPP	101139	7107	WELLSITE T15R10S19	1,104.00	-	1,104.00			1,104.00
SUPP	101140		WELLSITE AV-007	1,104.00	-	1,104.00			1,104.00
SUPP	101141	7107	WELLSITE T15R11S30	1,104.00	-	1,104.00			1,104.00
SUPP	101142	7107	WELLSITE T15R11S30	1,022.00	-	1,022.00			1,022.00
SUPP	101143	7107	WELLSITE T15R11S30	1,104.00	-	1,104.00			1,104.00
SUPP	101144	7107	WELLSITE NONUSE T14R16S06	1,875.00	-	1,875.00	(500.00)		1,875.00
SUPP	101146		WELLISTE F-002	500.00	-	500.00	(500.00)	(L8)	-
SUPP	101152		WELLSITE B105	500.00	-	500.00			500.00
SUPP	101153		WELLSITE NONUSE T13R15S30	500.00	-	500.00			500.00
SUPP	101156		WELLSITE B106	500.00	-	500.00			500.00
SUPP	101158		WELLSITE CAMPBELL FOOTHILLS	500.00	-	500.00			500.00
SUPP	101160		WELLSITE TV001	500.00	-	500.00			500.00
SUPP	101161	7107	WELLSITE TV002	500.00	-	500.00			500.00
SUPP	101162		EASEMENT Z015	72,000.00	-	72,000.00			72,000.00
SUPP	101163		WELLSITE C107	100,210.00	-	100,210.00			100,210.00
SUPP	101164		EASEMENT A056	500.00	500.00	-			-
SUPP	101170		WELLSITE C113	7,000.00	7,000.00	-			-
SUPP	101171	7107	WELLSITE Z017	500.00	500.00	-			-
SUPP	101173		WELLSITE NLOO1	500.00	-	500.00			500.00
SUPP	101174	_	WELLSITE H002	500.00	-	500.00			500.00
SUPP	101183	7107	WELLSITE C119	36,665.00	-	36,665.00			36,665.00
SUPP	101185	7107	WELLSITE NONUSE T12R13S30	500.00	=	500.00			500.00
SUPP	101187	7107	GB001 WELLSITE	500.00	-	500.00			500.00
SUPP	101188		GB002 WELLSITE	500.00	-	500.00			500.00
SUPP	101190		WELLSITE C OR #3 T14R12S30	2,700.00	-	2,700.00			2,700.00
SUPP	101193	7107	WELLSITE WR082	500.00	500.00	-			-
SUPP	101196	7107	WELLSITE D065	500.00	500.00	-			-

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group	50. #	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	101197		WELLSITE ML002	500.00	-	500.00		500.00
SUPP	101198		WELLSITE ML001	500.00		500.00		500.00
SUPP	101199		WELLSITE T15R13S12	500.00	500.00	-		-
SUPP	101202		WELLSITE AV-006	12,931.00	-	12,931.00		12,931.00
SUPP	101203		WELLSITE NONUSE T15R11S15	12,931.00	-	12,931.00		12,931.00
SUPP	101204		WELLSITE AV-001	10,750.00	-	10,750.00		10,750.00
SUPP	101205		WELLSITE AV-002	10,750.00	-	10,750.00		10,750.00
SUPP	101207		WELLSITE NONUSE R15R11S22	10,750.00	-	10,750.00		10,750.00
SUPP	101208		WELLSITE NONUSE R15R11S22	10,750.00	-	10,750.00		10,750.00
SUPP	101209		WELLSITE NONUSE R15R11S22	10,750.00	-	10,750.00		10,750.00
SUPP	101210		WELLSITE I-10 & TWIN PEAKS	14,747.19	-	14,747.19		14,747.19
SUPP	101211		WELLSITE SILVERBELL & CORTARO	16,752.81	-	16,752.81		16,752.81
SUPP	101212		WELL SITE @ KOLB & LOS REALES	944.00	-	944.00		944.00
SUPP	101213		WELL SITE @ WILMOT & LOS REALE	944.00	-	944.00		944.00
SUPP	200212AW		MINOR PRODUCTION PROJECTS	31,148.28	=	31,148.28		31,148.28
SUPP	200212D		ENGINEERING-Drill Wells	314.82	-	314.82		314.82
SUPP	200212E		ENGINEERING-Well Sites	2,509.93	-	2,509.93		2,509.93
SUPP	200212F		ENGINEERING-Disinfection Units	18,149.48	-	18,149.48		18,149.48
SUPP	200212N		ENGINEERING-Well Sites	200.00	-	200.00		200.00
SUPP	200212R		ENGINEERING-Well Sites	82.89	-	82.89		82.89
SUPP	200212X		ENGINEERING-Sites	8,154.72	-	8,154.72		8,154.72
SUPP	200212Z		ENGINEERING-Well Sites	535.11	-	535.11		535.11
SUPP	200260A		WELL FIELD RESEARCH DEVELOPMEN	3,223,886.50	-	3,223,886.50		3,223,886.50
SUPP	200260B	0045	WELL FIELD RESEARCH DEVELOPMEN	141,031.48	=	141,031.48		141,031.48
SUPP	200260C		WELL FIELD RESEARCH DEVELOPMEN	97,114.56	-	97,114.56		97,114.56
SUPP	200260D		WELL FIELD RESEARCH DEVELOPMEN	242,429.74	=	242,429.74		242,429.74
SUPP	200260E	0045	WELL FIELD RESEARCH DEVELOPMEN	264,132.14	-	264,132.14		264,132.14
SUPP	200260F	0045	WELL FIELD RESEARCH DEVELOPMEN	340,273.12	-	340,273.12		340,273.12
SUPP	200216		7510 POTABLE SRCE DEV 00/01	219,118.93	=	219,118.93		219,118.93
SUPP	200216A		7510 POT SOURCE DEV 1997	352,369.00	-	352,369.00		352,369.00
SUPP	200216B		7510 POT SOURCE DEV 1998	655,648.03	-	655,648.03		655,648.03
SUPP	200216C	0040	7510 POT SOURCE DEV 1999	383,999.00	-	383,999.00		383,999.00
SUPP	200216D	0040	7510 POT SOURCE DEV 2000	302,852.00	-	302,852.00		302,852.00
SUPP	200216E	0040	7510 POT SOURCE DEV 1991	149,544.25	-	149,544.25		149,544.25
SUPP	200216F		7510 POT SOURCE DEV 1992	503,164.75	-	503,164.75		503,164.75
SUPP	200216G	0040	7510 POT SOURCE DEV 1993	112,196.96	-	112,196.96		112,196.96
SUPP	200216H		7510 POT SOURCE DEV 1996	438,521.51	-	438,521.51		438,521.51
SUPP	2002161	0040	7510 POT SOURCE DEV 1972	1,273,247.86	-	1,273,247.86		1,273,247.86
SUPP	200216J		7510 POT SOURCE DEV 1990	407.85	-	407.85		407.85

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	200216K	0040	7510 POT SOURCE DEV 1992	350.31	_	350.31		350.31
SUPP	200216L	0040	7510 POT SOURCE DEV 1991	895.50	=	895.50		895.50
SUPP	200216M	0040	7510 POT SOURCE DEV 1998	1,986.00	-	1,986.00		1,986.00
SUPP	200216N	0040	7510 POT SOURCE DEV 1989	44,582.80	=	44,582.80		44,582.80
SUPP	200217	0040	7511 RECHARGE & RECOVERY 00/01	3,063,158.47	=	3,063,158.47		3,063,158.47
SUPP	200217A		7511 RECHARGE & RECOVERY 1997	271,938.00	-	271,938.00		271,938.00
SUPP	200217B		7511 RECHARGE & RECOVERY 1998	552,139.00	-	552,139.00		552,139.00
SUPP	200217C		7511 RECHARGE & RECOVERY 1999	670,813.00	-	670,813.00		670,813.00
SUPP	200217D		7511 RECHARGE & RECOVERY 2000	2,267,152.00	-	2,267,152.00		2,267,152.00
SUPP	200224		7591 POT TREATMENT 00/01	149,446.93	-	149,446.93		149,446.93
SUPP	200224A		7591 POT TREATMENT 1997	63,579.00	-	63,579.00		63,579.00
SUPP	200224B		7591 POT TREATMENT 1998	103,911.00	-	103,911.00		103,911.00
SUPP	200224C		7591 POT TREATMENT 1999	9,758.00	-	9,758.00		9,758.00
SUPP	200224D		7591 POT TREATMENT 2000	142,087.00	-	142,087.00		142,087.00
SUPP	200224E		7590 POT TREATMENT 1991	1,967,507.44	-	1,967,507.44		1,967,507.44
SUPP	200224F		7591 POT TREATMENT 1992	862,686.10	-	862,686.10		862,686.10
SUPP	200224G		7591 POT TREATMENT 1993	715,076.38	=	715,076.38		715,076.38
SUPP	200224H		7591 POT TREATMENT 1996	151,153.81	-	151,153.81		151,153.81
SUPP	200225A	0040	7593 GRNDWTR CONTAMINATION1997	597.00	=	597.00		597.00
SUPP	200225B	0040	7593 GRNDWTR CONTAMINATION1998	2,648.00	=	2,648.00		2,648.00
SUPP	200225C		7593 GRNDWTR CONTAMINATION2000	346.00	=	346.00		346.00
SUPP	200225E	0040	7593 GRNDWTR CONTAM 1991	8,627.02	=	8,627.02		8,627.02
SUPP	200225F	0040	7593 GRNDWTR CONTAM 1992	55,738.07	=	55,738.07		55,738.07
SUPP	200225G		7593 GRNDWTR CONTAM 1993	885.57	=	885.57		885.57
SUPP	0	7107	RECURRING CIPS	4,988,805.56	=	4,988,805.56		4,988,805.56
SUPP	401100	7107	WELL WR-314A	17,050.13	-	17,050.13		17,050.13
SUPP	401101	7107	WELL WR-327A	16,540.00	=	16,540.00		16,540.00
SUPP	401102	7107	WELL WR-315A	15,615.50	-	15,615.50		15,615.50
SUPP	401103		WELL WR-328A	8,900.00	-	8,900.00		8,900.00
SUPP	401103	7107	36TH ST. BOOSTER	360,077.20	-	360,077.20		360,077.20
SUPP	300001		WELL SC 1	8,832.40	-	8,832.40		8,832.40
SUPP	300003	7107	WELL SC 3	10,584.46	-	10,584.46		10,584.46
SUPP	300004	7107	WELL SC 4	6,127.68	_	6,127.68		6,127.68
SUPP	300005	7107	WELL SC 5	9,300.58	-	9,300.58		9,300.58
SUPP	300006		WELL SC 6	6,556.88	-	6,556.88		6,556.88
SUPP	300007	7107	WELL SC 7	6,908.01	-	6,908.01		6,908.01
SUPP	300008	7107	WELL SC 8	7,546.31	_	7,546.31		7,546.31
SUPP	300009		WELL SC 9	8,648.12	-	8,648.12		8,648.12
SUPP	300010	7107	WELL SC10	8,808.82	-	8,808.82		8,808.82

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			Assets			Non-Contrib	buted Assets	Adjusted Original
Group	FA.#	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	300011		WELL SC11	12,118.22	-	12,118.22		12,118.22
SUPP	300012	7107	WELL SC12	8,725.00	-	8,725.00		8,725.00
SUPP	300013		WELL SC13	8,709.94	-	8,709.94		8,709.94
SUPP	300014		WELL SC14	22,211.00	-	22,211.00		22,211.00
SUPP	300015		WELL SC15	75,347.00	=	75,347.00		75,347.00
SUPP	300016		WELL SC16	26,147.20	=	26,147.20		26,147.20
SUPP	300017	7107	WELL SC17	13,349.60	-	13,349.60		13,349.60
SUPP	300018		WELL SC18	15,932.59	=	15,932.59		15,932.59
SUPP	300019		WELL SC19	26,654.00	=	26,654.00		26,654.00
SUPP	300020		WELL SC20	16,125.80	-	16,125.80		16,125.80
SUPP	300021		WELL SC21	16,125.79	-	16,125.79		16,125.79
SUPP	300022	7107	WELL SC22	10,754.73	-	10,754.73		10,754.73
SUPP	300023		WELL SC23	20,735.45	-	20,735.45		20,735.45
SUPP	300026		WELL SS8	1,596.00	-	1,596.00		1,596.00
SUPP	300027		WELL SS17	3,500.00	-	3,500.00		3,500.00
SUPP	300028		WELL SS20	7,103.05	-	7,103.05		7,103.05
SUPP	300029	7107	WELL SS21	5,403.45	-	5,403.45		5,403.45
SUPP	300030		WELL SS 1	6,664.00	-	6,664.00		6,664.00
SUPP	300031		WELL SS22	4,519.00	-	4,519.00		4,519.00
SUPP	300032		WELL SS10	5,712.80	-	5,712.80		5,712.80
SUPP	300033		WELL SS11	2,996.50	-	2,996.50		2,996.50
SUPP	300034		WELL SS13	4,457.55	-	4,457.55		4,457.55
SUPP	300035		WELL SS18 19	7,433.95	-	7,433.95		7,433.95
SUPP	300036	7107	WELL SS24	4,449.31	-	4,449.31		4,449.31
SUPP	300036A	7107	WELL SS24	404,289.13	-	404,289.13		404,289.13
SUPP	300037		WELL SS7	2,617.75	-	2,617.75		2,617.75
SUPP	300038	7107	WELL SC 25	23,062.22	-	23,062.22		23,062.22
SUPP	300039		WELL SS15	2,730.00	-	2,730.00		2,730.00
SUPP	300040	7107	WELL A 1	42,293.86	-	42,293.86		42,293.86
SUPP	300041	7107	WELL A 2B	74,209.83	-	74,209.83		74,209.83
SUPP	300042		WELL SS 12	2,898.00	=	2,898.00		2,898.00
SUPP	300043	7107	WELL SS 9	1,881.00	=	1,881.00		1,881.00
SUPP	300044		WELL A 32	3,297.10	-	3,297.10		3,297.10
SUPP	300046	7107	WELL A 32	17,797.68	-	17,797.68		17,797.68
SUPP	300047		WELL A 19	1,742.50	-	1,742.50		1,742.50
SUPP	300048	7107	WELL A 3	7,560.25	-	7,560.25		7,560.25
SUPP	300049	7107	WELL A 28	3,991.89	-	3,991.89		3,991.89
SUPP	300050		WELL A 5	22,269.79	-	22,269.79		22,269.79
SUPP	300053		WELL A 8B	17,743.90	-	17,743.90		17,743.90

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	ГΑπ	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
OUDD I	000054	7407	hwell a o	457 444 00		157 444 00		457 444 00
SUPP	300054 300055		WELL A 9 WELL A 10	157,441.36	-	157,441.36		157,441.36 6,743.79
SUPP	300055			6,743.79	=	6,743.79 2,320.70		
SUPP	300056		WELL A 17 WELL A 18	2,320.70 2,014.00	<u> </u>	2,320.70		2,320.70 2,014.00
SUPP	300057		WELL A 10	9,762.80	<u> </u>	9,762.80		9,762.80
SUPP	300056		WELL A 21	1,667.06	<u>-</u>	1,667.06		1,667.06
SUPP	300060	7107	WELL A 22	3,209.06	<u> </u>	3,209.06		3,209.06
SUPP	300061	_	WELL A 24	3,221.72	<u> </u>	3,221.72		3,221.72
SUPP	300063		WELL A 27	97,700.07		97,700.07		97,700.07
SUPP	300064		WELL A 30	4,360.45		4,360.45		4,360.45
SUPP	300065		WELL A 31	28,580.39		28,580.39		28,580.39
SUPP	300066		WELL A 35	17,547.19		17,547.19		17,547.19
SUPP	300067		WELL A 36	22,269.79	-	22,269.79		22,269.79
SUPP	300068		WELL A 37	11,342.21	_	11,342.21		11,342.21
SUPP	300069		WELL A 34	16,804.69	_	16,804.69		16,804.69
SUPP	300070		WELL A 40	3,622.50	_	3,622.50		3,622.50
SUPP	300073	7107	WELL A 29	3,991.89	_	3,991.89		3,991.89
SUPP	300074		WELL SS 3	1,652.00	_	1,652.00		1,652.00
SUPP	300078		WELL A 39	1,429.75	_	1,429.75		1,429.75
SUPP	300080		WELL B 5	9,776.77	-	9,776.77		9,776.77
SUPP	300081		WELL B 2	8,670.00	_	8,670.00		8,670.00
SUPP	300082		WELL B 6	22,682.44	-	22,682.44		22,682.44
SUPP	300083		WELL B 3	14,686.28	_	14,686.28		14,686.28
SUPP	300084	7107	WELL B 4	7,633.00	_	7,633.00		7,633.00
SUPP	300084A	7107	WELL B 4	9,100.00	_	9,100.00		9,100.00
SUPP	300085	7107	WELL B80	1,149.21	_	1,149.21		1,149.21
SUPP	300086	7107	WELL B95	1,982.50	-	1,982.50		1,982.50
SUPP	300087		WELL B 7	82,929.21	-	82,929.21		82,929.21
SUPP	300088	7107	WELL B 8	76,322.35	-	76,322.35		76,322.35
SUPP	300089	7107	WELL A 43	6,818.22	-	6,818.22		6,818.22
SUPP	300090	_	WELL B 10	74,858.39	-	74,858.39		74,858.39
SUPP	300091	7107	WELL B 11	5,186.55	-	5,186.55		5,186.55
SUPP	300092		WELL B 12	3,168.35	-	3,168.35		3,168.35
SUPP	300093	7107	WELL B 13	87,622.91	-	87,622.91		87,622.91
SUPP	300094		WELL B 14	3,736.10	-	3,736.10		3,736.10
SUPP	300095		WELL B 15	3,270.00	-	3,270.00		3,270.00
SUPP	300100		WELL B 19	4,126.55	-	4,126.55		4,126.55
SUPP	300101		WELL B 21 20	4,836.10	-	4,836.10		4,836.10
SUPP	300102	7107	WELL B 22	2,270.50	-	2,270.50		2,270.50

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group	5.1 //			Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	300105		WELL B 31	1,040.00	-	1,040.00		1,040.00
SUPP	300106		WELL B 34	2,992.50	-	2,992.50		2,992.50
SUPP	300108		WELL A 46	4,692.13	-	4,692.13		4,692.13
SUPP	300109		WELL B 26	93,881.63	-	93,881.63		93,881.63
SUPP	300110		WELL B 27	6,322.35	-	6,322.35		6,322.35
SUPP	300111		WELL B 32	2,375.00	-	2,375.00		2,375.00
SUPP	300112	7107	WELL B 33	5,804.30	-	5,804.30		5,804.30
SUPP	300113		WELL B 35	4,980.60	-	4,980.60		4,980.60
SUPP	300114		WELL B 36	1,020.00	-	1,020.00		1,020.00
SUPP	300115		WELL B 39	6,052.00	-	6,052.00		6,052.00
SUPP	300116		WELL B 42	98,955.36	_	98,955.36		98,955.36
SUPP	300117		WELL B 43	104,365.78	-	104,365.78		104,365.78
SUPP	300118		WELL B 44	8,431.82	-	8,431.82		8,431.82
SUPP	300119		WELL B 45	89,252.27	_	89,252.27		89,252.27
SUPP	300120		WELL B 46	5,401.34	-	5,401.34		5,401.34
SUPP	300121		WELL B 47	5,824.50	-	5,824.50		5,824.50
SUPP	300122	7107	WELL B 48 49	5,031.27	-	5,031.27		5,031.27
SUPP	300123		WELL B 41	2,280.00	-	2,280.00		2,280.00
SUPP	300125		WELL B 50	3,173.00	-	3,173.00		3,173.00
SUPP	300126		WELL B 51	39,616.47	-	39,616.47		39,616.47
SUPP	300127		WELL B 52	3,602.60	-	3,602.60		3,602.60
SUPP	300128	7107	WELL B 53	36,749.32	-	36,749.32		36,749.32
SUPP	300129		WELL B 54	36,274.12	-	36,274.12		36,274.12
SUPP	300130	7107	WELL B 55	8,066.10	-	8,066.10		8,066.10
SUPP	300131		WELL B 56	3,493.85	-	3,493.85		3,493.85
SUPP	300132	7107	WELL B 57	9,265.85	-	9,265.85		9,265.85
SUPP	300133	7107	WELL B 58 59	11,377.97	-	11,377.97		11,377.97
SUPP	300134		WELL A 47	2,133.21	-	2,133.21		2,133.21
SUPP	300135	7107	WELL B 62	920.00	-	920.00		920.00
SUPP	300136	7107	WELL B 63	2,170.00	-	2,170.00		2,170.00
SUPP	300137	7107	WELL B 67	7,458.50	-	7,458.50		7,458.50
SUPP	300138	7107	WELL B 70	5,958.00	-	5,958.00		5,958.00
SUPP	300139	7107	WELL B 73	7,006.95	-	7,006.95		7,006.95
SUPP	300140	7107	WELL B 74	2,375.00	-	2,375.00		2,375.00
SUPP	300141	7107	WELL B 75	16,613.43	-	16,613.43		16,613.43
SUPP	300142	7107	WELL B 76	17,261.74	-	17,261.74		17,261.74
SUPP	300143	7107	WELL B 79	594.08	-	594.08		594.08
SUPP	300144	7107	WELL B 77	14,289.38	-	14,289.38		14,289.38
SUPP	300146	7107	WELL B 81	14,045.85	-	14,045.85		14,045.85

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			Assets			Non-Contrib	buted Assets	Adjusted Original
Group Class	FA#	0.50	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
OU DD	000117	7407	hwell Boo	101010		1 1010 10		101010
SUPP	300147		WELL B 83	4,343.16	-	4,343.16		4,343.16
SUPP	300148		WELL B 84	5,020.35	-	5,020.35		5,020.35
SUPP	300149		WELL B 85	17,014.88	-	17,014.88		17,014.88
SUPP	300150		WELL B 86	8,063.92	-	8,063.92		8,063.92
SUPP	300152		WELL B 88 WELL B 90	2,888.00	-	2,888.00		2,888.00 2,215.80
SUPP	300154 300155		WELL B 90	2,215.80	-	2,215.80 3,391.95		3,391.95
SUPP				3,391.95	-	-		
SUPP	300156 300157		WELL B 92 WELL B 97	3,094.90 3,201.10	-	3,094.90 3,201.10		3,094.90 3,201.10
SUPP	300157		WELL B 82	,	-	-		3,665.46
SUPP	300158		WELL B 94	3,665.46 1,402.75	-	3,665.46 1,402.75		1,402.75
SUPP	300159		WELL B 94			1,402.75		1,648.20
SUPP	300160		WELL C 1	1,648.20 4,508.00	-	4,508.00		4,508.00
SUPP	300163		WELL C 3	10,713.57		10,713.57		10,713.57
SUPP	300164		WELL C 2	4,923.55	<u>-</u>	4,923.55		4,923.55
SUPP	300165		WELL B 107	16,961.62		16,961.62		16,961.62
SUPP	300166	7107	WELL B 107	11,340.00		11,340.00		11,340.00
SUPP	300167		WELL C 16B	378,981.70	-	378,981.70		378,981.70
SUPP	300168		WELL B 1	4,560.00	<u> </u>	4,560.00		4,560.00
SUPP	300109		WELL C 7	7,362.62		7,362.62		7,362.62
SUPP	300170		WELL C 8	6,775.55		6,775.55		6,775.55
SUPP	300171		WELL C 9	5,402.00	<u> </u>	5,402.00		5,402.00
SUPP	300172		WELL C 10	4,968.88		4,968.88		4,968.88
SUPP	300173		WELL C 10	50,364.16	<u> </u>	50,364.16		50,364.16
SUPP	300174		WELL C 12	46,075.35		46,075.35		46,075.35
SUPP	300173		WELL C 15	8,608.26	<u> </u>	8,608.26		8,608.26
SUPP	300177		WELL C 16	7,856.31		7,856.31		7,856.31
SUPP	300177		WELL C 19	5,077.00		5,077.00		5,077.00
SUPP	300179		WELL C 18	3,391.50		3,391.50		3,391.50
SUPP	300180	7107	WELL C 20	95,561.27	_	95,561.27		95,561.27
SUPP	300180		WELL C 22	3,894.75	<u>-</u>	3,894.75		3,894.75
SUPP	300182		WELL C 23	4,223.90		4,223.90		4,223.90
SUPP	300183		WELL C 24	5,320.45	-	5,320.45		5,320.45
SUPP	300184		WELL C 25	11,604.12	-	11,604.12		11,604.12
SUPP	300185		WELL C 17	7,251.02	-	7,251.02		7,251.02
SUPP	300186		WELL C 26	93,217.99	_	93,217.99		93,217.99
SUPP	300187		WELL C 29&30	107,245.47	_	107.245.47		107,245,47
SUPP	300188A		WELL C 37	8,495.00	_	8,495.00		8,495.00
SUPP	300188B		WELL C 37	31,700.37	_	31,700.37		31,700.37

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA #	0		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
C. I.D.D. I		T = =	luce and					
SUPP	300189		WELL C 31	3,715.00	-	3,715.00		3,715.00
SUPP	300190		WELL C 32	37,646.07	-	37,646.07		37,646.07
SUPP	300191		WELL C 34	2,028.00	-	2,028.00		2,028.00
SUPP	300192		WELL C 33	3,870.50	-	3,870.50		3,870.50
SUPP	300193		WELL C 36	52,409.89	-	52,409.89		52,409.89
SUPP SUPP	300194A		WELL C 38 WELL C 38	6,789.50	-	6,789.50 29,165.06		6,789.50 29,165.06
SUPP	300194B	7107 7107		29,165.06	-			
SUPP	300196 300197		WELL C 41 WELL C 42	4,858.92 4,655.43	-	4,858.92 4,655.43		4,858.92 4,655.43
SUPP	300197		WELL C 42 WELL C 21		-	-		4,655.43
SUPP	300200A		WELL C 21	4,787.50 7,666.33	<u> </u>	4,787.50 7,666.33		7,666.33
SUPP	300200A 300200B		WELL C 43	30,434.53	<u> </u>	30,434.53		30,434.53
SUPP	3002006		WELL C 43	4,885.55	<u> </u>	4,885.55		4,885.55
SUPP	300201		WELL C 45	63,733.20		63,733.20		63,733.20
SUPP	300203		WELL C 46	81,636.17		81,636.17		81,636.17
SUPP	300204		WELL C 48	94,730.74		94,730.74		94,730.74
SUPP	300206	7107	WELL C 61	1,105.00		1,105.00		1,105.00
SUPP	300208		WELL C 49	60,920.50		60,920.50		60,920.50
SUPP	300210		WELL C 50	99,539.83		99,539.83		99,539.83
SUPP	300210		WELL C 51	45,723.97		45,723.97		45,723.97
SUPP	300212		WELL C 52	3,946.30	_	3,946.30		3,946.30
SUPP	300214		WELL C 54	3,283.80	_	3,283.80		3,283.80
SUPP	300216		WELL C 56	79,009.40	_	79,009.40		79,009.40
SUPP	300217		WELL C 58 59	79,644.02	_	79,644.02		79,644.02
SUPP	300218		WELL C 62	10,644.39	_	10,644.39		10,644.39
SUPP	300219		WELL C 64	15,564.30	_	15,564.30		15,564.30
SUPP	300220		WELL C 66	8,466.24	_	8,466.24		8,466.24
SUPP	300221		WELL C 67	2,775.05	_	2,775.05		2,775.05
SUPP	300222		WELL C 68	4,553.60	-	4,553.60		4,553.60
SUPP	300223		WELL C 69	14,128.15	-	14,128.15		14,128.15
SUPP	300224		WELL C 73	1,150.00	-	1,150.00		1,150.00
SUPP	300225		WELL C 74	2,488.96	-	2,488.96		2,488.96
SUPP	300226		WELL C 75	161,858.65	-	161,858.65		161,858.65
SUPP	300227	7107	WELL D 1	8,199.60	-	8,199.60		8,199.60
SUPP	300228A	7107	WELL D 2	14,139.60	-	14,139.60		14,139.60
SUPP	300228B	7107	WELL D 2	77,742.38	-	77,742.38		77,742.38
SUPP	300229A		WELL D 3	12,091.80	-	12,091.80		12,091.80
SUPP	300229B		WELL D 3	30,655.78	-	30,655.78		30,655.78
SUPP	300230A	7107	WELL D 4	11,558.00	-	11,558.00		11,558.00

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	300230B		WELL D4	60,416.55	-	60,416.55		60,416.55
SUPP	300231		WELL D 5	7,999.28	-	7,999.28		7,999.28
SUPP	300232		WELL D 6	8,594.05	-	8,594.05		8,594.05
SUPP	300233		WELL D 7	8,679.28	=	8,679.28		8,679.28
SUPP	300234		WELL D 9	5,045.00	-	5,045.00		5,045.00
SUPP	300236		WELL D 11	7,393.75	-	7,393.75		7,393.75
SUPP	300237		WELL D 12	10,979.70	-	10,979.70		10,979.70
SUPP	300238		WELL D 13	10,943.60	-	10,943.60		10,943.60
SUPP	300240		WELL D 61	81,641.34	-	81,641.34		81,641.34
SUPP	300241		WELL D 16	7,946.60	-	7,946.60		7,946.60
SUPP	300242		WELL D 17	6,825.70	-	6,825.70		6,825.70
SUPP	300243		WELL D 18	10,100.12	-	10,100.12		10,100.12
SUPP	300244		WELL D 19	11,914.02	-	11,914.02		11,914.02
SUPP	300245		WELL D 21	7,817.01	-	7,817.01		7,817.01
SUPP	300247		WELL D 23	8,510.50	-	8,510.50		8,510.50
SUPP	300248		WELL D 25	6,736.34	-	6,736.34		6,736.34
SUPP	300249		WELL D 26	5,499.00	-	5,499.00		5,499.00
SUPP	300250		WELL D 27	13,558.26	-	13,558.26		13,558.26
SUPP	300251		WELL D 28	10,268.75	-	10,268.75		10,268.75
SUPP	300252	7107	WELL D 30	7,770.20	-	7,770.20		7,770.20
SUPP	300253		WELL D 31	10,478.00	-	10,478.00		10,478.00
SUPP	300254		WELL D 22	3,829.62	-	3,829.62		3,829.62
SUPP	300255		WELL D 32	5,600.00	=	5,600.00		5,600.00
SUPP	300256		WELL D 33	5,500.00	-	5,500.00		5,500.00
SUPP	300257		WELL D 34	92,785.04	-	92,785.04		92,785.04
SUPP	300258		WELL D 35	6,323.22	-	6,323.22		6,323.22
SUPP	300259		WELL D 36	9,559.48	-	9,559.48		9,559.48
SUPP	300260		WELL D 37	2,202.00	-	2,202.00		2,202.00
SUPP	300261		WELL D 38	15,564.30	-	15,564.30		15,564.30
SUPP	300262		WELL D 39	4,681.94	-	4,681.94		4,681.94
SUPP	300263		WELL D 40	7,269.55	-	7,269.55		7,269.55
SUPP	300264		WELL D 41	5,651.86	-	5,651.86		5,651.86
SUPP	300265	7107	WELL D 42	6,436.48	-	6,436.48		6,436.48
SUPP	300266		WELL D 43	8,153.66	-	8,153.66		8,153.66
SUPP	300268		WELL E 1	2,509.00	-	2,509.00		2,509.00
SUPP	300269		WELL E 2	6,839.29	-	6,839.29		6,839.29
SUPP	300270		WELL D 46	116,355.38	-	116,355.38		116,355.38
SUPP	300271		WELL Z 1	2,740.94	-	2,740.94		2,740.94
SUPP	300272	7107	WELL Z 2	3,290.72	-	3,290.72		3,290.72

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			Assets			Non-Contri	ibuted Assets		Adjusted Original
Group Class	FA #	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions		Cost: Assets for Fee Calculation
Old33	17.11	Org	Description	<u>(0</u> 0/30/2002	Continbuted	Less Contributed	EXCIUSIONS		Calculation
SUPP	300273	7107	WELL Z 3	2,808.36		2,808.36			2,808.36
SUPP	300273		WELL Z 4	2,495.65	<u>-</u>	2,495.65			2,495.65
SUPP	300275		WELL Z 5	2,495.65		2,495.65			2,495.65
SUPP	300276		WELL Z 6	711.06		711.06			711.06
SUPP	300277		WELL Z 7	5,233.46	_	5,233.46			5,233.46
SUPP	300277		WELL Z 8	1.312.41	_	1,312.41			1.312.41
SUPP	300279		WELL Z 15	77,162.13	_	77,162.13			77,162.13
SUPP	300281		WELL F 1	8,882.34	_	8,882.34	(8,882.34)	(L8)	-
SUPP	300282		WELL F 2	29,303.05	_	29,303.05		(L8)	-
SUPP	300283		WELL F 3	42,254.67	_	42,254.67	, ,	(L8)	_
SUPP	300317		WELL E 8	80,118.78	_	80,118.78	(1=,=0 1101)	(20)	80,118.78
SUPP	300318		WELL E 9	39,042.90	_	39,042.90			39,042.90
SUPP	300319		WELL B 101	4,437.50	-	4,437.50			4,437.50
SUPP	300320		WELL B 102	4,437.50	-	4,437.50			4,437.50
SUPP	300321		WELL B 103	4,437.50	-	4,437.50			4,437.50
SUPP	300322		WELL E 10	32,216.95	-	32,216.95			32,216.95
SUPP	300323	7107	WELL B 106	11,029.92	-	11,029.92			11,029.92
SUPP	300324		WELL B 109	3,702.80	_	3,702.80			3,702.80
SUPP	300331	7107	WELL G&L 1	800.00	-	800.00			800.00
SUPP	300332	7107	WELL G&L 2	800.00	_	800.00			800.00
SUPP	300370	7107	WELL C 77	4,437.50	_	4,437.50			4,437.50
SUPP	300371	7107	WELL C 78	4,437.50	_	4,437.50			4,437.50
SUPP	300373	7107	WELL C 80	4,437.50	_	4,437.50			4,437.50
SUPP	300374	7107	WELL C 81	4,437.50	_	4,437.50			4,437.50
SUPP	300381	7107	WELL SCID 1	3,275.60	-	3,275.60			3,275.60
SUPP	300382		WELL SCID 2	2,136.16	-	2,136.16			2,136.16
SUPP	300383	7107	WELL SCID 3	1,598.18	-	1,598.18			1,598.18
SUPP	300384		WELL W 2	10,200.00	-	10,200.00	(10,200.00)	(L8)	-
SUPP	300385		WELL W 3	6,576.95	-	6,576.95		(L8)	-
SUPP	300389		WELL W 4	4,887.44	-	4,887.44	(4,887.44)	(L8)	-
SUPP	300390		WELL W 5	1,774.00	-	1,774.00	\ ' /	(L8)	-
SUPP	300401		WELL I 1	5,107.28	-	5,107.28	,	(L8)	-
SUPP	300402		WELL I 2	6,965.55	-	6,965.55	\ ' /	(L8)	-
SUPP	300403		WELL I 3	5,514.13	-	5,514.13	(5,514.13)	(L8)	-
SUPP	300404		WELL NORDALE	3,793.55	-	3,793.55			3,793.55
SUPP	300451A		WELL AV 23	12,900.00	-	12,900.00			12,900.00
SUPP	300451B		WELL AV 23	27,187.16	-	27,187.16			27,187.16
SUPP	300452		WELL AV7	74,397.05	-	74,397.05			74,397.05
SUPP	300560	7107	WELL AV9	52,225.48	-	52,225.48			52,225.48

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			Assets			Non-Contril	buted Assets		Adjusted Original
Group Class	FA #	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions		Cost: Assets for Fee Calculation
0.000		0.9	2000	@0/30/2002	Contributed	Less continuated	LACIUSIONS		Garcaration
SUPP	300561	7107	WELL AV1	38,054.16	_	38,054.16			38,054.16
SUPP	300563	7107	WELL AV1	25,099.58	<u>-</u>	25,099.58			25,099.58
SUPP	300564	7107	WELL AV3	25,099.58		25,099.58			25,099.58
SUPP	300565	7107	WELL AV4	25,099.58		25,099.58			25,099.58
SUPP	300566		WELL AV5	26,358.16		26,358.16			26,358.16
SUPP	300568	7107	WELL AV-6B	378,981.69		378,981.69			378,981.69
SUPP	300572	7107	WELL AV 11	73,239.14	_	73,239.14			73,239.14
SUPP	300573	7107	WELL AV 12	86,798.61		86,798.61			86,798.61
SUPP	300574	7107	WELL AV 20	60,508.28		60,508.28			60,508.28
SUPP	300575		WELL AV 15	92,524.09	_	92,524.09			92,524.09
SUPP	300576	7107	WELL AV 21	81,660.53	_	81,660.53			81,660.53
SUPP	300577A	7107	WELL AV 22	91,432.38		91,432.38			91,432.38
SUPP	300577B	7107	WELL AV 22	27,187.16	_	27,187.16			27,187.16
SUPP	300579	7107	WELL AV 18	92,053.52	_	92,053.52			92,053.52
SUPP	300580	7107	WELL AV 19	73,769.58	_	73,769.58			73,769.58
SUPP	300581	7107	WELL AV-26A	378,981.69	_	378,981.69			378,981.69
SUPP	300596	7107	WELL TWRP	5,268.48	_	5,268.48			5,268.48
SUPP	300597	7107	WELL EXPLORE 14 IN SE AREA	246,419.76	_	246,419.76			246,419.76
SUPP	300598	7107	WELL EXPLORE 5 IN NW & CENTRA	49,506.68	_	49,506.68			49,506.68
SUPP	300599	7107	WELL EXPLORE 2 IN NW AREA	56,346.78	_	56,346.78			56,346.78
SUPP	300600	7107	WELL EXPLORE 3 IN SE AREA	44,871.02	_	44,871.02			44,871.02
SUPP	300601	7107	WELL EXPLORE 2 IN SW CENTRAL	30,276.72	_	30,276.72			30,276.72
SUPP	300602	7107	WELL IV-E-1 EXPLORE	26,197.35	_	26,197.35			26,197.35
SUPP	300603	7107	WELL 1-E-1 EXPLORE	26,197.36	_	26,197.36			26,197.36
SUPP	300604	7107	WELL 1-E-2 EXPLORE	26,197.36	_	26,197.36			26,197.36
SUPP	300605	7107	WELL EXPLORE HOLES	429,147.79	_	429,147.79			429,147.79
SUPP	300606	7107	WELL 1-P-1 EXPLORE	18,578.48	-	18,578.48			18,578.48
SUPP	300608		WELL W 1	7,581.25	_	7,581.25	(7,581.25)	(L8)	_
SUPP	300700	7107	WELL SC 24	31,204.55	-	31,204.55	() = = = /	(- /	31,204.55
SUPP	300702	7107	WELL SC 26	57,778.89	-	57,778.89			57,778.89
SUPP	300703	7107	WELL SC 27	48,698.89	-	48,698.89			48,698.89
SUPP	300704	7107	WELL SC 28	32,678.89		32,678.89			32,678.89
SUPP	300705	7107	WELL SC 29	32,918.89	-	32,918.89			32,918.89
SUPP	300706	7107	WELL SC 30	54,519.61	-	54,519.61			54,519.61
SUPP	300707	7107	WELL SC 31	54,479.61	-	54,479.61			54,479.61
SUPP	300708		WELL SC 32	86,199.62	-	86,199.62			86,199.62
SUPP	300709		WELL SC 33	53,998.19		53,998.19			53,998.19
SUPP	300710	7107	WELL SC 34	61,478.90		61,478.90			61,478.90
SUPP	300711	_	WELL SC 35A	378,981.69	-	378,981.69			378,981.69

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	300745	7107	WELL A 55	38,895.53	-	38,895.53		38,895.53
SUPP	300746		WELL A 55	40,393.24	-	40,393.24		40,393.24
SUPP	300747		WELL A 54	35,052.25	-	35,052.25		35,052.25
SUPP	300748		WELL A 51	49,741.92	-	49,741.92		49,741.92
SUPP	300749		WELL A 52	10,178.12	-	10,178.12		10,178.12
SUPP	300750		WELL A 53	15,051.23	-	15,051.23		15,051.23
SUPP	300751		WELL A 48	5,241.00	=	5,241.00		5,241.00
SUPP	300752		WELL A 49	5,316.00	-	5,316.00		5,316.00
SUPP	300753		WELL A 50	7,991.63	-	7,991.63		7,991.63
SUPP	300754		WELL B 104	5,066.00	-	5,066.00		5,066.00
SUPP	300755		WELL B 105	3,554.00	-	3,554.00		3,554.00
SUPP	300756		WELL C 76	9,949.75	=	9,949.75		9,949.75
SUPP	300757		WELL C 82	8,675.00	-	8,675.00		8,675.00
SUPP	300758		WELL C 83	255,771.11	-	255,771.11		255,771.11
SUPP	300759		WELL C 84	6,477.00	-	6,477.00		6,477.00
SUPP	300760		WELL C 85	8,294.51	-	8,294.51		8,294.51
SUPP	300761		WELL C 86	5,975.00	-	5,975.00		5,975.00
SUPP	300762		WELL C 87	10,898.00	-	10,898.00		10,898.00
SUPP	300763		WELL C 88	7,864.00	-	7,864.00		7,864.00
SUPP	300764	7107	WELL C 89	5,740.00	-	5,740.00		5,740.00
SUPP	300765		WELL C 90	5,038.00	-	5,038.00		5,038.00
SUPP	300766		WELL C 91	4,568.00	-	4,568.00		4,568.00
SUPP	300767		WELL C 92	14,553.00	-	14,553.00		14,553.00
SUPP	300768		WELL C 93	6,520.00	-	6,520.00		6,520.00
SUPP	300769		WELL C 94	7,946.00	-	7,946.00		7,946.00
SUPP	300770		WELL C 95	8,598.00	-	8,598.00		8,598.00
SUPP	300771		WELL C 96	11,685.00	-	11,685.00		11,685.00
SUPP	300772		WELL C 97	11,262.28	-	11,262.28		11,262.28
SUPP	300773		WELL C 98	8,857.00	-	8,857.00		8,857.00
SUPP	300774		WELL C 99	135,336.78	-	135,336.78		135,336.78
SUPP	300776		WELL C 101	9,211.00	-	9,211.00		9,211.00
SUPP	300777		WELL C 102	12,190.00	-	12,190.00		12,190.00
SUPP	300782	7107	WELL D47	14,010.00	-	14,010.00		14,010.00
SUPP	300783		WELL D48	29,990.87	-	29,990.87		29,990.87
SUPP	300784		WELL D49	6,885.00	-	6,885.00		6,885.00
SUPP	300785		WELL D50	11,549.00	-	11,549.00		11,549.00
SUPP	300786		WELL D51	11,549.00	-	11,549.00		11,549.00
SUPP	300787		WELL D52	12,269.00	-	12,269.00		12,269.00
SUPP	300788	7107	WELL D53	3,367.00	-	3,367.00		3,367.00

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
OLIDD	000700	1 = 40=	hwer per	2 22 7 22		0.005.00		0.007.00
SUPP	300789		WELL D54	3,905.00	-	3,905.00		3,905.00
SUPP	300790		WELL D55	3,650.00	-	3,650.00		3,650.00
SUPP	300791		WELL D56	5,886.45	-	5,886.45		5,886.45
SUPP	300792 300793		WELL D57 WELL D58	8,532.00	-	8,532.00		8,532.00
SUPP	300793		WELL D58	3,961.00 3,944.00	-	3,961.00		3,961.00 3,944.00
SUPP	300794		WELL D60	4,187.00	-	3,944.00 4,187.00		4,187.00
SUPP	300795		WELL E3	4,187.00	=	11,535.00		11,535.00
SUPP	300796		WELL E 4	13,403.55	-	13,403.55		13,403.55
SUPP	300797		WELL E 5	9,522.00		9,522.00		9,522.00
SUPP	300798		WELL E 6	11,549.00	<u> </u>	11,549.00		11,549.00
SUPP	300799							12,949.00
SUPP	300800		WELL E 7 WELL E 11	12,949.00 11,832.00	-	12,949.00 11,832.00		11,832.00
SUPP	300801		WELL E 12	10,869.00	<u> </u>	10,869.00		10,869.00
SUPP	300802							
SUPP	300803		WELL E 13 WELL E 14	13,477.53	-	13,477.53 12,492.00		13,477.53 12,492.00
SUPP	300804	7107	WELL E 15	12,492.00 12,909.00		12,492.00		12,492.00
SUPP	300805		WELL E 16		-			12,800.00
SUPP	300806		WELL E 17	12,800.00 8,612.00	-	12,800.00 8,612.00		8,612.00
SUPP	300807		WELL E 17	165,258.57		165,258.57		165,258.57
SUPP	300809		WELL E 19	5,721.00	-	5,721.00		5,721.00
SUPP	300809		WELL E 20	2,925.00	-	2,925.00		2,925.00
SUPP	300810		WELL E 21		<u> </u>	4,043.00		4,043.00
SUPP	300811		WELL E 22	4,043.00 3,295.00		3,295.00		3,295.00
SUPP	300812		WELL F 4	7,047.94	<u> </u>	7,047.94		7,047.94
SUPP	300813		WELL Z 9	4,328.00		4,328.00		4,328.00
SUPP	300814		WELL Z 9	4,328.00	<u>-</u>	4,328.00		4,328.00
SUPP	300815		WELL Z10	4,233.00		4,233.00		4,814.00
SUPP	300816		WELL Z11	4,814.00	<u>-</u>	4,814.00	+	4,814.00
SUPP	300817	7107	WELL Z12	6,788.06	<u> </u>	6,788.06		6,788.06
SUPP	300818		WELL Z13	5,062.00	-	5,062.00		5,062.00
SUPP	300819	7107	WELL CIT 33 ABAND	3,206.00	-	3,206.00		3,206.00
SUPP	300824	7107	WELL CIT 67 ABAND	7,511.00	<u> </u>	7,511.00		7,511.00
SUPP	300827	_	WELL H 1	12,269.00	<u>-</u>	12,269.00		12,269.00
SUPP	300827		WELL Z 16	5,306.00	<u> </u>	5,306.00		5,306.00
SUPP	300829		WELL Z-17	114,623.50	<u>-</u>	114,623.50		114,623.50
SUPP	300843		WELL E-24	90.926.41	-	90.926.41		90.926.41
SUPP	300844		WELL E-23	118,817.70	<u>-</u>	118,817.70		118,817.70
SUPP	300844		WELL D 62	1,787.68	<u>-</u>	1,787.68		1,787.68
3022	300843	1107	NACIT D 05	1,707.68	-	1,707.08		1,787.68

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets	Fretraiene	Cost: Assets for Fee Calculation
Class	ГАπ	Org	Description	<u>@6/30/2002</u>	Contributed	Less Contributed	Exclusions	Calculation
SUPP	300846	7107	WELL D 63	1,787.68		1,787.68	<u> </u>	1,787.68
SUPP	300847		WELL D 63	1,787.69	<u> </u>	1,787.69		1,787.69
SUPP	300848		WELL A-9B	5,000.00	<u>-</u>	5,000.00		5,000.00
SUPP	300849		WELL D-46B	5,000.00	<u>-</u>	5,000.00		5,000.00
SUPP	300850		WELL D-34B	5,000.00		5,000.00		5,000.00
SUPP	300851		WELL C-99B	5.001.02	_	5.001.02		5.001.02
SUPP	300852	7107	WELL H 2	367,981.14	_	367,981.14		367,981.14
SUPP	300853		MONITORING WELLSITES	2,100.00	_	2,100.00		2,100.00
SUPP	300854A		WELL C 108A	8,492.52	-	8,492.52		8,492.52
SUPP	300854B		WELL C 108A	73,088.57	_	73,088.57		73,088.57
SUPP	300855		WELL C-108B	8,283,52	-	8,283.52		8,283.52
SUPP	300856A		WELL C 109	16,617.52	-	16,617.52		16,617.52
SUPP	300856B		WELL C 109	30,481.68	-	30,481.68		30,481.68
SUPP	300857A		WELL C 110	47,326.42	-	47,326.42		47,326.42
SUPP	300857B		WELL C 110	86,315.27	-	86,315.27		86,315.27
SUPP	300858		WELL C-111	1,190.52	-	1,190.52		1,190.52
SUPP	300859	7107	WELL C-112	4,644.52	-	4,644.52		4,644.52
SUPP	300860		WELL C-115	6,720.52	_	6,720.52		6,720.52
SUPP	300861	7107	WELL C-116	2,756.53	_	2,756.53		2,756.53
SUPP	300862	7107	WELL Y-2	62,798.94	_	62,798.94		62,798.94
SUPP	300863		WELL Y-3	62,747.14	-	62,747.14		62,747.14
SUPP	300864	7107	WELL Y-4	62,775.14	-	62,775.14		62,775.14
SUPP	300865	7107	WELL I-002 B	102,000.11	-	102,000.11	(102,000.11) (L8)	-
SUPP	300866	7107	WELL C-117 A	105,779.44	-	105,779.44		105,779.44
SUPP	300867	7107	WELL Z-014 B	95,416.27	-	95,416.27		95,416.27
SUPP	300868	7107	WELL SC-006 B	89,953.05	-	89,953.05		89,953.05
SUPP	300869		WELL D-002 B	103,056.15	-	103,056.15		103,056.15
SUPP	300871	7107	WELL AF 17	1,827.63	-	1,827.63		1,827.63
SUPP	300872	7107	WELL A-58A AZ MAINT CO	23,257.43	-	23,257.43		23,257.43
SUPP	300873	7107	WELL A-59A AZ MAINT CO	82,458.14	-	82,458.14		82,458.14
SUPP	300874		WELL C-118	124,744.72	-	124,744.72		124,744.72
SUPP	300875		WELL C-119	435,802.68	-	435,802.68		435,802.68
SUPP	300876		WELL D-65	435,802.68	-	435,802.68		435,802.68
SUPP	300877		WELL E-23B	13,863.56	-	13,863.56		13,863.56
SUPP	300878		WELL C-83B	187,895.57	-	187,895.57		187,895.57
SUPP	300879		WELL E 25	125,823.41	-	125,823.41		125,823.41
SUPP	300879B		WELL E-25 88/89 ADDNS	7,224.00	7,224.00	-		-
SUPP	300880A		WELL G 2	150,234.65	-	150,234.65		150,234.65
SUPP	300880B	7107	WELL G 2	1,725.40	-	1,725.40		1,725.40

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA #	Org	Description	Original Cost	Adjusted	Total Assets	F utution	Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
OUDD I	000001	7407	NATEL 0400	445,000,04		145,000,04		445,000,04
SUPP SUPP	300881 300882		WELL C120 WELL F-005A	145,886.04 326,506.92	<u>-</u>	145,886.04 326,506.92		145,886.04 326,506.92
SUPP	300883		WELL AV-24	27,187.16	<u> </u>	27,187.16		27,187.16
SUPP	300888		WELL E-26A	378,981.69	<u> </u>	378,981.69		378,981.69
SUPP	300889		WELL F-8A	378,981.70		378,981.70		378,981.70
SUPP	300892		WELL C-126A	7,252.10		7,252.10		7,252.10
SUPP	300893	7107	WELL B-3B	7,252.09	_	7,252.09		7,252.09
SUPP	301038		WELL D-66A	20,759.52	_	20,759.52		20,759.52
SUPP	301042		WELL C-122	20,119.78	_	20,119.78		20,119.78
SUPP	301055		WELL G-8A	378,981.70	_	378,981.70		378,981.70
SUPP	301057		ROGER RD POTABLE SPLY SYST UPG	11,000.00	-	11,000.00		11,000.00
SUPP	301058	7107	POTABLE DL/RTC EXPANSION	450,000.73	-	450,000.73		450,000.73
SUPP	301059	7107	99/00 SYSTEM ENCHANCEMENTS	380,191.13	_	380,191.13		380,191.13
SUPP	301059A	7107	99/00 SYSTEM ENCHANCEMENTS	663,388.07	-	663,388.07		663,388.07
SUPP	301060A	7107	N/W MASTER RADIO STATION	23,851.66	-	23,851.66		23,851.66
SUPP	400001	7107	EQUIPT WELL SC 1	12,649.96	-	12,649.96		12,649.96
SUPP	400003	7107	EQUIPT WELL SC 3	17,607.26	-	17,607.26		17,607.26
SUPP	400004A	7107	EQUIPT WELL SC4	14,113.75	-	14,113.75		14,113.75
SUPP	400004B	7107	EQUIPT WELL SC 4	9,271.25	-	9,271.25		9,271.25
SUPP	400004C	7107	EQUIPT WELL SC 4	2,055.47	-	2,055.47		2,055.47
SUPP	400005	7107	EQUIPT WELL SC 5	16,451.20	-	16,451.20		16,451.20
SUPP	400006	7107	EQUIPT WELL SC 6	201,732.17	-	201,732.17		201,732.17
SUPP	400007	7107	EQUIPT WELL SC 7	21,568.87	-	21,568.87		21,568.87
SUPP	400008		EQUIPT WELL SC 8	12,013.20	-	12,013.20		12,013.20
SUPP	400009A	7107	EQUIPT WELL SC 9	14,986.08	-	14,986.08		14,986.08
SUPP	400009B	7107	EQUIPT WELL SC 9	78,211.79	-	78,211.79		78,211.79
SUPP	400010	7107	EQUIPT WELL SC 10	25,883.06	-	25,883.06		25,883.06
SUPP	400011A	7107	EQUIPT WELL SC 11	21,889.94	_	21,889.94		21,889.94
SUPP	400011B	7107	EQUIPT WELL SC 11	1,333.05	-	1,333.05		1,333.05
SUPP	400012	7107	EQUIPT WELL SC 12	17,257.70	-	17,257.70		17,257.70
SUPP	400013A	7107	EQUIPT WELL SC 13	17,218.22	-	17,218.22		17,218.22
SUPP	400013B	7107	EQUIPT WELL SC 13	858.84	-	858.84		858.84
SUPP	400014A	7107	EQUIPT WELL SC 14	26,169.36	-	26,169.36		26,169.36
SUPP	400014B	7107	EQUIPT WELL SC 14	2,985.20	-	2,985.20		2,985.20
SUPP	400014C	7107	EQUIPT WELL SC 14	15.37	-	15.37		15.37
SUPP	400014D	7107	EQUIPT WELL SC 14	1,333.05	=	1,333.05		1,333.05
SUPP	400016	7107	EQUIPT WELL SC 16	27,877.86	-	27,877.86		27,877.86
SUPP	400017	7107	EQUIPT WELL SC 17	5,927.64	-	5,927.64		5,927.64
SUPP	400018A	7107	EQUIPT WELL SC 18	16,575.33	-	16,575.33		16,575.33

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	400018B		EQUIPT WELL SC 18	2,979.45	-	2,979.45		2,979.45
SUPP	400019A		EQUIPT WELL SC 24	1,886.78	-	1,886.78		1,886.78
SUPP	400019B		EQUIPT WELL SC 24	1,333.05	-	1,333.05		1,333.05
SUPP	400020A		EQUIPT WELL SC 20	14,015.45	-	14,015.45		14,015.45
SUPP	400020B		EQUIPT WELL SC 20	1,333.05	-	1,333.05		1,333.05
SUPP	400021A		EQUIPT WELL SC 21	13,929.88	-	13,929.88		13,929.88
SUPP	400021B		EQUIPT WELL SC 21	1,333.05	=	1,333.05		1,333.05
SUPP	400022A		EQUIPT WELL SC 22	26,801.04	-	26,801.04		26,801.04
SUPP	400022B		EQUIPT WELL SC 22	46.13	=	46.13		46.13
SUPP	400022C		EQUIPT WELL SC 22	1,333.05	-	1,333.05		1,333.05
SUPP	400023A		EQUIPT WELL SC 23	12,655.53	=	12,655.53		12,655.53
SUPP	400023B		EQUIPT WELL SC 23	15.37	-	15.37		15.37
SUPP	400023C		EQUIPT WELL SC 23	1,333.05	-	1,333.05		1,333.05
SUPP	400024A		EQUIP WELL SS-23B	89,722.18	=	89,722.18		89,722.18
SUPP	400026		EQUIPT WELL SS 8	3,245.85	-	3,245.85		3,245.85
SUPP	400027		EQUIPT WELL SS 17	10,827.11	=	10,827.11		10,827.11
SUPP	400028		EQUIPT WELL SS 20	91,306.96	-	91,306.96		91,306.96
SUPP	400029A		EQUIPT WELL SS 21	8,012.72	=	8,012.72		8,012.72
SUPP	400029B		EQUIPT WELL SS 21	135.87	-	135.87		135.87
SUPP	400030A		EQUIPT WELL SS 1	6,451.91	-	6,451.91		6,451.91
SUPP	400030B		EQUIPT WELL SS 1	252.47	-	252.47		252.47
SUPP	400031		EQUIPT WELL SS 22	19,613.73	-	19,613.73		19,613.73
SUPP	400032A		EQUIPT WELL SS 10	14,079.52	-	14,079.52		14,079.52
SUPP	400032B		EQUIPT WELL SS 10	88.12	-	88.12		88.12
SUPP	400033		EQUIPT WELL SS 12	2,642.94	-	2,642.94		2,642.94
SUPP	400034		EQUIPT WELL SS 13	7,240.61	-	7,240.61		7,240.61
SUPP	400035		EQUIPT WELL SS 18 19	12,424.76	=	12,424.76		12,424.76
SUPP	400036A		EQUIPT WELL SS 24	10,976.38	-	10,976.38		10,976.38
SUPP	400036B		EQUIPT WELL SS 24	1,333.05	-	1,333.05		1,333.05
SUPP	400037		EQUIPT WELL SC 19	16,629.46	-	16,629.46		16,629.46
SUPP	400038		EQUIPT WELL SC 25	23,927.85	-	23,927.85		23,927.85
SUPP	400039A		EQUPT WELL SS 15	5,287.76	-	5,287.76		5,287.76
SUPP	400039B		EQUIPT WELL SS 15	122.73	-	122.73		122.73
SUPP	400043		EQUIPT WELL A 39	3,984.29	-	3,984.29		3,984.29
SUPP	400048	-	EQUIPT WELL A 3	15,788.00	-	15,788.00		15,788.00
SUPP	400049		EQUIPT WELL A 28	6,336.10	-	6,336.10		6,336.10
SUPP	400050		EQUIPT WELL A 5	16,492.10	-	16,492.10		16,492.10
SUPP	400053		EQUIPT WELL A 8B	19,814.37	-	19,814.37		19,814.37
SUPP	400054	7107	EQUIPT WELL A 9	8,918.62	-	8,918.62		8,918.62

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
OUDD I	1000551	1 = 40=	FOURT WELL A 40	·-		T		- 0-0 40
SUPP	400055A		EQUIPT WELL A 10	7,979.13	-	7,979.13		7,979.13
SUPP	400055B		EQUIPT WELL A 10	2,149.91	-	2,149.91		2,149.91
SUPP	400056		EQUIPT WELL A 17	4,703.88	-	4,703.88		4,703.88
SUPP	400057		EQUIPT WELL A 18	4,757.09	-	4,757.09		4,757.09
SUPP	400058		EQUIPT WELL A 20 EQUIPT WELL A 32	5,822.97	-	5,822.97		5,822.97
SUPP	400059A 400059B		EQUIPT WELL A 32	28,437.29	-	28,437.29 43,163.17		28,437.29
				43,163.17	-			43,163.17
SUPP	400060 400061		EQUIPT WELL A 22 EQUIPT WELL A 24	5,498.55	-	5,498.55 3,193.12		5,498.55
				3,193.12	-			3,193.12
SUPP	400063A 400063B		EQUIPT WELL A 27 EQUIPT WELL A 27	40,205.53	-	40,205.53 295.09		40,205.53 295.09
					-			
SUPP	400065A		EQUIPT WELL A 31	48,855.99	-	48,855.99		48,855.99
SUPP	400065B 400066		EQUIPT WELL A 31 EQUIPT WELL A 35	38,356.93	=	38,356.93		38,356.93
				13,828.67	-	13,828.67		13,828.67
SUPP	400067A		EQUIPT WELL A 36	19,003.11	-	19,003.11		19,003.11
SUPP	400067B		EQUIPT WELL A 36	51,004.61	-	51,004.61		51,004.61
SUPP	400068A		EQUIPT WELL A 37	35,052.32	-	35,052.32		35,052.32
SUPP	400068B		EQUIPT WELL A 37 EQUIP WELL A-37	43,163.17	-	43,163.17		43,163.17
	400068C			4,868.57	-	4,868.57		4,868.57
SUPP	400070	7107	EQUIPT WELL A 40	4,277.98	-	4,277.98		4,277.98
SUPP	400073		EQUIPT WELL A 43	1,610.87	-	1,610.87		1,610.87
	400077		EQUIPT WELL A 47	3,534.18	-	3,534.18		3,534.18
SUPP	400080		EQUIPT WELL B 5	20,379.97	-	20,379.97		20,379.97
SUPP	400081A		EQUIPT WELL B 2	7,104.62	-	7,104.62		7,104.62
SUPP	400081B		EQUIPT WELL B 2	43,163.17	-	43,163.17		43,163.17
SUPP	400082 400083A		EQUIPT WELL B 6	22,017.38	-	22,017.38		22,017.38
			EQUIPT WELL B 3	16,295.40	-	16,295.40		16,295.40
SUPP	400083B		EQUIPT WELL B 3	23,714.29	-	23,714.29		23,714.29
SUPP	400084	7107 7107	EQUIPT WELL B 4	14,727.26	-	14,727.26		14,727.26 41,695.54
SUPP	400085A 400085B		EQUIPT WELL B 1	41,695.54	-	41,695.54		,
SUPP			EQUIPT WELL B 7	43,163.17	-	43,163.17		43,163.17 44,961.54
	400087	7107	EQUIPT WELL B 7	44,961.54	=	44,961.54		
SUPP	400090 400091		EQUIPT WELL B 10	17,272.90	-	17,272.90		17,272.90 8,227.82
		7107	EQUIPT WELL B 11	8,227.82	-	8,227.82		
SUPP	400092		EQUIPT WELL B 12	9,793.43	-	9,793.43		9,793.43
SUPP	400093A	7107	EQUIPT WELL B 13	33,783.37	-	33,783.37		33,783.37
SUPP	400093B	-	EQUIPT WELL B 13	51,004.61	-	51,004.61		51,004.61
SUPP	400094		EQUIPT WELL B 14	5,032.00	-	5,032.00		5,032.00
SUPP	400095	7107	EQUIPT WELL B 15	6,331.61	-	6,331.61		6,331.61

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	Assets					Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	<i>FA #</i>	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
OUDD	100100	I = 40=	FOURT WELL D. 40	400		10.557.50		10 555 50
SUPP	400100		EQUIPT WELL B 19	12,557.56	-	12,557.56		12,557.56
SUPP	400101		EQUIPT WELL B 21	9,447.56	-	9,447.56		9,447.56
SUPP	400102A		EQUIPT WELL B 22	8,017.62	-	8,017.62		8,017.62
SUPP	400102B		EQUIPT WELL B 22	10,541.99	-	10,541.99		10,541.99
SUPP	400102C		EQUIPT WELL B 22 WELL B 26	277.49	-	277.49		277.49
SUPP	400109A 400109B		WELL B 26 WELL B 26	44,011.52	-	44,011.52 223.58		44,011.52
SUPP			B-26 MODS	223.58	-			223.58
SUPP	400109C 400110		EQUIPT WELL B 27	15,227.74	-	15,227.74 2,813.79		15,227.74 2,813.79
SUPP	400110 400111A		EQUIPT WELL B 27 EQUIPT WELL B 32	2,813.79				
SUPP	400111A 400111B		EQUIPT WELL B 32	7,314.14 2,031.51	<u>-</u>	7,314.14 2,031.51		7,314.14 2,031.51
SUPP	400111B 400112A		EQUIPT WELL B 32 EQUIPT WELL B 33			5,978.05		5,978.05
SUPP	400112A 400112B		EQUIPT WELL B 33	5,978.05 51,004.61	-	51,004.61		51,004.61
SUPP	4001128		EQUIPT WELL B 35	10,732.14	<u> </u>	10,732.14		10,732.14
SUPP	400113		EQUIPT WELL B 36	6,113.48	<u> </u>	6,113.48		6,113.48
SUPP	400114 400115A		EQUIPT WELL B 39	9.084.27	-	9,084.27		9,084,27
SUPP	400115A 400115B		EQUIPT WELL B 39	20,146.14	<u>-</u>	20,146.14		20,146.14
SUPP	400113B 400116A		EQUIPT WELL B 39 EQUIPT WELL B 42	31,374.56	<u> </u>	31,374.56		31,374.56
SUPP	400116A 400116B		EQUIPT WELL B 42	51,004.61	<u> </u>	51,004.61		51,004.61
SUPP	400116B 400116C	7107	EQUPT WELL B 42	34,172.88		34,172.88		34,172.88
SUPP	4001100		EQUIPT WELL B 43	39,926.95		39,926.95		39,926.95
SUPP	400117 400117A		WELL B043	23,990.50		23,990.50		23,990.50
SUPP	400117A 400118A		EQUIPT WELL B 44	9,086.34		9,086.34		9,086.34
SUPP	400118B		EQUIPT WELL B 44	256.26		256.26		256.26
SUPP	4001186		EQUIPT WELL B 44 EQUIPT WELL B 45	36,243.25		36,243.25		36,243.25
SUPP	400119		EQUIPT WELL B 46	6,180.66	<u> </u>	6,180.66		6,180.66
SUPP	400120 400121A		EQUIPT WELL B 47	8,908.06		8,908.06		8,908.06
SUPP	400121A		EQUIPT WELL B 47	2,398.58		2,398.58		2,398.58
SUPP	400121B		EQUIPT WELL B 47	26,835.04		26,835.04		26,835.04
SUPP	4001216 400122A	7107	EQUIPT WELL B 48 49	157,885.00	-	157,885.00		157,885.00
SUPP	400122A 400122B		EQUIPT WELL B 48 49	223.58		223.58		223.58
SUPP	400122B	7107	EQUIPT WELL B 48 49	16,356.73		16,356.73		16,356.73
SUPP	400123		EQUIPT WELL B 41	175.00	-	175.00		175.00
SUPP	400125A	7107	EQUIPT WELL B 50	3,258.01	-	3,258.01		3,258.01
SUPP	400125B		EQUIPT WELL B 50	3,619.42		3,619.42		3,619.42
SUPP	400125C	7107	EQUIPT WELL B 50	9,745.47	-	9,745.47		9,745.47
SUPP	400126A		EQUIPT WELL B 51	24,113.53		24,113.53		24.113.53
SUPP	400126B		EQUIPT WELL B 51	2,066.87	-	2,066.87		2,066.87
SUPP	400126C		EQUIPT WELL B 51	27,212.64		27,212.64		27,212.64

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			Assets			Non-Contri	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
OU IDD	100107	T = 40=	FOUNDT WELL D. 50	0 0		0.570.07.1		0.550.05
SUPP	400127	7107	EQUIPT WELL B 52	6,579.97	-	6,579.97		6,579.97
SUPP	400128A	7107	EQUIPT WELL B 53	14,174.27	-	14,174.27		14,174.27
SUPP	400128B	7107	EQUIPT WELL B 53	12,119.71	-	12,119.71		12,119.71
SUPP	400128C	7107	EQUIPT WELL B 53	3,098.13	-	3,098.13		3,098.13
SUPP	400128D	7107	EQUIPT WELL B 53	17,509.28	-	17,509.28		17,509.28
SUPP	400129A 400129B	7107	EQUIPT WELL B 54 EQUIPT WELL B 54	15,414.92	-	15,414.92		15,414.92
		7107		38,143.32	-	38,143.32		38,143.32
SUPP	400130A 400130B	7107 7107	EQUIPT WELL B 55 EQUIPT WELL B 55	6,026.97	-	6,026.97 2,137.89		6,026.97
				2,137.89	_			2,137.89
SUPP	400130C 400131A	7107 7107	EQUIPT WELL B 55 EQUIPT WELL B 56	215.41	-	215.41		215.41
				13,117.49	-	13,117.49		13,117.49
SUPP	400131B	7107	EQUIPT WELL B 56	317.06	-	317.06		317.06
SUPP	400131C	7107	EQUIPT WELL B 56 EQUIPT WELL B 57	2,398.58	-	2,398.58		2,398.58
SUPP	400132A	7107		6,731.08	-	6,731.08		6,731.08
SUPP	400132B		EQUIPT WELL B 57	221.06	-	221.06		221.06
SUPP	400132C	7107	EQUIPT WELL B 57	28,487.21	-	28,487.21		28,487.21
SUPP	400133	7107	EQUIPT WELL B 58 59	24,950.89	-	24,950.89		24,950.89
SUPP	400137	7107	EQUIPT WELL B 67 EQUIPT WELL B 70	8,627.34 4,582.59	-	8,627.34 4,582.59		8,627.34 4,582.59
	400138	7107			-			
SUPP	400139	7107	EQUIPT WELL B 73	13,057.87	-	13,057.87		13,057.87
SUPP	400140	7107	EQUIPT WELL B 74	4,033.73	-	4,033.73		4,033.73
SUPP	400141A	7107	EQUIPT WELL B 75	2,344.87	-	2,344.87		2,344.87
SUPP	400141B		EQUIPT WELL B 75	285.38	-	285.38		285.38
SUPP	400143A		EQUIPT WELL B 79	6,559.88	-	6,559.88		6,559.88
SUPP	400143B	7107	EQUIPT WELL B 79	3,619.41	-	3,619.41		3,619.41
SUPP	400144A	7107	EQUIPT WELL B 77	13,625.10	-	13,625.10		13,625.10
	400144B		EQUIPT WELL B 77	1,333.50	-	1,333.50		1,333.50
SUPP	400146		EQUIPT WELL B 81	4,804.26	-	4,804.26		4,804.26
SUPP	400147A 400147B	7107 7107	EQUIPT WELL B 83	8,494.53	-	8,494.53		8,494.53 1,971.28
			EQUIPT WELL B 83	1,971.28	-	1,971.28		,
SUPP	400148	7107	EQUIPT WELL B 84 EQUIPT WELL B 85	17,322.64	-	17,322.64		17,322.64
	400149	7107	·	17,576.54	-	17,576.54		17,576.54
SUPP	400152 400154	7107	EQUIPT WELL B 88	18,891.18	-	18,891.18		18,891.18
		7107	EQUIPT WELL B 90	3,736.86	-	3,736.86		3,736.86
SUPP	400155	7107	EQUIPT WELL B 91	10,602.53	-	10,602.53		10,602.53
SUPP	400156	7107	EQUIPT WELL B 92	4,451.86	-	4,451.86		4,451.86
SUPP	400158	7107	EQUIPT WELL B 97	2,385.14	-	2,385.14		2,385.14
SUPP	400159	7107	EQUIPT WELL B 94	2,300.97	-	2,300.97		2,300.97
SUPP	400160	7107	EQUIPT WELL B 96	2,826.51	-	2,826.51		2,826.51

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP	400163A	7107	EQUIPT WELL C 1	8,423.95	-	8,423.95		8,423.95
SUPP	400163B		EQUIPT WELL C 1	7,130.52	-	7,130.52		7,130.52
SUPP	400163C		EQUIP WELL C-1	1,268.15	-	1,268.15		1,268.15
SUPP	400164A		EQUIPT WELL C 3	6,019.63	-	6,019.63		6,019.63
SUPP	400164B		EQUIPT WELL C 3	3,114.06	-	3,114.06		3,114.06
SUPP	400165		EQUIPT WELL C 2	6,715.90	-	6,715.90		6,715.90
SUPP	400166		EQUIPT WELL B 107	13,836.00	-	13,836.00		13,836.00
SUPP	400167		EQUIPT WELL B 108	9,723.98	-	9,723.98		9,723.98
SUPP	400170A		EQUIPT WELL C 7	11,701.35	=	11,701.35		11,701.35
SUPP	400170B		EQUIPT WELL C 7	7,164.49	-	7,164.49		7,164.49
SUPP	400171A		EQUIPT WELL C 8	11,147.69	-	11,147.69		11,147.69
SUPP	400171B		EQUIPT WELL C 8	23,386.26	-	23,386.26		23,386.26
SUPP	400172		EQUIPT WELL C 9	6,005.86	-	6,005.86		6,005.86
SUPP	400173		EQUIPT WELL C 10	5,655.44	-	5,655.44		5,655.44
SUPP	400174		EQUIPT WELL C 12	16,377.32	-	16,377.32		16,377.32
SUPP	400174A		WELL C012	20,915.78	-	20,915.78		20,915.78
SUPP	400175A		EQUIPT WELL C 14	5,287.64	-	5,287.64		5,287.64
SUPP	400175B		EQUIPT WELL C 14	338.86	-	338.86		338.86
SUPP	400176A		EQUIPT WELL C 15	13,087.40	-	13,087.40		13,087.40
SUPP	400176B	7107	EQUIPT WELL C 15	1,053.26	-	1,053.26		1,053.26
SUPP	400177A		EQUIPT WELL C 16	17,334.09	-	17,334.09		17,334.09
SUPP	400177B		EQUIPT WELL C 16	27,886.26	-	27,886.26		27,886.26
SUPP	400178		EQUIPT WELL C 19	9,566.26	-	9,566.26		9,566.26
SUPP	400179		EQUIPT WELL C 21	6,088.41	-	6,088.41		6,088.41
SUPP	400180		EQUIPT WELL C 20	52,504.80	-	52,504.80		52,504.80
SUPP	400181		EQUIPT WELL C 22	6,553.36	-	6,553.36		6,553.36
SUPP	400182		EQUIPT WELL C 23	6,221.42	-	6,221.42		6,221.42
SUPP	400183A		EQUIPT WELL C 24	4,883.93	-	4,883.93		4,883.93
SUPP	400183B		EQUIPT WELL C 24	3,946.05	-	3,946.05		3,946.05 49,674.61
SUPP	400184A 400184B		EQUIPT WELL C 25 EQUIPT WELL C 25	49,674.61 3,974.05	<u>-</u>	49,674.61 3,974.05		
SUPP	400184B 400186A	7107	EQUIPT WELL C 25 EQUIPT WELL C 26	46,158.26	-	3,974.05 46,158.26		3,974.05 46,158.26
SUPP	400186A 400186B		EQUIPT WELL C 26 EQUIPT WELL C 26	46,158.26 1,899.54		1,899.54		
SUPP	4001868		EQUIPT WELL C 26 EQUIPT WELL C 30	40,524.61	<u>-</u>	40,524.61		1,899.54 40,524.61
SUPP	400187		EQUIPT WELL C 30	5,823.88	<u>-</u>	5,823.88		5,823.88
SUPP	400189 400190A		EQUIPT WELL C 31	25,752.49	<u>-</u>	25,752.49		25,752.49
SUPP	400190A 400190B		EQUIPT WELL C 32	1,338.00	-	1,338.00		1,338.00
SUPP	400190B 400190C		EQUIPT WELL C 32	28,487.21	<u>-</u>	28,487.21		28,487.21
SUPP	4001900		EQUIPT WELL C 32 EQUIPT WELL C 33	14,430.87		14,430.87		14,430.87
SUPP	400192	1101	LQUIF I WELL U 33	14,430.87		14,430.07		14,430.87

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SUPP 400193A 7107 EQUIPT WELL C 36 18,619.36 14,702.95				Assets			Non-Contril	buted Assets	Adjusted Original
SUPP 400193A 7107 EQUIPT WELL C 36 14,702.95	'	EA#	Ora	Deceription		•	Total Assets		Cost: Assets for Fee
SUPP 4001938 7107 EQUIPT WELL C 36 1936.26 18936.26 1936.26	Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
SUPP 4001938 7107 EQUIPT WELL C 36 1936.26 1 14.702.95 1 14.702.95 1 18.938.26 1 19.938.27 1 19.938.27 1 1	OUDD I	1001001	1 = 40=	FOURT WELL O SO	40.040.00		10.040.00		40.040.00
SUPP 400193C 7107 EQUIPT WELL C 36 19.36.26									18,619.36
SUPP 400194 7107 EQUIPT WELL C 38 7,116.25 7,282.89 7,282.89 7,282.89 7,282.89 7,282.89 7,282.89 7,282.89 7,282.89 7,282.89 7,282.89 7,282.89 7,282.89 7,083.63									14,702.95
SUPP 400196 7107 EQUIPT WELL C 41 7,282.89 7,053.63 7,053.63 SUPP 400197 7107 EQUIPT WELL C 42 7,053.63 7,066.11 7,066.11 SUPP 400200 7107 EQUIPT WELL C 43 7,666.11 7,066.11 7,066.11 SUPP 400201 7107 EQUIPT WELL C 44 6,784.28 SUPP 400201 7107 EQUIPT WELL C 45 6,784.28 SUPP 400203 7107 EQUIPT WELL C 45 6,115.58 6,115.58 SUPP 400204 7107 EQUIPT WELL C 46 46,326.62 46,326.62 48,326.62									19,936.26
SUPP 400197 7107 EQUIPT WELL C 42 7,083,68 - 7,053,63									7,116.25
SUPP 400200 7107 EQUIPT WELL C 43 7,066.11 - 7,066.11 SUPP 400201 7107 EQUIPT WELL C 44 6,784.28 - 6,784.28 SUPP 400203 7107 EQUIPT WELL C 45 6,115.58 - 6,115.58 - 6,115.58 SUPP 400204A 7107 EQUIPT WELL C 46 46,326.62 - 46,326.42 - 46,326.42									7,252.89 7,053.63
SUPP 400201 7107 EQUIPT WELL C 44 6,784.28 - 6,784.28 SUPP 400203 7107 EQUIPT WELL C 45 6,115.58 - 6,115.58 SUPP 400204A 7107 EQUIPT WELL C 46 46,326.62 - 46,326.62 - 46,326.62 4 46,326.62 - 46,326.46 - 42,965.46 - 42,96									
SUPP 400203 7107 EQUIPT WELL C 45 6,115.58 - 6,115.68 SUPP 400204A 7107 EQUIPT WELL C 46 46,326.62 - 46,326.62 - 46,326.62 - 46,326.62 - 46,326.62 - 46,326.62 - 46,326.62 - 49,201.52 - 48,201.56 - 49,201.52 - 48,201.42 - 18,201.42 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>,</td><td></td><td>7,066.11</td></td<>							,		7,066.11
SUPP 400204A 7107 EQUIPT WELL C 46 46,328.62									6,784.28 6,115.58
SUPP 400205 7107 EQUIPT WELL C 48 19,958.61 - 19,958.61 1 SUPP 400205 7107 EQUIPT WELL C 48 42,965.46 - 49,201.52 - 49,201.62 - 42,965.46 - 42,965.46 - 42,965.46 - 42,965.46 - 42,962.40 - - 40,021.67 - - 40,021.67 - - - 42,962.44 - - 42,962.44 - - - 42,863.40 - -							-		
SUPP 400205 7107 EQUIPT WELL C 48 49,201.52 - 42,965.46 -									46,326.62 19,958.61
SUPP 400208 7107 EQUIPT WELL C 49 42,965.46 - 42,965.46 - 42,965.46 - 42,965.46 - 3,750.00 - 3,7				·					49,201.52
SUPP 400209 7107 EQUIPT WELL C 70 3,750.00 - 3,750.00 SUPP 400210A 7107 EQUIPT WELL C 50 63,841.89 - 63,841.89 6 SUPP 400211A 7107 EQUIPT WELL C 50 44,078.75 - 44,078.75 4 SUPP 400211A 7107 EQUIPT WELL C 51 18,629.24 - 118,629.24 - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>49,201.52</td>									49,201.52
SUPP 400210A 7107 EQUIPT WELL C 50 63,841.89 - 63,841.89 SUPP 400210B 7107 EQUIPT WELL C 50 44,078.75 - 44,082.44 - 16,684.14 - 16,084.14 - 12,851.15 - 12,851.15 - 12,851.15 - 12,851.15 - 12,851.15 - 12,851.15 - 12,851.15 - 12,851.15 - 14,081.16									3,750.00
SUPP 400210B 7107 EQUIPT WELL C 50 44,078.75 - 44,078.75 4 SUPP 400211A 7107 EQUIPT WELL C 51 18,629.24 - 14,658.44 - 45,854.96 - 45,854.96 - 46,221 - 12,851.15 - 12,851.15 - 12,851.15 - 12,851.15 - 12,851.15 - 12,851.15 - 12,851.15 - 12,851.15 - 14,045.65 - 8,041.56 - 8,041.56 - 8,041.56<							-		63,841.89
SUPP 400211A 7107 EQUIPT WELL C 51 18,629.24 - 18,629.24 1 SUPP 400211B 7107 EQUIPT WELL C 51 45,854.96 - 45,854.96 4 SUPP 400211C 7107 WELL C051 12,851.15 - 12,851.15						-			44,078.75
SUPP 400211B 7107 EQUIPT WELL C 51 45,854.96 - 45,854.96 4 SUPP 400211C 7107 WELL C 051 12,851.15 - 12,851.15 1 SUPP 400212 7107 EQUIPT WELL C 52 6,654.14 - 6,654.14 - SUPP 400214 7107 EQUIPT WELL C 54 8,041.56 - 8,041.56 - SUPP 400216 7107 EQUIPT WELL C 56 43,062.55 - 43,062.51 - -						-			18,629.24
SUPP 400211C 7107 WELL C051 12,851.15 - 6,654.14 - 6,654.14 - 6,654.14 - 6,654.14 - 6,654.14 - 8,041.56 - 8,041.56 - 8,041.56 - 8,041.56 - 8,041.56 - 40,022.5 4 9,740.00 - 9,740.00 - 9,740.00 - 9,740.00 - 9,740.00 - 1,107.55 <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td>45,854.96</td>					•				45,854.96
SUPP 400212 7107 EQUIPT WELL C 52 6,654.14 - 6,654.14 - 6,654.14 SUPP 400214 7107 EQUIPT WELL C 54 8,041.56 - 8,041.56 - SUPP 400216 7107 EQUIPT WELL C 58 43,062.55 - 59,593.79 - 52,062.40 - 2									12,851.15
SUPP 400214 7107 EQUIPT WELL C 54 8,041.56 - 8,041.56 SUPP 400216 7107 EQUIPT WELL C 56 43,062.55 - 43,062.55 4 SUPP 400217A 7107 EQUIPT WELL C 58 59,593.79 - 59,593.79 5 SUPP 400217B 7107 EQUIPT WELL C 58 51,004.61 - 51,004.61 5 SUPP 400218 7107 EQUIPT WELL C 62 9,740.00 - 9,740.00 - SUPP 400219 7107 EQUIPT WELL C 64 11,107.55 - 11,107.55 1 SUPP 400220 7107 EQUIPT WELL C 66 7,369.99 - 7,369.99 - 7,369.99 - 7,369.99 - 7,369.99 - 7,369.99 - 7,369.99 - 7,369.99 - 7,369.99 - 7,369.99 - 7,369.99 - 7,127.78 - 7,127.78 - 7,127.78 - 7,127.78 -									6,654.14
SUPP 400216 7107 EQUIPT WELL C 56 43,062.55 - 43,062.55 43,062.55 - 43,062.55 - 43,062.55 - 43,062.55 - 43,062.55 - 43,062.55 - 59,593.79 - 50,040.61 - 51,004.61 - 51,004.61 - 51,004.61 - 51,004.61 - 51,004.61 - 51,004.61 - 51,004.61 - 51,004.01 - - - - - - - - - - - - - -					•				8,041.56
SUPP 400217A 7107 EQUIPT WELL C 58 59,593.79 - 59,593.79 5 SUPP 400217B 7107 EQUIPT WELL C 58 51,004.61 - 51,0									43,062.55
SUPP 400217B 7107 EQUIPT WELL C 58 51,004.61 - 51,004.61 55 SUPP 400218 7107 EQUIPT WELL C 62 9,740.00 - 9,740.00 SUPP 400219 7107 EQUIPT WELL C 64 11,107.55 - 11,207.25 - 11,207.26 - - 5,286.84 - - 5,286.84 - - 5,286.84 - - - 7,127.78 - - 7,127.78 - - 7,127.78 - -					•				59,593.79
SUPP 400218 7107 EQUIPT WELL C 62 9,740.00 - 9,740.00 SUPP 400219 7107 EQUIPT WELL C 64 11,107.55 - 11,107.55 1 SUPP 400220 7107 EQUIPT WELL C 66 7,369.99 - 7,369.99 - SUPP 400221 7107 EQUIPT WELL C 67 5,286.84 - 5,286.84 - SUPP 400222 7107 EQUIPT WELL C 68 7,127.78 - 7,127.78 - SUPP 400223A 7107 EQUIPT WELL C 69 97,829.15 - 97,829.15 9 SUPP 400223B 7107 EQUIPT WELL C 69 1,333.05 - 1,333.05 - SUPP 400223C 7107 EQUIPT WELL C 69 20,086.26 - 20,086.26 2 SUPP 400224A 7107 EQUIPT WELL C 73 890.46 - 890.46 SUPP 400224B 7107 EQUIPT WELL C 73 1,863.30 - 1,863.30									51,004.61
SUPP 400219 7107 EQUIPT WELL C 64 11,107.55 - 11,107.55 1 SUPP 400220 7107 EQUIPT WELL C 66 7,369.99 - 7,369.99 - SUPP 400221 7107 EQUIPT WELL C 67 5,286.84 - 5,286.84 - SUPP 400222 7107 EQUIPT WELL C 68 7,127.78 - 7,127.78 - SUPP 400223A 7107 EQUIPT WELL C 69 97,829.15 - 97,829.15 9 SUPP 400223B 7107 EQUIPT WELL C 69 1,333.05 - 1,333.05 - SUPP 400223C 7107 EQUIPT WELL C 69 20,086.26 - 20,086.26 - 20,086.26 2 SUPP 400224A 7107 EQUIPT WELL C 73 890.46 - 890.46 - 890.46 - SUPP 400224C 7107 EQUIPT WELL C 73 1,863.30 - 1,863.30 - 1,045.55 - 1,									9,740.00
SUPP 400220 7107 EQUIPT WELL C 66 7,369.99 - 7,369.99 - 7,369.99 - 5,286.84 - 5,286.84 - 5,286.84 - 5,286.84 - - 5,286.84 - - 5,286.84 - - 5,286.84 - - 5,286.84 - - 5,286.84 - - 5,286.84 - - 5,286.84 - - 5,286.84 - - 5,286.84 - - 5,286.84 - - - 7,127.78 - - 7,127.78 - - 7,127.78 - - 7,127.78 - - 7,127.78 - - 7,127.78 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15 - 97,829.15									11,107.55
SUPP 400221 7107 EQUIPT WELL C 67 5,286.84 - 5,286.84 SUPP 400222 7107 EQUIPT WELL C 68 7,127.78 - 7,127.78 SUPP 400223A 7107 EQUIPT WELL C 69 97,829.15 - 97,829.15 97,829.15 SUPP 400223B 7107 EQUIPT WELL C 69 1,333.05 - 1,333.05 - SUPP 400223C 7107 EQUIPT WELL C 69 20,086.26 - 20,086.26 - 20,086.26 - 2 SUPP 400224A 7107 EQUIPT WELL C 73 890.46 - 890.46 - 890.46 - 671.67 - 671.67 - 671.67 - 1,863.30 - 1,863.30 - 1,045.55 - 1,045.55 - 1,045.55 - 1,045.55 - 1,045.55 - - 1,045.55 - </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>7,369.99</td>									7,369.99
SUPP 400222 7107 EQUIPT WELL C 68 7,127.78 - 7,127.78 SUPP 400223A 7107 EQUIPT WELL C 69 97,829.15 - 97,829.15 97,829.15 97,829.15 97,829.15 - 97,829.15 97,829.1					•		-		5,286.84
SUPP 400223A 7107 EQUIPT WELL C 69 97,829.15 - 97,829.15 97,829.15 97,829.15 - 1,333.05 - 1,333.05 - 1,333.05 - 1,333.05 - 20,086.26 -									7,127.78
SUPP 400223B 7107 EQUIPT WELL C 69 1,333.05 - 1,333.05 20,086.26 - 20,086.									97,829.15
SUPP 400223C 7107 EQUIPT WELL C 69 20,086.26 - 20,086.26 2 SUPP 400224A 7107 EQUIPT WELL C 73 890.46 - 890.46 - SUPP 400224B 7107 EQUIPT WELL C 73 671.67 - 671.67 - SUPP 400224C 7107 EQUIPT WELL C 73 1,863.30 - 1,863.30 - SUPP 400225 7107 EQUIPT WELL C 74 1,045.55 - 1,045.55 -					,				1,333.05
SUPP 400224A 7107 EQUIPT WELL C 73 890.46 - 890.46 SUPP 400224B 7107 EQUIPT WELL C 73 671.67 - 671.67 SUPP 400224C 7107 EQUIPT WELL C 73 1,863.30 - 1,863.30 SUPP 400225 7107 EQUIPT WELL C 74 1,045.55 - 1,045.55									20,086,26
SUPP 400224B 7107 EQUIPT WELL C 73 671.67 - 671.67 SUPP 400224C 7107 EQUIPT WELL C 73 1,863.30 - 1,863.30 SUPP 400225 7107 EQUIPT WELL C 74 1,045.55 - 1,045.55									890.46
SUPP 400224C 7107 EQUIPT WELL C 73 1,863.30 - 1,863.30 - 1,863.30 SUPP 400225 7107 EQUIPT WELL C 74 1,045.55 - 1,045.55 - 1,045.55									671.67
SUPP 400225 7107 EQUIPT WELL C 74 1,045.55 - 1,045.55 - 1,045.55									1,863.30
									1,045.55
	SUPP	400226A		EQUIPT WELL C 75	89.641.82		89.641.82		89.641.82
					/		,		2,534.29
									15,938.47

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group	FA#	0.00		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
		1						
SUPP	400228		EQUIPT WELL D 2	40,512.29	-	40,512.29		40,512.29
SUPP	400229		EQUIPT WELL D 3	15,418.15	-	15,418.15		15,418.15
SUPP	400230		EQUIPT WELL D 4	5,989.90	-	5,989.90		5,989.90
SUPP	400232		EQUIPT WELL D 6	17,072.80	-	17,072.80		17,072.80
SUPP	400233A		EQUIPT WELL D 7	13,376.62	-	13,376.62		13,376.62
SUPP	400233B		EQUIPT WELL D 7	8,025.27	-	8,025.27		8,025.27
SUPP	400233C		EQUIPT WELL D 7	5,752.18	-	5,752.18		5,752.18
SUPP	400233D 400233E		EQUIPT WELL D 7 EQUIPT WELL D 7	51,004.61	-	51,004.61 5,494.46		51,004.61 5,494.46
				5,494.46	-			
SUPP	400233F 400236		EQUIP WELL D-7 EQUIPT WELL D 11	6,549.01	-	6,549.01		6,549.01
				8,988.50	-	8,988.50		8,988.50
SUPP	400237		EQUIPT WELL D 12	10,658.94	-	10,658.94		10,658.94
SUPP	400238 400241A		EQUIPT WELL D 13 EQUIPT WELL D 16	6,701.09	-	6,701.09		6,701.09
				14,816.64	-	14,816.64		14,816.64
SUPP	400241B		EQUIPT WELL D 16	8,121.34	-	8,121.34		8,121.34
SUPP	400242A 400242B		EQUIPT WELL D 17	14,486.51 22,079.88		14,486.51 22,079.88		14,486.51 22,079.88
SUPP	400242B 400243		EQUIPT WELL D 17 EQUIPT WELL D 18		-	10,694.45		
SUPP	400243 400244A		EQUIPT WELL D 18 EQUIPT WELL D 19	10,694.45 12,011.98	-	12,011.98		10,694.45 12,011.98
SUPP	400244A 400244B	7107	EQUIPT WELL D 19 EQUIPT WELL D 19	9,064.11	-	9,064.11		9,064.11
SUPP	4002446		EQUIPT WELL D 19 EQUIPT WELL D 21 22	15,001.07		15,001.07		15,001.07
SUPP	400245		EQUIPT WELL D 21 22	9,953.16	-	9,953.16		9,953.16
SUPP	400246 400247A		EQUIPT WELL D 27	11,489.31	<u> </u>	11,489.31		11,489.31
SUPP	400247A 400247B		EQUIPT WELL D 23	2,484.25		2,484.25		2,484.25
SUPP	4002476		EQUIPT WELL D 25	3,714.36	<u> </u>	3,714.36		3,714.36
SUPP	400248		EQUIPT WELL D 26	10,755.83		10,755.83		10,755.83
SUPP	400249		EQUIPT WELL D 28	9,865.21	<u>-</u>	9,865.21		9,865.21
SUPP	400251 400252A		EQUIPT WELL D 20	25,341.37	<u> </u>	25,341.37		25,341.37
SUPP	400252A 400252B		EQUIPT WELL D 30	5,458.76	<u> </u>	5,458.76		5,458.76
SUPP	400252B 400253A	7107	EQUIPT WELL D 31	19,737.85		19,737.85		19,737.85
SUPP	400253A 400253B		EQUIPT WELL D 31	253.43	<u> </u>	253.43		253.43
SUPP	400253B 400253C		EQUIPT WELL D 31	1,163.51	<u> </u>	1,163.51		1,163.51
SUPP	400255		EQUIPT WELL D 32	614.67		614.67		614.67
SUPP	400255	7107	EQUIPT WELL D 33	4,982.43	<u> </u>	4,982.43		4,982.43
SUPP	400257		EQUIPT WELL D 34	17,390.59		17,390.59		17,390.59
SUPP	400258		EQUIPT WELL D 35	16,894.57		16,894.57		16,894.57
SUPP	400259		EQUIPT WELL D 36	23,314,47		23.314.47		23,314.47
SUPP	400239 400260A		EQUIPT WELL D 37	16,801.62	<u> </u>	16,801.62		16,801.62
SUPP	400260B		EQUIPT WELL D 37	3,660.90		3,660.90		3,660.90
SUPP	400200B	/ 10/	EQUIF I WELL D 31	3,000.90	-	3,000.90		3,000.90

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			Assets			Non-Contr	ributed Assets		Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets			Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
OUDD	1000000	7407	FOURTHELL DOT	22.222.22				ı	22.222.22
SUPP	400260C		EQUIPT WELL D 37	29,086.26	-	29,086.26			29,086.26
SUPP	400261A		EQUIPT WELL D 38	22,135.75	-	22,135.75			22,135.75
SUPP	400261B		EQUIPT WELL D 38	99,846.52	-	99,846.52			99,846.52
SUPP	400261C		EQUIPT WELL D 38	29,086.26	-	29,086.26			29,086.26
SUPP	400262		EQUIPT WELL D 39 EQUIPT WELL D 40	6,287.50	-	6,287.50			6,287.50
SUPP	400263A 400263B		EQUIPT WELL D 40 EQUIPT WELL D 40	6,175.37	-	6,175.37			6,175.37
				1,619.38	-	1,619.38			1,619.38
SUPP	400264 400265A		EQUIPT WELL D 41 EQUIPT WELL D 42	6,410.72	-	6,410.72 9,550.09			6,410.72 9,550.09
				9,550.09	-				
SUPP	400265B 400265C		EQUIPT WELL D 42 EQUIPT WELL D 42	4,536.31	-	4,536.31 1,471.25			4,536.31
			·	1,471.25	-				1,471.25
SUPP	400266		EQUIPT WELL D 43	9,101.44	-	9,101.44			9,101.44
SUPP	400268A 400268B		EQUIPT WELL E 1 EQUIPT WELL E 1	6,281.05	-	6,281.05			6,281.05
				396.80	-	396.80			396.80
SUPP	400269		EQUIPT WELL E 2	8,647.90	-	8,647.90			8,647.90
SUPP	400269A		EQUIP WELL E-2A	239,511.51	-	239,511.51			239,511.51
SUPP	400269B		EQUIP WELL E-2	4,009.13	-	4,009.13			4,009.13
SUPP	400269C		EQUIP WELL E-2 EQUIPT WELL D 46	793.24 19,687.12	-	793.24			793.24
SUPP	400270A				-	19,687.12			19,687.12
SUPP	400270B	7107	EQUIPT WELL D 46	1,798.94	-	1,798.94			1,798.94
SUPP	400271 400272A		EQUIPT WELL Z 1	4,458.25	-	4,458.25			4,458.25
SUPP			EQUIPT WELL Z 2	3,036.80	-	3,036.80			3,036.80
SUPP	400272B		EQUIPT WELL Z 2	7,559.16	-	7,559.16			7,559.16
SUPP	400273A		EQUIPT WELL Z 3	3,711.78	-	3,711.78			3,711.78
SUPP	400273B		EQUIPT WELL Z 3	3,785.55	-	3,785.55			3,785.55
SUPP	400274		EQUIPT WELL Z 4	1,937.01	-	1,937.01			1,937.01
	400275A		EQUIPT WELL Z 5	1,937.02	-	1,937.02			1,937.02
SUPP SUPP	400275B 400276A		EQUIPT WELL Z 5 EQUIPT WELL Z 6	18,607.27	-	18,607.27 4,751.13			18,607.27
SUPP		7107		4,751.13 12,958.00	-	4,751.13 12,958.00			4,751.13 12,958.00
	400276B		EQUIPT WELL Z 6	,	-				
SUPP	400277A		EQUIPT WELL Z 7 EQUIPT WELL Z 7	7,601.68	-	7,601.68			7,601.68
	400277B			100.11	-	100.11			100.11
SUPP	400278A		EQUIPT WELL E 3	5,042.01	-	5,042.01		-	5,042.01
	400278B	7107	EQUIPT WELL E 3	7,499.61		7,499.61			7,499.61
SUPP	400278C		EQUIPT WELL E 3	8,617.92	-	8,617.92			8,617.92
SUPP	400278D		EQUIPT WELL E 3	1,163.51	-	1,163.51	(0.040.00)		1,163.51
SUPP	400281A		EQUIPT WELL F 1	8,242.83	-	8,242.83	(8,242.83)		-
SUPP	400281B		EQUIPT WELL F 1	20,086.26	-	20,086.26	(20,086.26)	(L8)	-
SUPP	400284A	7107	EQUIPT WELL Z 15	21,027.22	-	21,027.22			21,027.22

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			Assets			Non-Contr	ributed Assets		Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets			Cost: Assets for Fee
Class	ГА #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
CUDD	400204B	7107	EQUIPT WELL Z 15	0.045.07		0.045.07			0.045.07
SUPP SUPP	400284B 400317	7107 7107	EQUIPT WELL E 8	8,045.07 22,958.40	<u>-</u>	8,045.07 22,958.40			8,045.07 22,958.40
SUPP	400317	_	EQUIPT WELL E 9	15,097.46		15,097.46			15,097.46
SUPP	400318	7107	EQUIPT WELL B 101	4,057.16	<u> </u>	4,057.16			4.057.16
SUPP	400319	7107	EQUIPT WELL B 102	4,057.14	<u>-</u>	4,057.14			4,057.14
SUPP	400321	7107	EQUIPT WELL B 103	6.798.73		6,798.73			6.798.73
SUPP	400321 400322A	7107	EQUIPT WELL B 106	33,225.76	-	33,225.76			33,225.76
SUPP	400322B	7107	EQUIPT WELL B 106	216.66	_	216.66			216.66
SUPP	400331	7107	EQUIPT WELL G&L 1	1,200.00	_	1,200.00			1,200,00
SUPP	400332	7107	EQUIPT WELL G&L 2	1,200.00	_	1,200.00			1,200.00
SUPP	400371		EQUIPT WELL C 78	4.057.14	_	4,057.14			4.057.14
SUPP	400373	7107	EQUIPT WELL C 80	4,057.14	_	4,057.14			4,057.14
SUPP	400374	7107	EQUIPT WELL C 81	4,057.14	_	4,057.14			4,057.14
SUPP	400375		EQUIPT WELL C 114	254.35	_	254.35			254.35
SUPP	400375A	7107	WELL C114	62,856.78	_	62,856.78			62,856.78
SUPP	400381		EQUIPT WELL SCID 1	1,055.90	-	1,055.90			1,055.90
SUPP	400382	7107	EQUIPT WELL SCID 2	162.24	-	162.24			162.24
SUPP	400383	7107	EQUIPT WELL SCID 3	8,323.05	-	8,323.05			8,323.05
SUPP	400384C	7107	EQUIPT WELL W 2	13,374.62	-	13,374.62	(13,374.62)	(L8)	-
SUPP	400384D	7107	EQUIPT WELL W 2	267.49	_	267.49	(267.49)	(L8)	-
SUPP	400385	7107	EQUIPT WELL W 3	9,339.88	_	9,339.88	(9,339.88)	(L8)	-
SUPP	400386	7107	EQUIPT WELL W 5	23,782.64	_	23,782.64	(23,782.64)	(L8)	-
SUPP	400388	7107	EQUIPT GREASEWOOD BOOS	51,091.89	-	51,091.89			51,091.89
SUPP	400390A	7107	EQUIPT WELL W 4 & BOOSTER	171,999.62	-	171,999.62	(171,999.62)	(L8)	-
SUPP	400390B	7107	EQUIPT WELL W 4 & BOOSTER	20,086.26	-	20,086.26	(20,086.26)	(L8)	-
SUPP	400390C	7107	EQUIPT WELL W 4 & BOOSTER	18,376.43	-	18,376.43	(18,376.43)	(L8)	-
SUPP	400401A	7107	EQUIPT WELL I 1	10,715.56	-	10,715.56	(10,715.56)	(L8)	-
SUPP	400401B		EQUIPT WELL I 1	407.92	-	407.92	(407.92)	(L8)	-
SUPP	400402A		EQUIPT WELL I 2	13,377.79	-	13,377.79	(13,377.79)	(L8)	-
SUPP	400402B		EQUIPT WELL I 2	20,086.26	_	20,086.26	(20,086.26)	(L8)	-
SUPP	400403		EQUIPT WELL I 3	10,154.37	-	10,154.37	(10,154.37)	(L8)	-
SUPP	400405	7107	EQUIPT I-2B	6,231.26	-	6,231.26	(6,231.26)	(L8)	-
SUPP	400451A	7107	EQUIPT WELL AV 23	17,500.50	-	17,500.50			17,500.50
SUPP	400451B	7107	EQUIPT WELL AV 23	70,904.80	-	70,904.80			70,904.80
SUPP	400451C		EQUIPT WELL AV 23	39,189.53	-	39,189.53			39,189.53
SUPP	400451D		EQUIP WELL AV-23A 99/00	223,183.01	-	223,183.01			223,183.01
SUPP	400451E		EQUIP WELL AV-23A FY2002	1,627.32	-	1,627.32			1,627.32
SUPP	400452A	7107	EQUIPT WELL AV 7	12,860.55	-	12,860.55			12,860.55
SUPP	400452B	7107	EQUIPT WELL AV 7	20,083.64	-	20,083.64			20,083.64

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
01100		T = 10=						
SUPP	400453A		EQUIPT WELL AV 8	8,518.56	-	8,518.56		8,518.56
SUPP	400453B		EQUIPT WELL AV 8	364.52	-	364.52		364.52
SUPP	400453C		EQUIPT WELL AV 8	27,639.94	-	27,639.94		27,639.94
SUPP	400453D		EQUIPT WELL AV 8	70,904.80	-	70,904.80		70,904.80
SUPP	400453E		EQUIPT WELL AV-8	1,333.05	-	1,333.05		1,333.05
SUPP	400561A		EQUIPT WELL AV 1	31,053.88	-	31,053.88		31,053.88
SUPP	400561B		EQUIPT WELL AV 1	27,639.94	-	27,639.94		27,639.94
SUPP	400561C 400561D		EQUIPT WELL AV 1	70,904.80	-	70,904.80 1,333.05		70,904.80
			EQUIPT WELL AV 1	1,333.05	-			1,333.05
SUPP	400562A		BOOS AV 5	369,517.75	-	369,517.75		369,517.75
SUPP	400562B		BOOS AV 5	4,348.46	-	4,348.46		4,348.46
SUPP	400562C		BOOS AV 5	70,904.80	-	70,904.80		70,904.80
SUPP	400562D 400562E		BOOS AV 5 BOOS AV 5	535,879.93	-	535,879.93		535,879.93
SUPP				164,639.72	-	164,639.72		164,639.72
SUPP	400562F		BOOS AV 5 EQUIPT WELL AV 2	5,332.20	-	5,332.20		5,332.20
SUPP	400563A			60,764.46	-	60,764.46		60,764.46
SUPP	400563B 400564A		EQUIPT WELL AV 2 EQUIPT WELL AV 3	74,145.60	-	74,145.60		74,145.60 48,480.56
SUPP	400564A 400564B		EQUIPT WELL AV 3	48,480.56 7,189.92	-	48,480.56 7,189.92		7,189.92
				51,004.63	-			
SUPP	400564C 400564D	7107 7107	EQUIPT WELL AV 3 EQUIPT WELL AV 3	13,289.00	-	51,004.63 13,289.00		51,004.63 13,289.00
SUPP	400564D 400564E		EQUIPT WELL AV 3	13,289.00 64,907.18	-	64,907.18		64,907.18
SUPP	400564E 400564F		EQUIPT WELL AV 3		-	70,904.80		70,904.80
SUPP	400564F 400564G		EQUIPT WELL AV 3	70,904.80 1,333.03		1,333.03		1,333.03
SUPP					-			
SUPP	400565 400566A	7107	EQUIPT WELL AV 4 EQUIPT WELL AV 5	43,124.41 89,637.05	-	43,124.41 89,637.05		43,124.41 89,637.05
SUPP	400566B	-	EQUIPT WELL AV 5		<u>-</u>	74,145.60		74,145.60
SUPP	400566C		EQUIPT WELL AV 5	74,145.60 19,918.35		19,918.35		19,918.35
SUPP	400568		EQUIPT WELL AV 5 EQUIPT WELL AJO #1		<u>-</u>	44,943.88		44,943.88
SUPP	400568	7107 7107		44,943.88 4,953.59		44,943.88		44,943.88
SUPP	400569 400574A		EQUIPT WELL AJO #2 EQUIPT WELL AV 20	4,953.59 77,436.75	<u>-</u>	77,436.75		77,436.75
SUPP	400574A 400574B	7107	EQUIPT WELL AV 20 EQUIPT WELL AV 20	77,521.77	-	77,436.75		77,436.75
SUPP	400574B 400574C		EQUIPT WELL AV 20 EQUIPT WELL AV 20			77,521.77		
SUPP	400574C 400574E		EQUIPT WELL AV 20 EQUIPT WELL AV 20	70,904.80 1,333.05	-	1,333.05		70,904.80 1,333.05
SUPP	400574E 400575A	7107 7107	EQUIPT WELL AV 20 EQUIPT WELL AV 15	1,333.05 82,906.43	-	82,906.43		82,906.43
SUPP	400575A 400575B				-	,		
SUPP			EQUIPT WELL AV 15	70,904.80	=	70,904.80		70,904.80
SUPP	400575C 400575D	-	EQUIPT WELL AV 15	1,333.05		1,333.05 6,085.71		1,333.05
			EQUIP WELL AV 16	6,085.71				6,085.71
SUPP	400578A	7107	EQUIPT WELL AV 16	78,979.70	-	78,979.70		78,979.70

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			Assets			Non-Contr	ibuted Assets		Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions		Cost: Assets for Fee Calculation
0,000		U.g	2 ccompaion	@0/30/2002	Continuated	Less Continuated	LACIUSIONS		Calculation
SUPP	400578B	7107	EQUIPT WELL AV 16	70,904.80		70,904.80			70,904.80
SUPP	400578C		EQUIPT WELL AV 16	1,333.05		1,333.05			1,333.05
SUPP	400579		EQUIPT WELL AV 18	421.41		421.41			421.41
SUPP	400580A	7107	WELL AV-19 PUMP UPGRADE	8,241.78	_	8,241.78			8,241.78
SUPP	400580B	7107	EQUIPT WELL AV 19	86,013.01	_	86,013.01			86,013.01
SUPP	400580C		EQUIPT WELL AV 19	77,671.51	-	77,671.51			77,671.51
SUPP	400580D	7107	EQUIPT WELL AV 19	70,904.80	-	70,904.80			70,904.80
SUPP	400580E	7107	EQUIPT WELL AV 19	1,333.05	-	1,333.05			1,333.05
SUPP	400580G	7107	WELL AV019	22,527.60	_	22,527.60			22,527.60
SUPP	400581A	7107	EQUIPT WELL AV 17	94,986.91	_	94,986.91			94,986.91
SUPP	400581B	7107	EQUIPT WELL AV 17	70,904.80	-	70,904.80			70,904.80
SUPP	400581C	7107	EQUIPT WELL AV 17	1,333.05	-	1,333.05			1,333.05
SUPP	400582A	7107	EQUIPT WELL AV 11	57,474.57	-	57,474.57			57,474.57
SUPP	400582B	7107	EQUIPT WELL AV 11	20,170.49	-	20,170.49			20,170.49
SUPP	400582C	7107	EQUIPT WELL AV 11	27,639.94	-	27,639.94			27,639.94
SUPP	400582D	7107	EQUIPT WELL AV 11	70,904.80	-	70,904.80			70,904.80
SUPP	400582E	7107	EQUIPT WELL AV 11	1,333.05	-	1,333.05			1,333.05
SUPP	400582F	7107	EQUIP WELL AV-11	5,799.88	-	5,799.88			5,799.88
SUPP	400583A	7107	EQUIPT WELL AV 14	76,527.94	-	76,527.94			76,527.94
SUPP	400583B	7107	EQUIPT WELL AV 14	71,208.34	-	71,208.34			71,208.34
SUPP	400583C	7107	EQUIPT WELL AV 14	70,904.80	-	70,904.80			70,904.80
SUPP	400583D	7107	EQUIPT WELL AV 14	1,333.05	-	1,333.05			1,333.05
SUPP	400584		EQUIPT WELL AV 12	55,131.91	-	55,131.91			55,131.91
SUPP	400585B		EQUIPT WELL AV 21	62,468.73	-	62,468.73			62,468.73
SUPP	400585C	7107	EQUIPT WELL AV 21	74,145.60	-	74,145.60			74,145.60
SUPP	400600A	7107	EQUIPT WELL W 1	11,611.85	-	11,611.85	(11,611.85)		-
SUPP	400600B		EQUIPT WELL W 1	148,699.76	-	148,699.76	(148,699.76)		-
SUPP	400600C		EQUIPT WELL W 1	27,222.25	_	27,222.25	(27,222.25)	(L8)	-
SUPP	400658		WELL AF27	671.67	-	671.67			671.67
SUPP	400659	7107	WELL AV 13	671.67	-	671.67			671.67
SUPP	400662		EQUIPT WELL F 2	8,488.34	-	8,488.34	(8,488.34)	(L8)	-
SUPP	400676	7107	EQUIPT WELL HILLS #1	2,813.34	-	2,813.34			2,813.34
SUPP	400700	7107	EQUIPT WELL SC 24	17,742.67	-	17,742.67			17,742.67
SUPP	400702	7107	EQUIPT WELL SC 26	19,450.67	-	19,450.67			19,450.67
SUPP	400703D	7107	EQUIPT WELL SC 27	17,000.49	-	17,000.49			17,000.49
SUPP	400703E		EQUIP WELL SC 27	46.13	-	46.13			46.13
SUPP	400704		EQUIPT WELL SC-30	1,366.15	-	1,366.15			1,366.15
SUPP	400707	7107	EQUIPT WELL SC 31	18,861.58	-	18,861.58			18,861.58
SUPP	400709A	7107	EQUIPT WELL SC 33	21,139.76		21,139.76			21,139.76

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA #	Ora		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
OU DD		T = 10=						
SUPP	400709B		EQUIPT WELL SC 33	322.94	-	322.94		322.94
SUPP	400711		EQUIP WELL SC-035A	276,278.30	-	276,278.30		276,278.30
SUPP	400745A		EQUIPT WELL A 55	237.92	-	237.92		237.92
SUPP	400745B		EQUIPT WELL A 55	39,189.53	-	39,189.53		39,189.53
SUPP	400746		EQUIPT WELL A 56	30,148.14	-	30,148.14		30,148.14
SUPP	400748		EQUIPT WELL A 51	8,495.00	-	8,495.00		8,495.00
SUPP	400749A		EQUIPT WELL A 52	7,609.00	-	7,609.00		7,609.00
SUPP	400749B 400750A	7107 7107	EQUIPT WELL A 52 EQUIPT WELL A 53	1,331.03	-	1,331.03 3,609.62		1,331.03
				3,609.62	-			3,609.62
SUPP	400750B 400751		EQUIPT WELL A 53 EQUIPT WELL A 48	287.50	-	287.50		287.50
				2,988.38	-	2,988.38		2,988.38
SUPP	400752		EQUIPT WELL A 49	7,348.38	-	7,348.38		7,348.38
SUPP	400753 400754	7107	EQUIPT WELL A 50 EQUIPT WELL B 104	7,606.38	-	7,606.38		7,606.38
				8,393.38	-	8,393.38		8,393.38
SUPP	400755		EQUIPT WELL B 105	7,491.38	-	7,491.38		7,491.38
SUPP	400756A 400756B		EQUIPT WELL C 76	14,151.43 3,787.89	-	14,151.43 3,787.89		14,151.43 3,787.89
SUPP	400756B 400756C		EQUIPT WELL C 76 EQUIPT WELL C 76	•	-			
SUPP	400756C 400757A		EQUIPT WELL C 76 EQUIPT WELL C 82	15,155.38 11,053.67	-	15,155.38 11,053.67		15,155.38 11,053.67
SUPP	400757A 400757B	7107	EQUIPT WELL C 82	17,819.07	-	17,819.07		17,819.07
SUPP	400757B 400758A		EQUIPT WELL C 82	88,480.50		88,480.50		88,480.50
SUPP	400758A 400758B		EQUIPT WELL C 83	3,630.24	-	3,630.24		3,630.24
SUPP	400758C		EQUIPT WELL C 83	78,071.12	<u> </u>	78,071.12		78,071.12
SUPP	400758D		EQUIPT WELL C 83	27,412.00		27,412.00		27,412.00
SUPP	400756D 400759A		EQUIPT WELL C 83	7,481.38	<u> </u>	7,481.38		7,481.38
SUPP	400759A 400759B		EQUIPT WELL C 84	123.35	<u> </u>	123.35		123.35
SUPP	400759B 400760A		EQUIPT WELL C 84	17,087.96	<u>-</u>	17,087.96		17,087.96
SUPP	400760A 400760B		EQUIPT WELL C 85	7,352.32	<u> </u>	7,352.32		7,352.32
SUPP	4007605		EQUIPT WELL C 86	7,755.38	<u> </u>	7,755.38		7,755.38
SUPP	400762	7107	EQUIPT WELL C 87	12,851.38		12,851.38		12,851.38
SUPP	400763A		EQUIPT WELL C 88	12,257.38		12,257.38		12,257.38
SUPP	400763A 400763B	7107	EQUIPT WELL C 88	2,977.69	<u> </u>	2,977.69		2.977.69
SUPP	4007636		EQUIPT WELL C 89	4,516.38		4,516.38		4,516.38
SUPP	400765	7107	EQUIPT WELL C 99	7,115.49		7,115.49		7,115.49
SUPP	400766A		EQUIPT WELL C 91	9,866.48		9.866.48		9,866.48
SUPP	400766B	7107	EQUIPT WELL C 91	671.67		671.67		671.67
SUPP	400767		EQUIPT WELL C 92	18,593.84		18,593.84		18,593.84
SUPP	400768		EQUIPT WELL C 93	13,631.30		13,631.30		13,631.30
SUPP	400769		EQUIPT WELL C 94	10,612.38		10,612.38		10,612.38
3011	400708	1101	LQOII I WLLL U 34	10,012.30	-	10,012.36		10,012.30

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Ora	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
		T = =						
SUPP	400770		EQUIPT WELL C 95	16,081.85	-	16,081.85		16,081.85
SUPP	400771		EQUIPT WELL C 96	18,116.63	-	18,116.63		18,116.63
SUPP	400772A		EQUIPT WELL C 97	16,605.58	-	16,605.58		16,605.58
SUPP	400772B		EQUIPT WELL C 97	3,980.27	-	3,980.27		3,980.27
SUPP	400773		EQUIPT WELL C 98 EQUIPT WELL C 99	14,871.38	-	14,871.38		14,871.38
SUPP	400774 400776		EQUIPT WELL C 99 EQUIPT WELL C 101	29,845.03	-	29,845.03		29,845.03 7,517.38
SUPP	400776	7107		7,517.38	-	7,517.38		
SUPP	400777		EQUIPT WELL C 102 EQUIPT WELL D 47	16,665.38 20,915.07	-	16,665.38 20,915.07		16,665.38 20,915.07
SUPP	400782 400783A		EQUIPT WELL D 47	,	-			19,897.67
SUPP	400783A 400783B		EQUIPT WELL D 48	19,897.67 15,227.65	<u>-</u>	19,897.67 15,227.65		15,227.65
SUPP	400783B 400784A		EQUIPT WELL D 49	11,883.00	<u> </u>	11,883.00		11,883.00
SUPP	400784A 400784B		EQUIPT WELL D 49 EQUIPT WELL D 49	3,653.27	<u> </u>	3,653.27		3,653.27
SUPP	400784C		WELL D049	17,394.22		17,394.22		17,394.22
SUPP	400784C 400786A		EQUIPT WELL D 51	11,466.00		11,466.00		11,466.00
SUPP	400786B	7107	EQUIPT WELL D 51	11,262.72	<u>-</u>	11,262.72		11,262.72
SUPP	400786C	-	EQUIP WELL D-51	4,868.57	<u> </u>	4,868.57		4,868.57
SUPP	400787		EQUIPT WELL D 52	12,538.00		12,538.00		12,538.00
SUPP	400788		EQUIPT WELL D 53	9,802.01	-	9,802.01		9,802.01
SUPP	400789	7107	EQUIPT WELL D 54	2,997.58	-	2,997.58		2,997.58
SUPP	400790		EQUIPT WELL D 55	4,675.38		4,675.38		4,675.38
SUPP	400791		EQUIPT WELL D 56	12,283.26	_	12,283.26		12,283.26
SUPP	400792		EQUIPT WELL D 57	9,959.38	_	9,959.38		9,959.38
SUPP	400793		EQUIPT WELL D 58	7,542.38	_	7,542.38		7,542.38
SUPP	400794A		EQUIPT WELL D 59	8,421.38	_	8,421.38		8,421.38
SUPP	400794B		EQUIPT WELL D 59	135,816.53	_	135,816.53		135,816.53
SUPP	400795		EQUIPT WELL D 60	10,470.38	-	10,470.38		10,470.38
SUPP	400796		EQUIPT WELL E 3	18,587.54	-	18,587.54		18,587.54
SUPP	400797		EQUIPT WELL E 4	13,702.00	-	13,702.00		13,702.00
SUPP	400797A	7107	EQUIP WELL E-4	5,231.35	-	5,231.35		5,231.35
SUPP	400798		EQUIPT WELL E 5	10,420.00	-	10,420.00		10,420.00
SUPP	400799	7107	EQUIPT WELL E 6	12,932.00	-	12,932.00		12,932.00
SUPP	400800A	7107	EQUIPT WELL E 7	15,423.00	-	15,423.00		15,423.00
SUPP	400800B	7107	EQUIPT WELL E 7	12,584.99	-	12,584.99		12,584.99
SUPP	400801	7107	EQUIPT WELL E 11	14,395.78	-	14,395.78		14,395.78
SUPP	400802	7107	EQUIPT WELL E 12	17,276.38	-	17,276.38		17,276.38
SUPP	400803	-	EQUIPT WELL E 13	18,910.83	-	18,910.83		18,910.83
SUPP	400804	7107	EQUIPT WELL E 14	15,995.38	=	15,995.38		15,995.38
SUPP	400805	7107	EQUIPT WELL E 15	16,301.38	-	16,301.38		16,301.38

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			Assets			Non-Contr	ibuted Assets		Adjusted Original
Group				Original Cost	Adjusted	Total Assets			Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
SUPP	400806		EQUIPT WELL E 16	16,189.38	-	16,189.38			16,189.38
SUPP	400806A		EQUIP WELL E-16	9,977.42	=	9,977.42			9,977.42
SUPP	400807		EQUIPT WELL E 17	13,229.38	-	13,229.38			13,229.38
SUPP	400808A		EQUIPT WELL E 18	13,036.53	-	13,036.53			13,036.53
SUPP	400808B		EQUIPT WELL E 18	51,004.61	-	51,004.61			51,004.61
SUPP	400809		EQUIPT WELL E 19	10,975.38	-	10,975.38			10,975.38
SUPP	400810		EQUIPT WELL E 20	4,716.38	=	4,716.38			4,716.38
SUPP	400811		EQUIPT WELL E 21	2,398.38	-	2,398.38			2,398.38
SUPP	400812		EQUIPT WELL E 22	1,656.38	=	1,656.38			1,656.38
SUPP	400813		EQUIPT WELL F 4	4,643.59	-	4,643.59			4,643.59
SUPP	400814		EQUIPT WELL Z 9	7,133.38	=	7,133.38			7,133.38
SUPP	400815		EQUIPT WELL Z 10	6,315.38	-	6,315.38			6,315.38
SUPP	400816		EQUIPT WELL Z 11	7,831.18	-	7,831.18			7,831.18
SUPP	400817		EQUIPT WELL Z 12	3,467.38	-	3,467.38			3,467.38
SUPP	400818A		EQUIPT WELL Z 13	12,978.38	-	12,978.38			12,978.38
SUPP	400818B		EQUIPT WELL Z 13	1,103.69	-	1,103.69			1,103.69
SUPP	400818C		EQUIPT WELL Z 13	3,368.91	-	3,368.91			3,368.91
SUPP	400818D		EQUIPT WELL Z 13	1,783.71	-	1,783.71			1,783.71
SUPP	400818E	7107	EQUIPT WELL Z 13	20,086.26	-	20,086.26			20,086.26
SUPP	400819A	7107	EQUIPT WELL Z 14	5,773.35	-	5,773.35			5,773.35
SUPP	400819B		EQUIPT WELL Z 14	51,004.61	-	51,004.61			51,004.61
SUPP	400821	7107	EQUIPT WELL CIT 59	2,895.00	=	2,895.00			2,895.00
SUPP	400823		EQUIPT WELL CIT 64	2,895.00	=	2,895.00			2,895.00
SUPP	400824	7107	EQUIPT WELL CIT 67	2,902.00	-	2,902.00			2,902.00
SUPP	400825	7107	EQUIPT WELL CIT 79	2,900.00	-	2,900.00			2,900.00
SUPP	400826A	7107	EQUIPT WELL Z 16	4,164.00	-	4,164.00			4,164.00
SUPP	400826B	7107	EQUIPT WELL Z 16	268.95	-	268.95			268.95
SUPP	400827	7107	EQUIPT WELL H 1	32,544.00	-	32,544.00			32,544.00
SUPP	400828	7107	EQUIPT WELL COR DE TUCSON 2	6,729.00	-	6,729.00			6,729.00
SUPP	400844A	7107	EQUIPT WELL E 23	109,387.62	-	109,387.62			109,387.62
SUPP	400844B		EQUIPT WELL E 23	51,004.61	-	51,004.61			51,004.61
SUPP	400844C	7107	EQUIPT WELL E 23	14,702.95	-	14,702.95			14,702.95
SUPP	400844D		WELL E023	14,758.10	-	14,758.10			14,758.10
SUPP	400845A		EQUIPT WELL C 107	491.51	-	491.51			491.51
SUPP	400845B		EQUIPT WELL C 107	1,536.48	-	1,536.48			1,536.48
SUPP	400846A		EQUIPT WELL F 3	120.97	-	120.97	(120.97)	(L8)	-
SUPP	400846B		EQUIPT WELL F 3	20,086.26	-	20,086.26	(20,086.26)		_
SUPP	400874	7107	EQUIP WELL C-118	138,022.78	-	138,022.78	, , /	, <i>'</i>	138,022.78
SUPP	400875A		EQUIPT WELL C-119	143,652.01	-	143,652.01			143,652.01

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	<i>FA #</i>	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
01100		T = 40=						
SUPP	400875B		EQUIP WELL C-119	51,004.61	-	51,004.61		51,004.61
SUPP	400875C		EQUIPT WELL C-119	92,647.40	-	92,647.40		92,647.40
SUPP	400875E		EQUIP WELL C-119	5,423.03	-	5,423.03		5,423.03
SUPP	400875F	7107	EQUIP WELL C-119	31,303.91	-	31,303.91		31,303.91
SUPP	400876A	7107	EQUIP WELL D-65	108,771.08	-	108,771.08		108,771.08
SUPP	400876B	_	EQUIP WELL D-65	14,702.95	-	14,702.95		14,702.95
SUPP	400876C	7107	EQUIP WELL D-65	267.94	-	267.94		267.94
SUPP	400915A 400915B	7107 7107	EQUIPT WELL C 113 EQUIPT WELL C 113	61,564.29	-	61,564.29 671.67		61,564.29
				671.67	-			671.67
SUPP	400917A 400917B		EQUIPT WELL AV 9 EQUIPT WELL AV 9	80,082.07	-	80,082.07 13,637.13		80,082.07
			·	13,637.13	-			13,637.13
SUPP	400917C		WELL AV009	24,121.85	-	24,121.85		24,121.85
SUPP	400918 400920A		EQUIPT WELL AV 18 REAL TIME CONTROL DATA LOGGING	72,581.33	-	72,581.33		72,581.33
				1,041,483.20	-	1,041,483.20		1,041,483.20
SUPP	400920B		REAL TIME CONTROL DATA LOGGING	5,952,740.14	-	5,952,740.14		5,952,740.14
SUPP	400920D 400920E		RT/DC FOR WELLS	1,430,643.45 94,624.00	-	1,430,643.45 94,624.00		1,430,643.45 94,624.00
SUPP	400920E 400920F		RT/DC FOR POWER METERS RT/DC FOR WELLS & TANKS		-	5,720.89		
SUPP	400920F 400920G		RT/DC FOR WELLS & TANKS RT/DC FOR TANKS	5,720.89 8.172.31	-	8,172.31		5,720.89 8,172.31
SUPP	400920G 400920H		RT/DC FOR TANKS RT/DC FOR FACILITIES	416,694.46	-	416,694.46		416,694.46
SUPP	400920H 400920J		RT/DC FOR FACILITIES RT/DC FOR 10 WELLS, AVRA VALLE	97,985.58		97,985.58		97,985.58
SUPP	400920J 400920L		RT/DC FOR 10 WELLS, AVRA VALLE RT/DC FOR WELL AV-5	119,616.46		119,616.46		119,616.46
SUPP	400920L 400929A		EQUIPT WELL Z-17	80,134.47	<u> </u>	80,134.47		80,134.47
SUPP	400929A 400929B		EQUIPT WELL Z-17 EQUIPT WELL Z-17	29,195.67		29,195.67		29,195.67
SUPP	400929B 400939A	7107	EQUIPT WELL 2-17 EQUIPT WELL D-61	1,366.15	-	1,366.15		1,366.15
SUPP	400939A 400939B	7107	EQUIPT WELL D-61	422.09		422.09		422.09
SUPP	400939B 400943A		EQUIPT WELL D-61 EQUIPT WELL D-46B	58,792.16	<u>-</u>	58,792.16		58,792.16
SUPP	400943A 400943B		EQUIPT WELL D-46B	16,340.64	<u> </u>	16,340.64		16,340.64
SUPP	400943B 400943C		EQUIPT WELL D-46B	51,004.61	<u> </u>	51,004.61		51,004.61
SUPP	4009430	7107	EQUIPT WELL C-108B	10,028.48	<u> </u>	10,028.48		10,028.48
SUPP	400950	7107	EQUIPT WELL C-100B	11,504.48	<u> </u>	11,504.48		11,504.48
SUPP	400951	7107	EQUIPT WELL C-109	660.48	<u> </u>	660.48		660.48
SUPP	400953A	7107	EQUIPT WELL C-112	35,361.16		35,361.16		35,361.16
SUPP	400953A 400953B	7107	EQUIPT WELL C-112	18,012.78		18,012.78		18,012.78
SUPP	400954	7107	EQUIPT WELL C-115	10,900.96		10,900.96		10,900.96
SUPP	400954A		EQUIP WELL C-115	5,707.22		5,707.22		5,707.22
SUPP	400955	7107	EQUIPT WELL C-116	7,398.46		7.398.46		7.398.46
SUPP	400956	7107	EQUIP WELL C-108A	6,205.48		6,205.48		6,205.48
SUPP	400958		EQUIPT WELL A51-B	51,125.15		51,125.15		51,125.15
3011	400300	1101	LAOII I MILLE VOI-D	31,123.15	-	31,123.13		31,125.15

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			Assets			Non-Contr	ibuted Assets		Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets			Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
SUPP	4000504	7407	EQUIPT WELL D34-B	69,611.72		69,611.72			CO C44 70
SUPP	400959A 400959B		EQUIPT WELL D34-B	51,004.61	-	51,004.61			69,611.72 51,004.61
SUPP	4009396		EQUIPT WELL E-18B	53,069.99		53,069.99			53,069.99
SUPP	400967	7107	EQUIPT WELL 2-16B	156,640.56		156,640.56			156,640.56
SUPP	400972	7107	EQUIPT WELL H-2	221.92		221.92			221.92
SUPP	400972		EQUIPT WELL Z-1	1,984.07		1,984.07			1.984.07
SUPP	400977A	7107	WELL Z001	14,827.07	-	14,827.07			14,827.07
SUPP	400987A	7107	SOURCE CHLORINATION PROGRAM	7,886.65		7,886.65			7,886.65
SUPP	400987B	7107	SRC CHLOR PROG FOR WELL/BOOS	22,374.74	_	22,374.74			22.374.74
SUPP	400990		EQUIP WELL A-58A AZ MAINT CO	39,279.07	_	39,279.07			39,279.07
SUPP	400991A		EQUIPT WELL A-59A AZ MAINT CO	41,293.38	_	41,293.38			41,293.38
SUPP	400991B	7107	EQUIPT WELL A-59A AZ MAINT CO	39,189.53	_	39,189.53			39,189.53
SUPP	400996	7107	EQUIP WELL E 25	29,393.96	_	29,393.96			29,393.96
SUPP	400996A		WELL E-25 88/89 ADDNS	127,950.00	127,950.00	-			-
SUPP	401001	7107	EQUIPMENT WELL E-24	3,580.37	· -	3,580.37			3,580.37
SUPP	401002	7107	EQUIP WELL CATALINA I-2B	103,510.24	-	103,510.24	(103,510.24)	(L8)	-
SUPP	401012	7107	EQUIP WELL C120	102,281.90	-	102,281.90	,		102,281.90
SUPP	401016	7107	SOLDIERS TRAIL E G ZN	38,235.36	-	38,235.36			38,235.36
SUPP	401017	7107	WELL EQUIP G-002	146,896.33	-	146,896.33			146,896.33
SUPP	401019	7107	CNTRL SYS DISINFECT 32 WELLS	92,724.80	-	92,724.80			92,724.80
SUPP	401022A	7107	WELL EQUIP AV-24	284,069.89	-	284,069.89			284,069.89
SUPP	401022B		WELL EQUIP AV-24	39,189.53	-	39,189.53			39,189.53
SUPP	401022C		WELL EQUIP AV-24	20,086.26	-	20,086.26			20,086.26
SUPP	401023	7107	WELL EQUIP AV-22	287,887.40	-	287,887.40			287,887.40
SUPP	401024B	7107	WELL EQUIP F005A	176,201.01	1	176,201.01			176,201.01
SUPP	401024C	7107	WELL EQUIP F005A	39,189.53	-	39,189.53			39,189.53
SUPP	401024D		EQUIP WELL F-5	29,895.38	-	29,895.38			29,895.38
SUPP	401025		WELL INJECTION CAP WATER RECHG	1,031,405.41	-	1,031,405.41			1,031,405.41
SUPP	401030		WELL C-123B	45,140.21	-	45,140.21			45,140.21
SUPP	401031	7107	WELL EQUIP C-123B	29,574.62	-	29,574.62			29,574.62
SUPP	401033A		WELL G-001A	133,420.03	-	133,420.03			133,420.03
SUPP	401033B		WELL G-001A	213,831.71	-	213,831.71			213,831.71
SUPP	401034A		WELL G-003A	133,420.03	-	133,420.03			133,420.03
SUPP	401034B		WELL G-003A	212,226.33	=	212,226.33			212,226.33
SUPP	401035A		WELL Z 018A	133,420.03	-	133,420.03			133,420.03
SUPP	401035B		WELL Z 018A	203,313.84	=	203,313.84			203,313.84
SUPP	401036		WELL AF 034B	133,420.03	=	133,420.03			133,420.03
SUPP	401036A		WELL AF 034B	27,145.00	-	27,145.00			27,145.00
SUPP	401037	7107	WELL AV 027A	133,420.03	-	133,420.03			133,420.03

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			Assets			Non-Contr	ributed Assets		Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets			Cost: Assets for Fee
Class	<i>FA #</i>	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions		Calculation
OUDD I	4040004	T 7407	DAVELL D. COCA	400 400 00		100 100 00		1	400 400 00
SUPP SUPP	401038A 401038B	7107 7107	WELL D 066A WELL D 066A	133,420.03	-	133,420.03 2,392.25			133,420.03 2,392.25
SUPP	401038B 401039A		WELL EQUIP & BOOSTER EQUIP	2,392.25	-	· · · · · · · · · · · · · · · · · · ·			
SUPP	401039A 401039B	7107 7107	WELL EQUIP & BOOSTER EQUIP WELL EQUIP & BOOSTER EQUIP	153,410.80 142,906.00	-	153,410.80 142,906.00			153,410.80 142,906.00
SUPP	4010396		98/99 WELL C122	373,734.18	<u> </u>	373,734.18			373,734.18
SUPP	401042		98/99 WELL A57B	243,393.69	-	243,393.69			243,393.69
SUPP	401043 401043A		EQUIP WELL A-57B	119,176.61	<u> </u>	119,176.61			119,176.61
SUPP	401043A 401047	7107	EQUIP WELL C-55	71,585.87		71,585.87			71,585.87
SUPP	401047 401047A	7107	WELL C055	16,488.35		16,488.35			16,488.35
SUPP	401047A		EQUIP WELL G-6	20,086.26		20,086.26	(20,086.26)	(1.0)	10,400.33
SUPP	401048A		EQUIP WELL G-6	2,244,25	<u> </u>	2,244.25	(2,244.25)	(L8)	
SUPP	401055		DRILL & EQUIP WELL WR 183	30,808.64		30,808.64	(2,244.20)	(LO)	30,808.64
SUPP	401056	7107	DRILL & EQUIP WELL WR 182	30,808.64	_	30,808.64			30,808.64
SUPP	401057		DRILL & EQUIP WELL WR 172	30,808.64		30,808.64			30,808.64
SUPP	401058		DRILL & EQUIP WELL WR 176	30,808.64		30,808.64			30,808.64
SUPP	401059		DRILL & EQUIP WELL WR 175	30,808.64	_	30,808.64			30,808.64
SUPP	401060	7107	DRILL & EQUIP WELL WR 174	30,808.64	_	30,808.64			30,808.64
SUPP	401061		DRILL & EQUIP WELL WR 173	30,808.64	_	30,808.64			30,808.64
SUPP	401062		DRILL & EQUIP WELL WR 184	30,808.64	_	30,808.64			30,808.64
SUPP	401063	7107	DRILL & EQUIP WELL WR 185	30,808.64	=	30,808.64			30,808.64
SUPP	401064	7107	DRILL & EQUIP WELL WR 207	30,808.64	=	30,808.64			30,808.64
SUPP	401065		DRILL & EQUIP WELL WR 181	30,808.64	-	30,808.64			30,808.64
SUPP	401066		DRILL & EQUIP WELL WR 186	30,808.64	-	30,808.64			30,808.64
SUPP	401067	7107	DRILL & EQUIP WELL WR 179	30,808.64	-	30,808.64			30,808.64
SUPP	401068	7107	DRILL & EQUIP WELL WR 177	30,808.64	-	30,808.64			30,808.64
SUPP	401069	7107	DRILL & EQUIP WELL WR 180	30,808.64	-	30,808.64			30,808.64
SUPP	401070	7107	DRILL & EQUIP WELL WR 178	30,808.64	-	30,808.64			30,808.64
SUPP	401071		DRILL & EQUIP WELL WR 93B	31,792.15	-	31,792.15			31,792.15
SUPP	401072		DRILL & EQUIP WELL WR 94A	31,792.15	-	31,792.15			31,792.15
SUPP	401073	7107	EQUIP WELL AF-40B	4,229.23	-	4,229.23			4,229.23
SUPP	401073A	7107	EQUIP WELL AF-040B	135,072.87	-	135,072.87			135,072.87
SUPP	401074	7107	EQUIP WELL AV-6B	247,955.94	-	247,955.94			247,955.94
SUPP	401074B	7107	EQUIP WELL AV-6B	106.42	-	106.42			106.42
SUPP	401075	7107	EQUIP WELL B-110A	236,016.16	-	236,016.16			236,016.16
SUPP	401076	7107	EQUIP WELL B-111A	265,670.39	-	265,670.39			265,670.39
SUPP	401077	7107	EQUIP WELL C-8B	229,571.86	-	229,571.86			229,571.86
SUPP	401078	7107	EQUIP WELL C-16B	125,293.87	-	125,293.87			125,293.87
SUPP	401078A	7107	EQUIP WELL C-016B	14,646.30	-	14,646.30			14,646.30
SUPP	401079	7107	EQUIP WELL C-124A	201,271.24	-	201,271.24			201,271.24

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			Assets			Non-Contril	buted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
SUPP	401080	7107	EQUIP WELL C-125A	312,872.24	-	312,872.24		312,872.24
SUPP	401081	7107	EQUIP WELL C-126A	298,557.76	-	298,557.76		298,557.76
SUPP	401082	7107	EQUIP WELL E-26A	233,532.91	-	233,532.91		233,532.91
SUPP	401082A	7107	EQUIP WELL E-026A	19,082.32	-	19,082.32		19,082.32
SUPP	401083	7107	EQUIP WELL F-8A	229,870.75	-	229,870.75		229,870.75
SUPP	401084	7107	EQUIP WELL G-4A	269,327.59	-	269,327.59		269,327.59
SUPP	401085	7107	EQUIP WELL G-5A	301,823.57	_	301,823.57		301,823.57
SUPP	401086	7107	EQUIP WELL G-8A	290,080.03	-	290,080.03		290,080.03
SUPP	401086A	7107	EQUIP WELL G-008A	1,591.75	_	1,591.75		1,591.75
SUPP	401087	7107	EQUIP WELL Y-3A	265,578.20	-	265,578.20		265,578.20
SUPP	401088	7107	EQUIP WELL Y-4A	2,880.46	_	2,880.46		2,880.46
SUPP	401089	7107	EQUIP WELL AF-38B	3,416.06	-	3,416.06		3,416.06
SUPP	401089A	7107	EQUIP WELL AF-038B	58,960.76	_	58,960.76		58,960.76
SUPP	401092	7107	EQUIP WELL CA-003A	12,814.41	-	12,814.41		12,814.41
SUPP	401093	7107	EQUIP WELL AF-36B	10,245.66	-	10,245.66		10,245.66
SUPP	401094	7107	WELL CA-05A	120,418.82	-	120,418.82		120,418.82
SUPP	401095	7107	WELL CA-08A	120,418.83	-	120,418.83		120,418.83
SUPP	401096	7107	WELL E-29A	120,418.83	-	120,418.83		120,418.83
SUPP	401097	7107	WELL EW-7A	120,418.83	-	120,418.83		120,418.83
SUPP	401098	7107	EQUIP WELL CA-001A	11,750.21	-	11,750.21		11,750.21
Total	Supply			149,106,663.95	221,633.00	148,885,030.95	(967,953.22)	147,917,077.73

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
								Cost:
Group				Original Cost	Adjusted	Total Assets		Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
TRANSM	IISSION							
TRNS	100018A	7107		2,618.00	-	2,618.00		2,618.00
TRNS	100435	7107	EASEMENT EL RIO SPEEDWAY	1,300.00	-	1,300.00		1,300.00
TRNS	100471	7107	CARLAND SURPLUS 19-13-16	100.00	-	100.00		100.00
TRNS	100472	7107	CARLAND PIPELINE 19-13-16	75.00	-	75.00		75.00
TRNS	100473		CARLAND PIPELINE 19-13-16	125.00	-	125.00		125.00
TRNS	100544	7107	WR010 PIPELINE, S20-15-16	12,000.00	-	12,000.00		12,000.00
TRNS	100545	7107	WR010 PIPELINE, S29-15-16	22,625.72	-	22,625.72		22,625.72
TRNS	100603	7107	STATE LAND EASEMENTS	8,546.00	-	8,546.00		8,546.00
TRNS	100843	7107	EASEMENTS (CITIZENS) PAR 1-30	2,900.00	-	2,900.00		2,900.00
TRNS	100845		PIPELINE USE L13 MARYLND HILL	778.52	-	778.52		778.52
TRNS	100929		BROADBRIDGE WATER MAIN PARCEL	1,121.78	-	1,121.78		1,121.78
TRNS	100930	7107	EASEMENTS	21,951.67	-	21,951.67		21,951.67
TRNS	100933	7107	CAMPBELL-AJO MAIN EASEMENT	20,275.00	-	20,275.00		20,275.00
TRNS	100968	7107	WESTOVER COOK PARCEL #58	1,898.00	-	1,898.00		1,898.00
TRNS	100971	7107	SUNSET ACRES MAIN EASEMENT	300.00	-	300.00		300.00
TRNS	101014	7107	CAP 88/89 EASEMENTS	24,070.00	-	24,070.00		24,070.00
TRNS	101020A		92/93 EASEMENTS	17,000.00	17,000.00	-		-
TRNS	101020D	7107	92/93 EASEMENTS	7,069.60	-	7,069.60		7,069.60
TRNS	101020E		92/93 EASEMENTS PIPELINE	12,000.00	-	12,000.00		12,000.00
TRNS	101026A		91/92 EASEMENTS, PIPELINE	27,297.45	_	27,297.45		27,297.45
TRNS	101026B	7107	96/97 CAP EASEMENTS	15,250.00	_	15,250.00		15,250.00
TRNS	101036		CAP 94/95 EASEMENTS	5,398.09	_	5,398.09		5,398.09
TRNS	101037A	7107	94/95 EASEMENTS PIPELINE	1,644.56	_	1,644.56		1,644.56
TRNS	101038		94/95 EASEMENTS, PIPELINE	4,644.50	_	4,644.50		4,644.50
TRNS	101039		94/95 EASEMENTS, PIPELINE	460.57	_	460.57		460.57
TRNS	101040	7107	94/95 EASEMENTS, PIPELINE	127.00	_	127.00		127.00
TRNS	101049		AVRA VALLEY TRANS MAIN EASE	23,000.00	_	23,000.00		23,000.00
TRNS	101050E	7107	SOUTHEAST G ZONE MAIN R/W	474.82	-	474.82		474.82
TRNS	101058	7107	95/96 EASEMENTS, PIPELINE	2,270.42	-	2,270.42		2,270.42
TRNS	101061B	7107	95/96 EASEMENTS PIPELINE	13,555.00	-	13,555.00		13,555.00
TRNS	101082	7107	97/98 EASEMENT	5,556.00	-	5,556.00		5,556.00
TRNS	101083C	7107	98/99 EASEMENTS, PIPELINE	100,297.30	=	100,297.30		100,297.30
TRNS	101084E	7107	AJO&SPEEDWAY MNTRNG/TSTNG/MPPN	6,192.32	-	6,192.32		6,192.32
TRNS	101085E		CARDINAL/VALENCIA R/W	1,699.93	-	1,699.93		1,699.93
TRNS	101087E		FT LOWELL/MOUNTAIN MAIN R/W	1,699.92		1,699.92		1,699.92
TRNS	101088E		INA SILVERELL MONITORING/TESTI	3,150.35		3,150.35		3,150.35
TRNS	101089E		KOLB/SUNRISE COMM CTR EASE	1,699.93	_	1,699.93		1,699.93
TRNS	101091E		NORTHSIDE MISC MAIN R/W	1,699.93	-	1,699.93		1,699.93
				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,	ı	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

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			Assets			Non-Contrib	uted Assets	Adjusted Original
Group		_		Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
TRNS	101092E		PIMA AIR MUSEUM R/W	304.40	-	304.40		304.40
TRNS	101093E		PRINCE/STONE MAIN R/W	1,699.92	-	1,699.92		1,699.92
TRNS	101094E		SKY CANYON MAIN EASEMENT	1,699.93	-	1,699.93		1,699.93
TRNS	101095E		SWAN/SUNRISE MAIN R/W	243.05	-	243.05		243.05
TRNS	101096E		TANQUE VERDE LOOP/CONSTOGA R/W	1,699.92	-	1,699.92		1,699.92
TRNS	101097E		TYNDALL/2ND ST/UNIVERSITY R/W	1,699.93	-	1,699.93		1,699.93
TRNS	101120	7107	TARP PIPELINE EASEMENTS	10,625.70	-	10,625.70		10,625.70
TRNS	101121		CAP NORTHWEST EASEMENT	1,700.00	-	1,700.00		1,700.00
TRNS	101122		BILBY-PINTO MAIN EASEMENT	179.78	-	179.78		179.78
TRNS	101129		EASEMENT T14R14S17	500.00	-	500.00		500.00
TRNS	101154		RIGHT OF WAY T13R14S29	500.00	-	500.00		500.00
TRNS	101191		D ZONE TRANSMISSION	4,200.00	=	4,200.00		4,200.00
TRNS	101194		CAP EASEMENT	146,116.00	-	146,116.00		146,116.00
TRNS	101200		CAP EASEMENT T12R12S36	118,132.00	-	118,132.00		118,132.00
TRNS	0	0	7540 WORK-IN-PROGRESS	572,282.40	=	572,282.40		572,282.40
TRNS	200212AA		ENGINEERING-Mains	15,900.94	-	15,900.94		15,900.94
TRNS	200212AH		ENGINEERING-Magee/First	150,934.46	-	150,934.46		150,934.46
TRNS	200212AL(b)		ENGINEERING	4,014.41	-	4,014.41		4,014.41
TRNS	200212AL(e)		ENGINEERING	1,530.62	-	1,530.62		1,530.62
TRNS	200212AN		99/00 ENGINEERING SERV-CAP Main	8,683.02	-	8,683.02		8,683.02
TRNS	200212AR		DESIGN MINOR MAIN REPLACEMENTS	33,732.32	-	33,732.32		33,732.32
TRNS	200212AX		PROJECT REVIEW-Main Replacement	628,424.72	-	628,424.72		628,424.72
TRNS	200212P		ENGINEERING-CAP Transmission Main	313,429.21	-	313,429.21		313,429.21
TRNS	200212Q		ENGINEERING-Transmission Mains	62,839.69	=	62,839.69		62,839.69
TRNS	200212Y		ENGINEERING-Main Replacement	63,211.44	-	63,211.44		63,211.44
TRNS	200262F		N/W PHASE 6 TRANS MAIN	98,963.88	-	98,963.88		98,963.88
TRNS	200263		WATER MAIN CORROSION EVALUATIO	703,853.02	-	703,853.02		703,853.02
TRNS	200220		7540 POT TRANSMISSION 00/01	203,883.00	-	203,883.00		203,883.00
TRNS	200220A		7540 POT TRANSMISSION 1997	158,910.00		158,910.00		158,910.00
TRNS	200220B		7540 POT TRANSMISSION 1998	596,172.00	=	596,172.00		596,172.00
TRNS	200220C		7540 POT TRANSMISSION 1999	612,643.00	-	612,643.00		612,643.00
TRNS	200220D		7540 POT TRANSMISSION 2000	374,083.00	-	374,083.00		374,083.00
TRNS	200220E		7540 POT TRANSMISSION 1991	244,327.52	-	244,327.52		244,327.52
TRNS	200220F	0040	7540 POT TRANSMISSION 1992	358,636.27	-	358,636.27		358,636.27
TRNS	200220G		7540 POT TRANSMISSION 1993	558,744.30	-	558,744.30		558,744.30
TRNS	200220H		7540 POT TRANSMISSION 1996	443,222.60	-	443,222.60		443,222.60
TRNS	2002201		7540 POT TRANSMISSION 1972	1,443,014.25	-	1,443,014.25		1,443,014.25
TRNS	200220J		7540 POT TRANSMISSION 1990	462.23	-	462.23		462.23
TRNS	200220K	0040	7540 POT TRANSMISSION 1992	397.02	-	397.02		397.02

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group	"			Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
TRNS	200220L		7540 POT TRANSMISSION 1991	1,014.90	-	1,014.90		1,014.90
TRNS	200220M		7540 POT TRANSMISSION 1998	2,250.80	-	2,250.80		2,250.80
TRNS	200220N		7540 POT TRANSMISSION 1989	1,693.00	-	1,693.00		1,693.00
TRNS	2002200	0040	7540 POT TRANSMISSION 1996	109,459.66	-	109,459.66		109,459.66
TRNS	0	0	RECURRING CIPS	2,768,877.24	-	2,768,877.24		2,768,877.24
TRNS	0	7107	CLEARWATER FACILITY (W093) Wellfield	25,628,903.00	-	25,628,903.00		25,628,903.00
TRNS	200034	0005	36" DIP	672,356.63	-	672,356.63		672,356.63
TRNS	200004		20 CAST IRON PIPE 76	11,474.68	-	11,474.68		11,474.68
TRNS	200005		24 CAST IRON PIPE 53	10,621.26	-	10,621.26		10,621.26
TRNS	200010(A)		24 STEEL MORTAR LINED	2,053,898.75	-	2,053,898.75		2,053,898.75
TRNS	200011		30 STEEL MORTAR LINED 1905	522,748.79	-	522,748.79		522,748.79
TRNS	200012		36 STEEL MORTAR LINED 5	185,623.85	-	185,623.85		185,623.85
TRNS	200013		54" PCCP	4,499,257.35	-	4,499,257.35		4,499,257.35
TRNS	200014A(D)	0003	16 CONC CYL PIPE	17,163.68	-	17,163.68		17,163.68
TRNS	200014B		16 CONC CYL PIPE	14,335.64	-	14,335.64		14,335.64
TRNS	200014C	0003	16 CONC CYL PIPE	14,335.64	-	14,335.64		14,335.64
TRNS	200015A(J)		24 CONC CYL PIPE 758	4,635,973.34	-	4,635,973.34		4,635,973.34
TRNS	200015B		24 CONC CYL PIPE 758	1,500.00	1,500.00	-		-
TRNS	200015C		24 CONC CYL PIPE 758	68.82	-	68.82		68.82
TRNS	200015D		24 CONC CYL PIPE 758	11,293.53	-	11,293.53		11,293.53
TRNS	200015E		24 CONC CYL PIPE 758	31,682.31	-	31,682.31		31,682.31
TRNS	200015F		24 CONC CYL PIPE 758	55,172.41	-	55,172.41		55,172.41
TRNS	200015G		24 CONC CYL PIPE 758	1,248,567.00	1,248,567.00	-		-
TRNS	200015H		24 CONC CYL PIPE 758	243,382.00	-	243,382.00		243,382.00
TRNS	2000151		24" CCP	148,695.73	-	148,695.73		148,695.73
TRNS	200016A		36 CONC CYL PIPE 1547	5,006,375.17	-	5,006,375.17		5,006,375.17
TRNS	200016B		36 CONC CYL PIPE 1547	53,462.00	-	53,462.00		53,462.00
TRNS	200016C		36 CONC CYL PIPE 1547	3,991.41	-	3,991.41		3,991.41
TRNS	200016D		36 CONC CYL PIPE 1547	9,252.23	-	9,252.23		9,252.23
TRNS	200016F	0003	36 CONC CYL PIPE 1547	15,578.00	-	15,578.00		15,578.00
TRNS	200016G	0003	36" MAIN REPAIR AVRA VALLEY	1,071,036.26	-	1,071,036.26		1,071,036.26
TRNS	200016H		36" MAIN	13,926.76	-	13,926.76		13,926.76
TRNS	200017A(O)		42 CONC CYL PIPE 8139	4,078,725.64	-	4,078,725.64		4,078,725.64
TRNS	200017B		42 CONC CYL PIPE 8139	2,691,597.26	-	2,691,597.26		2,691,597.26
TRNS	200017C		42 CONC CYL PIPE 8139	7,725.19	-	7,725.19		7,725.19
TRNS	200017D	0003	42 CONC CYL PIPE 8139	2,619,732.77	-	2,619,732.77		2,619,732.77
TRNS	200017E		42 CONC CYL PIPE 8139	1,953,416.87	-	1,953,416.87		1,953,416.87
TRNS	200017F	0003	42 CONC CYL PIPE 8139	851,556.55	-	851,556.55		851,556.55
TRNS	200017G	0003	42 CONC CYL PIPE 8139	3,314,577.13	-	3,314,577.13		3,314,577.13

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
TRNS	200017H	0003	42 CONC CYL PIPE 8139	204,237.67	-	204,237.67		204,237.67
TRNS	2000171		42 CONC CYL PIPE 8139	2,079,331.44	-	2,079,331.44		2,079,331.44
TRNS	200017J		42 CONC CYL PIPE 8139	411,469.50	-	411,469.50		411,469.50
TRNS	200017K		42 CONC CYL PIPE 8139	47,704.94	-	47,704.94		47,704.94
TRNS	200017L		42 CONC CYL PIPE 8139	66,264.00	-	66,264.00		66,264.00
TRNS	200017M		42" MAIN REPAIR AVRA VALLEY	1,439,060.34	-	1,439,060.34		1,439,060.34
TRNS	200017N		42" MAIN	18,712.20	-	18,712.20		18,712.20
TRNS	200018A		30 CONC CYL PIPE	1,765,763.80	-	1,765,763.80		1,765,763.80
TRNS	200018B		30 CONC CYL PIPE	359,844.21	-	359,844.21		359,844.21
TRNS	200018C		30 CONC CYL PIPE	1,692.91	-	1,692.91		1,692.91
TRNS	200018D		30 CONC CYL PIPE	1,803,263.65	=	1,803,263.65		1,803,263.65
TRNS	200018E		30 CONC CYL PIPE	50,839.84	-	50,839.84		50,839.84
TRNS	200018F		30" MAIN REPAIR AVRA VALLEY	1,071,036.26	-	1,071,036.26		1,071,036.26
TRNS	200018G		30" MAIN	13,926.76	-	13,926.76		13,926.76
TRNS	200019A(F)		48 CONC CYL PIPE	2,605,823.16	=	2,605,823.16		2,605,823.16
TRNS	200019B		48 CONC CYL PIPE	39,587.02	-	39,587.02		39,587.02
TRNS	200019C		48 CONC CYL PIPE	164,815.22	-	164,815.22		164,815.22
TRNS	200019D		48 CONC CYL PIPE	122,637.19	-	122,637.19		122,637.19
TRNS	200019E		48 CONC CYL PIPE	3,917,511.87	_	3,917,511.87		3,917,511.87
TRNS	200021		16 REIN CONC PIPE 8	1,036.00	_	1,036.00		1,036.00
TRNS	200022		18 REIN CONC PIPE 328	44,380.35	-	44,380.35		44,380.35
TRNS	200023		20 REIN CONC PIPE 2652	439,502.68	_	439,502.68		439,502.68
TRNS	200023A		20" CCP	20,896.21	-	20,896.21		20,896.21
TRNS	200024		21 REIN CONC PIPE 225	37,816.80	-	37,816.80		37,816.80
TRNS	200025		24 REIN CONC PIPE 3793	662,414.94	-	662,414.94		662,414.94
TRNS	200026(A)		30 REIN CONC PIPE 4289	530,328.93	_	530,328.93		530,328.93
TRNS	200027		36 REIN CONC PIPE 11149	3,540,285.75	-	3,540,285.75		3,540,285.75
TRNS	200028		48 REIN CONC PIPE 4890	1,591,695.00		1,591,695.00		1,591,695.00
TRNS	200033A		16 DUCTILE IRON PIPE	1,110,753.44	321,247.00	789,506.44		789,506.44
TRNS	200033B		16 DUCTILE IRON PIPE	8,569.64	-	8,569.64		8,569.64
TRNS	200033C		16 DUCTILE IRON PIPE	3,399.58	-	3,399.58		3,399.58
TRNS	200033D		16 DUCTILE IRON PIPE	19,883.43	-	19,883.43		19,883.43
TRNS	200033E		16 DUCTILE IRON PIPE	74,793.24	-	74,793.24		74,793.24
TRNS	200033F		16 DUCTILE IRON PIPE	42,304.53	=	42,304.53		42,304.53
TRNS	200033G		16 DUCTILE IRON PIPE	5,960.87	-	5,960.87		5,960.87
TRNS	200033H		16 DUCTILE IRON PIPE	8,569.64	-	8,569.64		8,569.64
TRNS	2000331		16 DUCTILE IRON PIPE	13,548.00	13,548.00	-		-
TRNS	200033J		16 DUCTILE IRON PIPE	2,450.00	2,450.00	-		-
TRNS	200033K	0005	16 DUCTILE IRON PIPE	293,769.22	-	293,769.22		293,769.22

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group				Original Cost	Adjusted	Total Assets		Cost: Assets for Fee
Class	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
TRNS	200033L		16 DUCTILE IRON PIPE	236,227.93	-	236,227.93		236,227.93
TRNS	200033M		16 DUCTILE IRON PIPE	161,035.67	-	161,035.67		161,035.67
TRNS	200033N	0005	16 DUCTILE IRON PIPE	441,967.62	=	441,967.62		441,967.62
TRNS	2000330		16 DUCTILE IRON PIPE	88,282.24	88,282.24	-		-
TRNS	200033P		99/00 SOUTHWEST D-ZN 16" DIP	20,837.25	-	20,837.25		20,837.25
TRNS	200033Q		99/00 VAL/CC 16" DIP	8,990.87	-	8,990.87		8,990.87
TRNS	200033R		00/01 DIP 16"	85,213.33	85,213.33	-		-
TRNS	200033S		16" DIP	119,172.50	-	119,172.50		119,172.50
TRNS	200033U		16" DIP	7,706.32	-	7,706.32		7,706.32
TRNS	200033X		16" DIP	6,149.67	-	6,149.67		6,149.67
TRNS	200035A(O)		24 DUCTILE IRON PIPE	3,021,384.08	226,412.00	2,794,972.08		2,794,972.08
TRNS	200035B		24 DUCTILE IRON PIPE	613,981.95	-	613,981.95		613,981.95
TRNS	200035C		24 DUCTILE IRON PIPE	219,465.00	=	219,465.00		219,465.00
TRNS	200035D		24 DUCTILE IRON PIPE	1,302,070.26	-	1,302,070.26		1,302,070.26
TRNS	200035E		24 DUCTILE IRON PIPE	1,892,123.65	=	1,892,123.65		1,892,123.65
TRNS	200035F		24 DUCTILE IRON PIPE	32,119.18	-	32,119.18		32,119.18
TRNS	200035G		24 DUCTILE IRON PIPE	245,765.97	-	245,765.97		245,765.97
TRNS	200035H		24 DUCTILE IRON PIPE	585,000.00	585,000.00	-		-
TRNS	2000351		24 DUCTILE IRON PIPE	190,155.55		190,155.55		190,155.55
TRNS	200035J		24 DUCTILE IRON PIPE	243,553.74	240,689.00	2,864.74		2,864.74
TRNS	200035K		24 DUCTILE IRON PIPE	546,601.64	546,601.64	-		-
TRNS	200035L		24 DUCTILE IRON PIPE	68,341.20	_	68,341.20		68,341.20
TRNS	200035M		99/00 VAL/CC 24" DIP	273,249.98	-	273,249.98		273,249.98
TRNS	200035N		24" DIP	54,090.01	_	54,090.01		54,090.01
TRNS	200035P		24" DIP	3,133,671.94	-	3,133,671.94		3,133,671.94
TRNS	200036		30 DUCTILE IRON PIPE	115,835.96		115,835.96		115,835.96
TRNS	200036B		30 DUCTILE IRON PIPE	699,316.58		699,316.58		699,316.58
TRNS	200037		22 DUCTILE IRON PIPE	12,358.79	12,358.79	-		-
TRNS	200038		42" DIP	23,298.93	-	23,298.93		23,298.93
TRNS	200038A		42" DIP	49,891.49	-	49,891.49		49,891.49
TRNS	200041		30 STEEL PIPE	44,790.86	-	44,790.86		44,790.86
TRNS	200042		20 STEEL PIPE	3,323.96	-	3,323.96		3,323.96
TRNS	200044A		36 STEEL CASING	111,091.95	-	111,091.95		111,091.95
TRNS	200044B		36 STEEL CASING	88,505.24	- 4 440 00	88,505.24		88,505.24
TRNS	200045		16 STEEL PIPE	173,207.35	1,440.00	171,767.35		171,767.35
TRNS	200047		30 STEEL CULVERT 13	1,032.20	-	1,032.20		1,032.20
TRNS	200048		30 STEEL CASING 165	178,997.31	116,200.00	62,797.31		62,797.31
TRNS	200048A		30" CASE	83,983.56	-	83,983.56		83,983.56
TRNS	200048B	0006	30" CASE	1,092.04	-	1,092.04		1,092.04

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			Assets			Non-Contri	ibuted Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost	Adjusted	Total Assets	English	Cost: Assets for Fee
Class	га #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
TDNO	0000400	1 0000	Inch o a o F	77 704 05		77 704 05	1	77 704 05
TRNS	200048C 200049		30" CASE 20 RR CROSSING	77,781.85	-	77,781.85		77,781.85 23,058.12
TRNS			48 RR CROSSING	23,058.12 13,295.98	-	23,058.12 13,295.98		
TRNS TRNS	200050 200050A		48 RR CROSSING 48 RR CROSSING	13,295.98	-	173,572.60		13,295.98 173,572.60
TRNS	200050A 200051		36 RR CROSSING	173,572.60	-			
TRNS	200051		24 RR CROSSING	12,382.40	-	12,382.40 4.687.88		12,382.40 4,687.88
TRNS	200053		28 RR CROSSING	14,038.37		14,038.37		14,038.37
TRNS	200054		48 HWY CROSSING	3,249.76	=	3,249.76		3,249.76
TRNS	200055	0011	36 HWY CROSSING	13,080.00	-	13,080.00		13,080.00
TRNS	200056		16 HWY CROSSING					•
TRNS	200057	0011	20 HWY CROSSING	1,308.00 9,167.59	-	1,308.00 9,167.59		1,308.00 9,167.59
	200060		24 HWY CROSSING	-,	-	,		-,
TRNS TRNS	200061	0011	24 STEEL PIPE CEM LINED 386	77,088.47	57,900.00	19,188.47 160,309.08		19,188.47 160,309.08
TRNS	200062	0007	16 RR CROSSING	160,309.08	-	9.961.29		9,961.29
	200063			9,961.29	-	-,		•
TRNS TRNS	200064 200064D		STEEL CASING STEEL CASING	221,036.72	-	221,036.72 374.47		221,036.72
TRNS	200064D 200065E		48" STEEL CASING FY2002	374.47 403,267.34	-	403,267.34		374.47 403,267.34
TRNS	200065E 200065F		42" STEEL CASING FY2002 42" STEEL CASING FY2002	·	-			
TRNS	200065G		42" STEEL CASING FY2002 42" STEEL CASING FY2002	916,931.34 309,305.81	-	916,931.34 309,305.81		916,931.34 309,305.81
TRNS	200065G 200065H		42" STEEL CASING FY2002 42" STEEL CASING FY2002	38,494.16	-	38,494.16		38,494.16
TRNS	2000656		MANHOLES	17,185.80		17,185.80		17,185.80
TRNS	200066A		MANHOLES	626.52	-	626.52		626.52
TRNS	200066A 200066B		MANHOLES MANHOLES 00/01	23,658.26	-	23,658.26		23,658.26
TRNS	200066C		MANHOLES 00/01	436,507.52		436,507.52		436,507.52
TRNS	200066C 200066D		CLEARWELL MANHOLES	659,586.89	-	659,586.89		659,586.89
TRNS	200066D 200067A	0012	18" STEEL CASING 99/00 ADDTNS	1,559.94	1,559.94	609,000.09		-
TRNS	200067A 200067BC	0010	18" STEEL CASING 99/00 ADD TNS		1,559.94	68.56		68.56
TRNS	200067BC 200067BM		00/01 18" STEEL CASING	68.56 758.16	758.16	00.00		60.56
	200067BM 200077(A)		16 CAST IRON PIPE 1726	162,164.37	756.10	162,164.37		462.464.27
TRNS TRNS	200077(A) 200077B	0020	8TH ST & CHERRY 16" CIP	73,161.75	<u>-</u>	73,161.75		162,164.37 73,161.75
TRNS	200077B 200077C		BROADWAY/6TH 16" CIP	87,619.43	-	87,619.43		87,619.43
TRNS	200077C	0020	16 STEEL DIPD&WRAP 803	79,225.10	-	79,225.10		79,225.10
TRNS	200097	0023	16 STEEL DIPD&WRAP 803	79,225.10 584,175.42	-	584,175.42		584,175.42
TRNS	200105	0029	16 STEEL PIPE CLEM LAW 3924	165,636.90	-	165,636.90		165,636.90
TRNS	200179	0030	30 CA PIPE	232.682.61		232,682.61		232,682.61
TRNS	200179 200187A(I)	0031	16 CA PIPE 2093	11,410,704.99	3,040,278.78	8,370,426.21		8,370,426.21
TRNS	200187A(I) 200187B	0031	16 CA PIPE 2093	11,410,704.99	124.488.00	0,310,420.21		0,370,420.21
TRNS	200187B 200187C	0031	16 CA PIPE 2093	24,581.15	24,581.15	-		-
TRNS	200187C 200187D	0031	16 CA PIPE 2093	1,598.32	1,598.32	-		-
CNNI	200 1871	0031	10 OA FIFE 2093	1,596.32	1,598.32	-		•

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			Assets			Non-Contrib	outed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
				·		-		
TRNS	200187E	0031	16 CA PIPE 2093	80,985.00	80,985.00	-		_
TRNS	200187F		16 CA PIPE 2093	16,225.72	-	16,225.72		16,225.72
TRNS	200187G	0031	16 CA PIPE 2093	482,156.19	-	482,156.19		482,156.19
TRNS	200187H	0031	16 CA PIPE 2093	1,140.00	1,140.00	-		-
TRNS	200188	0031	18" CA PIPE 878	188,635.42	-	188,635.42		188,635.42
TRNS	200189	0031	24 CA PIPE	2,725,611.31	-	2,725,611.31		2,725,611.31
TRNS	200219A	0003	28" CAP PCCP	9,274.98	-	9,274.98		9,274.98
TRNS	200220A	0003	66" CAP PCCP	48,114.29	-	48,114.29		48,114.29
TRNS	200220B	0003	66" CAP PCCP	245,554.41	-	245,554.41		245,554.41
TRNS	200220C	0003	66" CAP PCCP	1,786,108.35	-	1,786,108.35		1,786,108.35
TRNS	200220D	0003	66" CAP PCCP	5,811,818.53	-	5,811,818.53		5,811,818.53
TRNS	200221A	0003	78" CAP PCCP	108,257.14	-	108,257.14		108,257.14
TRNS	200221B	0003	78" CAP PCCP	4,128,428.13	-	4,128,428.13		4,128,428.13
TRNS	200221C	0003	78" CAP PCCP	363,494.49	-	363,494.49		363,494.49
TRNS	200222A	0003	84" CAP PCCP	6,488,077.89	-	6,488,077.89		6,488,077.89
TRNS	200222B	0003	84" CAP PCCP	4,982,449.92	-	4,982,449.92		4,982,449.92
TRNS	200222C	0003	84" CAP PCCP	242,329.66	-	242,329.66		242,329.66
TRNS	200223D	0003	96" CAP PCCP	79,388.57	-	79,388.57		79,388.57
TRNS	200223E	0003	96" CAP PCCP	983,764.60	-	983,764.60		983,764.60
TRNS	200223F	0003	96" CAP PCCP	3,700,417.03	-	3,700,417.03		3,700,417.03
TRNS	200223H	0003	96" CAP PCCP	296,905.24	-	296,905.24		296,905.24
TRNS	2002231	0003	96" MAIN	4,508.62	-	4,508.62		4,508.62
TRNS	200223J	0025	96" MAIN REPAIR	49,829.64	-	49,829.64		49,829.64
TRNS	200224		48" CAP PCCP	79,898.33	-	79,898.33		79,898.33
Total	Transmission			162,187,289.96	6,839,798.35	155,347,491.61	0.00	155,347,491.61

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			Assets			Non-Cont	ributed Assets	Adjusted Original
Group Class	FA#	Org	Description	Original Cost @6/30/2002	Adjusted Contributed	Total Assets Less Contributed	Exclusions	Cost: Assets for Fee Calculation
TDEATM	IENT PLANT]				
		7407	IO A D TDEATMENT DI ANIT	00 004 000 00		00 004 000 00	(00.004.000.00)	
TRTM	200969		C A P TREATMENT PLANT	80,221,903.83	-	80,221,903.83	(80,221,903.83) (L6)	-
TRTM	200969A		CAP ALLOC STUDY	768,728.76	-	768,728.76	(768,728.76) (L6)	-
TRTM	200969B		CAP PLANT DRAINAGE REPAIR	434,356.85	-	434,356.85	(434,356.85) (L6)	-
TRTM	200970		HAYDEN WATER QUALITY LAB	11,534.98	-	11,534.98	(11,534.98) (L6)	-
TRTM	200976		CAP PILOT PLANT	2,040,388.51	-	2,040,388.51	(2,040,388.51) (L6)	-
TRTM	200977		CAP ENG FIELD OFFICE TRLRS 2	213,999.76	-	213,999.76	(213,999.76) (L6)	-
TRTM	108491		CAP MISC EQUIPMENT	90,000.00	-	90,000.00	(90,000.00) (L6)	-
TRTM	108492	7471	CAP MISC TOOLS	56,430.00	-	56,430.00	(56,430.00) (L6)	-
TRTM	108489	7471	CAP OFFICE EQUIPMENT	190,477.00	-	190,477.00	(190,477.00) (L6)	-
TRTM	108490	7471	CAP VEHICLES	234,000.00	-	234,000.00	(234,000.00) (L6)	-
TRTM	101012	7107	HAYDEN-UDALL CAP TRTMNT PLNT	2,614,985.26	-	2,614,985.26	(2,614,985.26) (L6)	-
TRTM	101015	7107	HAYDEN-UDALL CAP TREATMENT	22,000.00	-	22,000.00	(22,000.00) (L6)	-
TRTM	200262	0045	CAP WATER STUDIES/EVALUATIONS	182,580.43	-	182,580.43	(182,580.43) (L6)	-
TRTM	0	0	RECURRING	53,308.36	-	53,308.36	(53,308.36) (L6)	-
TRTM	501011	7107	CAP LOWER RAW WTR STOR FCLTY	2,726,360.29	-	2,726,360.29	(2,726,360.29) (L6)	-
TRTM	501012		CAP UPPER RAW WTR STOR FCLTY	4,167,671.49	-	4,167,671.49	(4,167,671.49) (L6)	-
TRTM	501032	7107	CAP UPPER/LOWER FOREBAY	2,520,618.00	-	2,520,618.00	(2,520,618.00) (L6)	-
TRTM	501032A		CAP UPPER/LOWER FOREBAY	35,750.26	-	35,750.26	(35,750.26) (L6)	-
TRTM	401032	7107	CAP SYSTEM PLANT EQUIPMENT	8,265,912.00	-	8,265,912.00	(8,265,912.00) (L6)	-
Total	Treatment			104,851,005.78	0.00	104,851,005.78	(104,851,005.78)	0.00

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			Assets			Non-Contr	ibuted Assets	Adjusted Original
								Cost:
Group	54 "	0	Description	Original Cost	Adjusted	Total Assets		Assets for Fee
Class	FA #	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation
			Grand Total	1,035,818,026.92	120,283,244.80	915,534,782.12	(299,536,242.27)	615,998,539.85
			Grand Total	1,035,616,026.92	120,263,244.60	915,554,762.12	(299,536,242.21)	615,936,539.65
			OUMMA DV DV ODOUD					
			SUMMARY BY GROUP Distribution					
		•	Hydrants	20,375,589.35	7,835,966.69	12,539,622.66	(12,539,622.66)	0.00
			Meters & Services	55,031,710.16	11,873,597.54	43,158,112.62	(43,158,112.62)	0.00
			Unmetered Fire Services	4,770,886.14	2,600.00	4,768,286.14	(4,768,286.14)	0.00
			Pipes	259,587,859.54	82,920,246.33	176,667,613.21	0.00	176,667,613.21
			Subtotal	339,766,045.19	102,632,410.56	237,133,634.63	(60,466,021.42)	176,667,613.21
			Equipment					
			Computers	1,960,857.61	-	1,960,857.61	(1,960,857.61)	-
			Systems	2,470,051.84	-	2,470,051.84	(2,470,051.84)	-
			Office Equipment	404,561.21	25,000.00	379,561.21	(379,561.21)	-
			Lab Equipment	1,465,102.90	6,000.00	1,459,102.90	(1,459,102.90)	-
			Other Equipment	2,359,215.87	-	2,359,215.87	(2,359,215.87)	_
			Vehicles	8,216,998.84	-	8,216,998.84	(8,216,998.84)	_
			Subtotal	16,876,788.27	31,000.00	16,845,788.27	(16,845,788.27)	-
		·	Land	1,786,845.38	-	1,786,845.38	(1,786,845.38)	-
		•	Other	16,946,157.56	1,311,212.53	15,634,945.03	(15,634,945.03)	-
		·	Pumping Plant	39,120,867.58	2,770,497.15	36,350,370.43	(764,942.54)	35,585,427.89
		·	Reclaim System	97,165,612.77	4,521,627.89	92,643,984.88	(92,643,984.88)	-
		•	Storage	108,010,750.48	1,955,065.32	106,055,685.16	(5,574,755.75)	100,480,929.41
		·	Supply	149,106,663.95	221,633.00	148,885,030.95	(967,953.22)	147,917,077.73
		•	Transmission	162,187,289.96	6,839,798.35	155,347,491.61	-	155,347,491.61
		•	Treatment	104,851,005.78	-	104,851,005.78	(104,851,005.78)	-
		•						
			Grand Total	1,035,818,026.92	120,283,244.80	915,534,782.12	(299,536,242.27)	615,998,539.85

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				Assets			Non-Contributed Assets		Adjusted Original
									Cost:
Gre	oup				Original Cost	Adjusted	Total Assets		Assets for Fee
Cla	ass	FA#	Org	Description	@6/30/2002	Contributed	Less Contributed	Exclusions	Calculation

FOOTNOTES

Hydrants	(L1)	(12,539,622.0
Meters & Services	(L2)	(43,158,112.
Unmetered Fire Services	(L3)	(4,768,286.
Equipment	(L4)	(16,845,788
Reclaim System	(L5)	(92,643,984
Treatment System	(L6)	(104,851,005
Other	(L7)	(11,745,869
Isolated Systems	(L8)	(2,445,505
Goodwill	(L9)	(1,122,153
Buildings	(L10)	(9,415,913

Fixed Assets/BuyIn/BuyInFee.xls Page 158 of 158

APPENDIX B Cost Basis Adjustments

Table B-1
Assets Included in Fee Calculation Funded with Debt
as Percent of Total Assets Funded with Debt

	Per 10/21/02 Property Register	CIPs Closed FY 2002 (recurring/non- recurring) ⁽²⁾	Work in Progress @ June 30, 2002 ⁽³⁾	Adjusted Total
Total Assets Funded with Debt	\$ 498,678,519 (1)	\$ 27,141,007 (2)	\$ 91,306,258 ⁽³⁾	\$ 617,125,784
Assets Included in Fee Calc. Funded with Debt	\$ 307,571,432 (1)	\$ 23,744,047 (2)	\$ 76,632,571 ⁽³⁾	\$ 407,948,050
Assets Included in Fee Calc. as % of Total	61.68%	87.48%	83.93%	66.1%

Sources: (1) COT Fixed Asset Register

Calculation of Debt Service Principal Credit

Total Water Revenue Bonds	\$	309,960,000		
Unspent Proceeds	\$	(28,544,719)		
Projected FY 2003 Bond Fur Renewable Resou	\$	15,434,800		
Adjusted Bonds Outstanding			\$ 296,850,081	
Assets Included in Fee Calc. as % of Total				66.1%
Revenue Bond Debt Credit				\$ 196,231,327
WIFA Funded Projects Include		\$ 20,843,352		
	Debt Service Principal Credit			\$ 217,074,679

Notes:

Calculation of credit = Outstanding debt resulting from assets included in fee calculation:

(a) Water Revenue Bonds—Because debt @ June 30, 2002, included unspent proceeds (from the bond sales in July 2001 and June 2002), an adjustment is needed to determine debt service eligible for credit. Partially offsetting this reduction are the added FY 2003 bond-funded expenditures needed to complete the Clearwater project.

The adjusted debt service is allocated to eligible assets based on the ratio of bond-funded eligible assets to total bond-funded assets.

(b) WIFA Loans—Because WIFA loans were made for specific projects, it was possible to determine the loan proceeds used to fund specific assets and the remaining outstanding debt.

⁽²⁾ Transmittals capitalizing CIPs closed FY 2002

⁽³⁾ WIP @ June 30, 2002 plus Clearwater at buildout

Table B-2 Calculation of Interest Adjustment

Fiscal Year		Total Debt vice Interest	Assets Included in Calculation as % of Total Assets	iterest Expense signed to Assets Included in Calculation
1983	\$	6,432,000	0.661	\$ 4,251,843
1984	\$	7,089,000	0.661	\$ 4,686,150
1985	\$	8,955,000	0.661	\$ 5,919,660
1986	\$	8,764,000	0.661	\$ 5,793,400
1987	\$	9,793,000	0.661	\$ 6,473,616
1988	\$	9,147,000	0.661	\$ 6,046,581
1989	\$	10,938,000	0.661	\$ 7,230,513
1990	\$	12,559,000	0.661	\$ 8,302,067
1991	\$	12,427,000	0.661	\$ 8,214,809
1992	\$	12,780,000	0.661	\$ 8,448,158
1993	\$	11,452,000	0.661	\$ 7,570,290
1994	\$	12,430,000	0.661	\$ 8,216,792
1995	\$	12,331,000	0.661	\$ 8,151,349
1996	\$	11,973,000	0.661	\$ 7,914,694
1997	\$	13,257,000	0.661	\$ 8,763,476
1998	\$	13,120,000	0.661	\$ 8,672,913
1999	\$	13,003,000	0.661	\$ 8,595,571
2000	\$	14,271,000	0.661	\$ 9,433,776
2001	\$	15,096,000	0.661	\$ 9,979,139
2002	\$	15,786,000	0.661	\$ 10,435,259
Total Interest	\$2	231,603,000		\$153,100,056

Notes:

Source: City of Tucson Comprehensive Annual Financial Report

Calculation of interest: Debt Service interest expense was allocated to eligible assets based on the ratio of bond-funded eligible assets to total bond-funded assets.

OT CAFR: From 1990 on, amounts were taken from the Flow of Funds. Prior to 1990, they came from the Income Statement.

System Facilities and Capacities

Table C-1Tucson Water Storage Facilities: Maximum Capacity

	Capacity	Isolated System	Adjusted System	Major
Storage Facility	(million gallons)	Capacity	Capacity	Facilities
22ND ST	20.02			20.02
CAMPBELL	1.91			
CLEARWELL	29.93			29.93
CLEARWELL	28.10			28.10
CRAYCROFT	0.67			
DANFORTH	9.94			
DEVINE	20.47			20.47
DIAMOND BELL 1	0.03	0.03		
E-024	0.10			
E-025	0.34			
ESCALANTE	10.08			
F-001	0.03			
F-003	0.01			
HILLTOP	0.19	0.19		
I-002_B	0.14	0.14		
KOLB	22.42			22.42
LOS-REALES	5.33			
MANZANITA	2.38			
MARTIN	20.25			20.25
MURPHY D	16.18			16.18
NARANJA	4.05			
OAKMONT	0.17			
OASIS	15.22			15.22
PASEO TAMAYO	2.08			
PASEO TAMAYO	2.08			
PEPPERTREE	0.29			
PLANT 9	0.46			
RAUSHER	20.34			20.34
REDHAWK	2.23			
S 12TH AVENUE A	2.21			
S HOUGHTON (DIAMOND BELL)	0.97	0.97		
SABINO ESTATES	5.00			
SC-006	0.30			
SC-035	0.04			
SKYLINE BEL AIR	0.19			
THORNYDALE	2.24			
THUNDERHEAD	0.04	0.04		
TRAILS END	2.01			
VALENCIA STANDPIPE	0.62			
VALLEY VIEW	15.13			15.13
W-001	0.01	0.01		
W-004	0.14	0.14		
WENTWORTH	7.49			

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Table C-1Tucson Water Storage Facilities: Maximum Capacity

Storage Facility	Capacity (million gallons)	Isolated System Capacity	Adjusted System Capacity	Major Facilities
WILMOT BOOSTER	2.01			
SHPS FOREBAY	5.00			
CLEARWATER RENEWABLE RES	8.50			
Total Maximum Capacity	287.34			
Less: Isolated Systems' Capacity 1.52				
Adjusted Storage Facilities Total I	285.82	208.06		

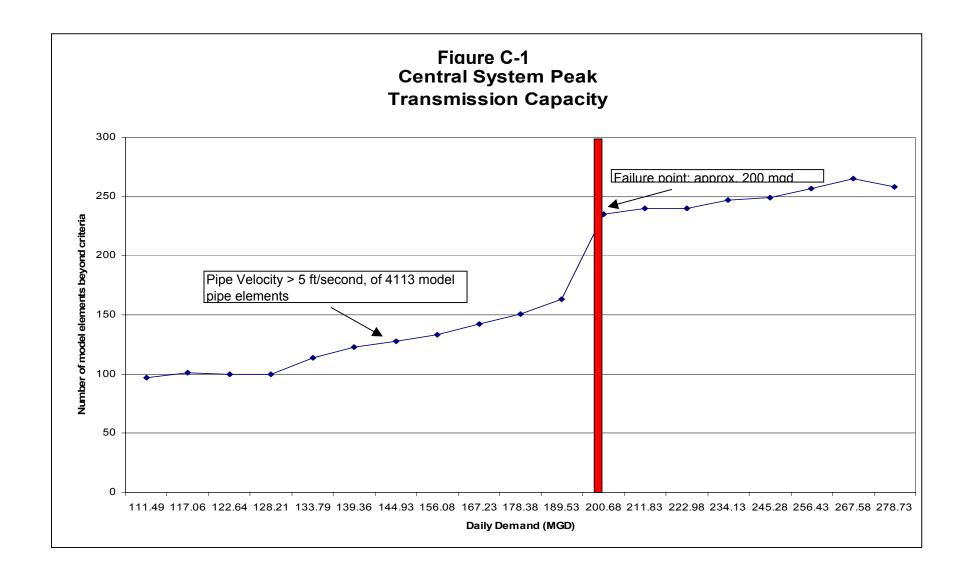
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TABLE C-2Tucson Water Supply Facilities: Maximum Capacity

			Number of Wells:	la alata d
	Number of	Maximum Capacity	Isolated	Isolated Wells/TARP:
Water Service Area	Wells	(million gallons/day)	Systems/TARP ¹	Maximum Capacity
A1	20	15.3	 	,
B1	27	19.2		
BW	8	9.6		
C1	35	26.9		
C6	1	1.1		
D1	20	16.0		
DF	1	0.9		
E1	12	7.2		
E2	3	2.0		
F1	2	1.3		
F2	1	0.4		
G1	2	3.6		
G2	4	4.7		
G5	1	0.3	1	0.3
GF	1	0.1	1	0.1
GW	2	0.3	2	0.3
12	2	1.4	2	1.4
16	2	0.3	2	0.3
PF	1	0.6	1	0.6
SC	14	9.9		
SS	3	2.0		
TA	9	7.3	9	7.3
W1	2	0.8	2	0.8
WC	1	0.1	1	0.1
Y1	2	1.6		
Y5	13	26.3		
Z5	14	20.5		
ZA	5	4.3		
Total	208	184.0		
Less Isolated			12	3.8
Less TARP			9	7.3
Adjusted Total 1	187	172.9		
Additional Wells:		27.7		
Clearwater Facility	12	27.7		
Final Adjusted Total	199	200.6		

¹ TARP: Tucson Airport trichloroethylene (TCE) Remediation Plant

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APPENDIX D Community Comparisons

Table D-1

Tucson Water Fee Comparisons

LOCAL:

Tucson Water	\$1,416	Existing System Infrastructure
Metro	\$1,000 \$188	Future System Infrastructure Water Resource Fee
Oro Valley	\$1,774 \$300	Future System Infrastructure Alternative Water Supply
ARIZONA:		
Phoenix		
	\$204	Future System Infrastructure: Ahwatukee
	\$2,678	Future System Infrastructure: Deer Valley
	\$2,599	Future System Infrastructure: Desert View
	\$141	Future System Infrastructure: Estrella, Val Vista
	\$952	Future System Infrastructure: Estrella, Western Canal
	\$396	Future System Infrastructure: Laveen Village, Val Vista
	\$929	Future System Infrastructure: Laveen Village, Western Canal
	\$2,647	Future System Infrastructure: North Gateway, Outside Black Canyon Corridor
	\$600	Development Occupational Fee: assessed in all other areas
Scottsdale	\$2,618	Existing + Future System Infrastructure : 'zone B - E' 4 lots per ac/per lot

Existing + Future System Infrastructure: 'zone A' 4 lots per ac/per lot

Water Resource Fee: 'zone B - E' 4 lots per ac/per lot

\$630 Water Resource Fee: 'zone A' 4 lots per ac/per lot

Chandler \$1,514 Future System Infrastructure

\$616 \$711

\$595 Water Resource Fee

NATIONAL AVERAGE FOR WATER SERVICE *

Maximum: \$6,220 Minimum: \$237 Average: \$2,131 Median: \$1,758

Source: James Nicholas, University of Florida; information provided at 2002 Impact Fee Roundtable, Phoenix, AZ, October 25, 2002

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Public Outreach Calendar

Appendix E SYSTEM EQUITY (BUY-IN) FEE PUBLIC OUTREACH CALENDAR

Goals of outreach efforts will be to explain to Tucson Water customers and area developers (1) the rationale behind implementation of the fee, (2) the legal requirements dealing with implementation of the fee, and (3) the methodology utilized in development of Tucson Water's system equity fee.

Date	Activity		
Week of October 7-11, 2002	Obtain City Manager approval to proceed		
Week of October 14-18, 2002	Mayor and Council notification:		
	● M&C info memo		
	 Schedule/meet with individual council members HELD DURING NOV/EARLY DEC 2002 		
0 + 1 - 15 2002			
October 15, 2002	Fee presentation to CWAC Finance Subcommittee		
Late October 2002	Prepare Fee Report document		
Late October through November,	Public outreach workshops and meetings:		
2002	 Customer Rate Design Group (one workshop/<u>report from</u> Group) NOV 14, 2002 		
	• TUCA NOV 13, 2002		
	 SAHBA/TUCA (one presentation @ SAHBA monthly meeting NOV 19,2002 two workshops NOV 21/22, 2002 		
	 General Public – Open House DEC 2, 2002 Other City Departments will participate in this meeting. 		
N	Durante di anti CHAC		
November 5, 2002	Presentation to CWAC		
December 3, 2003	Presentation to CWAC of Prelim. FY 2003-08 Fin. Plan (incl. report on/results of outreach efforts)		
January 13, 2003	Mayor and Council: Regular session item; final report and notice to adopt fees		

APPENDIX F Affordability

Affordability

Introduction

Although limited studies have been performed to document the relationship among development fees, housing prices, and housing affordability, the studies which do exist indicate that a number of factors influence the relationship. These studies also suggest that, to the extent development fees represent a potential barrier to housing affordability, their impact may be mitigated by the implementation of other policies that encourage increased supply of low-cost housing.

Summary of National Literature

This section summarizes three resources providing information and discussion on the topic of housing affordability.

Brookings Institution Center on Urban and Metropolitan Policy

In *The Link Between Growth Management and Housing Affordability: the Academic Evidence*, a discussion paper prepared for the Brookings Institution Center on Urban and Metropolitan Policy¹, the authors state, "Housing prices are actually determined by a host of interacting factors, such as the price of land, the supply and types of housing, the demand for housing, and the amount of residential choice and mobility in the area." While there are a number of factors that can influence the price of housing, the paper states that the "strength of the housing market is the single most important influence on housing prices whether growth management programs are present or not."

The paper looks at the impact of all aspects of growth management programs on housing affordability. These aspects include policies related to zoning and comprehensive planning, in addition to development fees and exactions. The authors suggest that it may be necessary to look beyond a single aspect such as development fees to determine the overall impact of the community's growth management program on housing affordability. For example, policies that impact housing densities and encourage mixed housing types may increase the supply of affordable housing.

The paper suggests that "growth management programs can also make housing more affordable by lowering public infrastructure costs and minimizing regulatory delays." The authors also suggest that it is necessary to look beyond just housing prices in assessing affordability: "...Residents are not necessarily worse off if housing prices increase. Instead, higher housing prices may be offset by lower transportation and energy costs and better access to jobs, service, and amenities."

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¹ Nelson, Arthur C., Rolf Pendall, Casey J. Dawkins, and Gerrit J. Knaap. *The Link Between Growth Management and Housing Affordability: The Academic Evidence*. February 2002.

Public Policy Institute of California

In Who Pays for Development Fees and Exactions from the Public Policy Institute of California², the authors looked at the effect of development fees on housing prices in Contra Costa County (San Francisco Bay area) between 1992 and 1996. Through empirical research, they determined who ultimately paid for development fees: homeowners (in the form of higher housing prices), or developers and landowners (through lower profits). The research found that "underlying supply and demand factors, as well as current economic conditions will determine which fraction of the burden is actually borne by each party."

Using regression analysis, the authors quantified the impacts of the fees on housing prices. In the eastern portion of Contra Costa County, housing prices were found to increase \$0.25 for every \$1 increase in development fees. However, in the western portion of the County, the full \$1 increase in fees was passed along to homebuyers through increased housing prices. The authors state, "The difference in the effects of fees on prices was primarily due to disparate economic conditions." The eastern portion of the County was experiencing depressed market conditions throughout the study period, while the western part of the County experienced a strengthening in market conditions during the same period of time.

California Department of Housing and Community Development

A 2001 study by the California Department of Housing and Community Development looked at the relationship between development fees and housing affordability in 89 California cities and counties³. Types of fees researched included planning fees, building permits, inspection and plan check fees, as well as infrastructure impact fees. Key findings of the study included the following:

- In 1999, total development fees for a single-family dwelling averaged \$24,325. The average fees for an apartment unit were \$15,531.
- The range of fees varied widely from a low of \$11,176 to a high of \$59,703 for a single-family dwelling.
- Capital facility fees represented about 80 percent of single-family dwelling fees, and 86 percent of multifamily fees.
- Fees represented an average of two to 20 percent of a single-family dwelling price. Wide variation was due more to variations in housing prices than to fees.

Despite the high development fees in many areas of California, the study concludes: "In hot markets and supply-constrained markets, fee reductions would have little effect on homeownership affordability." However, the study also notes that development fees may affect the ability of developers to access financing and thus may serve as a barrier to building affordable housing.

F-2 USR/023230008.DOC

² Dresch, Marla and Steven M. Sheffrin. *Who Pays for Development Fees and Exactions?* June 1997. Copyright © 1997 Public Policy Institute of California, San Francisco, CA. All rights reserved.

³ California Department of Housing and Community. *California Pay to Play Study: Residential Development Fees in California Cities and Counties*. 2001.

Housing Affordability in Arizona

The fact that increases in median household income have failed to keep pace with median home sales prices in Arizona in general, and Pima County specifically, is documented in two studies on housing affordability. In the report entitled *The State of Housing in Arizona 2000* from the Arizona Housing Commission⁴, the percentage of Arizona households that could afford the median-priced home in the second quarter 1999 was found to be 43 percent. (The report considers housing affordable when its cost does not exceed 30 percent of household income.)

In the *Draft Arizona Affordable Housing Profile, Preliminary Findings*⁵, the authors report that out of 186 cities, 121 cities have more affordable housing than Tucson. In Tucson, 61 percent of families can afford the median home price of \$135,000 (third quarter 2001 data). This report goes beyond the median sales price to identify the "affordability gap" at various income levels. The affordability gap is defined by "the shortage of affordable units at each household income level compared to the supply of housing." The affordability gap in Pima County was found to be 9.4 percent (31,000 households), slightly lower than the statewide gap of 11.8 percent, but concluded that in "established, larger communities" like Tucson, the affordability gap was found to typically occur at income levels less than 50 percent of median income, where "older housing or alternative forms of housing, such as town homes or manufactured homes, are available in the marketplace."

The report also presents an analysis based on data from 2000 that shows 6.6 percent of new, single-family homes were sold at or below prices considered "affordable" (\$90,500, based on the Pima County median income of \$34,130). About two-thirds of these affordable units were in the unincorporated areas of the County, with the remaining third in Tucson. Both state housing reports used surveys of stakeholders to identify potential barriers to affordable housing in Arizona. In *The State of Housing in Arizona 2000*, development fees were listed in the second set of 10 most frequently mentioned barriers by stakeholders interviewed. The top 10 barriers included land prices and limited land supply. In the *Draft Arizona Affordable Housing Profile*, survey respondents included impact development fees as a potential barrier at a 33 percent response rate (when just urban area responses were considered). High land cost/limited land availability ranked as the number one barrier. For Pima County, 4 out of 25 respondents, or 16 percent, listed impact fees as a barrier.

A recent report prepared by the Pima County Department of Transportation and Flood Control District considered the relationship between impact fees and housing affordability.⁶ The report presents information showing that the median new home sales price increased less than 0.3 percent per year (\$368) between 1995 (the year prior to the County's

implementation of transportation development fees) and 1998 (while fees were in effect). Since 1998, the median new home sales price has increased by several thousand dollars annually, more than the County's existing development fee of \$1,500 per dwelling unit. The

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⁴ Arizona Housing Commission. The State of Housing in Arizona 2000. 2001.

⁵ Pollack, Elliott D. and Company. *Draft Arizona Affordable Housing Profile, Preliminary Findings*. In conjunction with John Lopach, Housing Consultant. April 19, 2002.

⁶ Pima County Department of Transportation and Flood Control District. *An Assessment of the Adequacy of the Roadway Development Fee.* October 25, 2002.

report concludes that "other factors have caused the price of housing to increase in recent years." While the County currently provides waivers of the fee for households below a certain income threshold, it is proposing to cease its waiver program.

In an editorial on November 16, 2002, the *Arizona Daily Star* draws parallels between mitigating the effects on housing prices from the Sonoran Desert Conservation Plan and the potential effects of impact fees: "The [Morrison Institute] report recommends that increased supplies of higher-density housing can offset the loss of lower-priced housing resulting from the conservation plan." The editorial goes on to say, "There is no reason to believe that the same approach wouldn't work to offset the higher prices that come from impact fees."

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